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FEB 15 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33453  
Name: STEPHEN C. JONES  
Address: 12 NORTH ARMSTRONG  
City/State/Zip: BIXBY, OK. 74008  
Purchaser: \_\_\_\_\_  
Operator Contact Person: STEVE JONES  
Phone: (918) 366-3710  
Contractor: Name: KAN DRILL  
License: 32548  
Wellsite Geologist: GEORGE PETERSON  
Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10-14-05    10-19-05    1-20-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15031221190000  
County: COFFEY  
nwnwse - Sec. 29 Twp. 22 S. R. 14  East  West  
2310 feet from (S) / N (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: OCHS Well #: 2  
Field Name: WILDCAT  
Producing Formation: RIVERTON COAL  
Elevation: Ground: 1150 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1822 Plug Back Total Depth: 1805  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1805  
feet depth to surface w/ 250 sx cmf.  
ACT II WITHIN 4-2-07

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones  
Title: President Date: 2-13-06  
Subscribed and sworn to before me this 13<sup>th</sup> day of FEBRUARY  
20 06  
Notary Public: Shirley Spensen #02013205  
Date Commission Expires: Sept 19, 2006

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name **STEPHEN C. JONES** Lease Name: **OCHS** Well #: **1**  
 Sec. **29** Twp. **22** S. R. **14**  East  West County: **COFFEY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No **MISSISSIPPIAN** **1740**  
 Electric Log Run  Yes  No  
 (Submit Copy)

Test All C. Logs Run

DUAL COM. DENSITY  
 DUAL IND. LOG  
 GAMMA RAY NEU.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8 5/8	23#	40'	class A	30	60#calz
LONG STRING	6 3/4	4 1/2	10.5#	1805'	60/40poz thickset	140 110	50#ben 50#kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

Acid. Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used)

Shots Per Foot	Interval	Material	Depth
four	1724-1728	550gal 15% hcl	1724-28

TUBING RECORD

Size **2 3/8** Set At **1758** Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method

Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval **40**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18)  Other (Specify) \_\_\_\_\_

SHUT-IN

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 21 2007  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 200234

Invoice Date: 10/17/2005 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC.  
12 N. ARMSTRONG  
BIXBY OK 74008  
(918)366-3710

OCHS #2  
7615  
10-13-05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	30.00	9.7500	292.50
1118A	S-5 GEL/ BENTONITE (50#)	1.00	6.6300	6.63
1102	CALCIUM CHLORIDE (50#)	1.20	30.5000	36.60
Description		Hours	Unit Price	Total
439	MIN. BULK DELIVERY	1.00	125.00	125.00
463	CEMENT PUMP (SURFACE)	1.00	590.00	590.00
463	EQUIPMENT MILEAGE (ONE WAY)	.00	3.00	.00

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Parts:	335.73	Freight:	.00	Tax:	17.79	AR	1068.52
Labor:	.00	Misc:	.00	Total:	1068.52		
Sublt:	.00	supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Ok  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/696-1014

THAYER, Ks  
8655 Dorn Road 66776  
620/431-0012



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INVOICE

Invoice # 200387

Invoice Date: 10/21/2005 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC  
12 N. ARMSTRONG  
BIXBY OK 74008  
(918)366-3710

**PAID** OCHS #2  
738  
10-20-05  
CK. NO. 5184  
DATE 10-19-05

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	140.00	8.0000	1120.00
1118A	S-5 GEL/ BENTONITE (50#)	10.00	6.6300	66.30
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
1126A	THICK SET CEMENT	110.00	13.0000	1430.00
1110A	KOL SEAL (50# BAG)	9.00	16.9000	152.10
4161	FLOAT SHOE 4 1/2" AFU	1.00	139.0000	139.00
4129	CENTRALIZER 4 1/2"	4.00	28.0000	112.00
4103	CEMENT BASKET 4 1/2"	2.00	129.0000	258.00
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
440 TON MILEAGE DELIVERY	241.40	1.00	241.40
441 TON MILEAGE DELIVERY	241.40	1.00	241.40
446 CEMENT PUMP	1.00	765.00	765.00
446 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.00	120.00

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KCC WICHITA

*pd CK# 5184  
Thank you  
Suzanne  
A/R  
ppp*

Parts:	3400.90	Freight:	.00	Tax:	180.24	AR	4948.94
Labor:	.00	Misc:	.00	Total:	4948.94		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

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8655 Dorn Road 66776  
620/839-5269