

Walton 36-1

RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
CONSERVATION DIVISION  
WICHITA, KS

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32802  
Name: Bert Carlson  
Address: 1432 Nighthawk Rd  
City/State/Zip: Yates Center, Ks 66783  
Purchaser: Not yet Established  
Operator Contact Person: Bert Carlson  
Phone: ( 620 ) 625-2999  
Contractor: Name: B-C Steel LLC  
License: 33711  
Wellsite Geologist: Bob Bayer II  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-15-06 5-1-06 5-3-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - API 035-242360000  
County: Cowley  
NENWNE Sec. 36 Twp. 33 S. R. 3  East  West  
330' feet from S / (N) (circle one) Line of Section  
1650' feet from (E) W (circle one) Line of Section

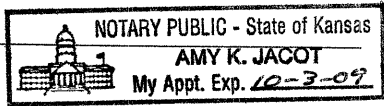
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Walton Well #: 36-1  
Field Name: Walton  
Producing Formation: Miss.  
Elevation: Ground: 1166' Kelly Bushing: 5' (1171')  
Total Depth: 3370 Plug Back Total Depth: 3368  
Amount of Surface Pipe Set and Cemented at 300' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Bottom  
feet depth to 1800' w/ \_\_\_\_\_ sx cmt.

\* **Drilling Fluid Management Plan** ALT I WJHW  
(Data must be collected from the Reserve Pit) 4-2-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Pump Jack  
Location of fluid disposal if hauled offsite:  
Operator Name: Deep Hole Disposal  
Lease Name: Manion License No.: 04859  
Quarter SE 1/4 Sec. 25 Twp. 34 S. R. 2  East  West  
County: Cowley Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert Carlson  
Title: Owner Date: 8-26-06  
Subscribed and sworn to before me this 26 day of August,  
20 06.  
Notary Public: Amy Jacot  
Date Commission Expires: 10-3-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: B-C Steel LLC Lease Name: Walton Well #: 36-1  
 Sec. 36 Twp. 33 S. R. 3  East  West County: Cowley Co.

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

GR-Neutron 3312

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>PRODUCTION</u>	<u>6 7/8"</u>	<u>4 1/2"</u>	<u>9 1/2 #</u>	<u>3368'</u>	<u>Portland</u>		
<u>SURFACE</u>		<u>8.625</u>		<u>315</u>			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	<u>None</u>			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
<u>4</u>	<u>Perfs. 3312 - 3316 (17 shots)</u>	<u>15% Mud Acid 5 Bbls.</u>	<u>3312</u>

TUBING RECORD	Size	Set At	Packer At	Liner Run
	<u>2 3/8"</u>	<u>3300'</u>	<u>No</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7-18-06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>1.5 Bbls.</u>	<u>10 mcf.</u>	<u>20</u>	<u>1.5%</u>	<u>Un Known</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled No.  
 Other (Specify)



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 204112

Invoice Date: 03/31/2006 Terms: *Due on Receipt*

Page 1

*C.E.P. Holdings.*

~~B.C. STEEL GAS LLC~~  
1432 NIGHTHAWK ROAD  
YATES CENTER KS 66783  
( ) -

WALTON 36-1  
8567  
03-30-06

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Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	11.2500	2250.00
1102	CALCIUM CHLORIDE (50#)	565.00	.6400	361.60
1118A	S-5 GEL/ BENTONITE (50#)	375.00	.1400	52.50
1107	FLO-SEAL (25#)	50.00	1.8000	90.00
	Description	Hours	Unit Price	Total
441	TON MILEAGE DELIVERY	658.00	1.05	690.90
445	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
445	EQUIPMENT MILEAGE (ONE WAY)	70.00	3.15	220.50

*Apply To Surface pipe, setting.*

Parts:	2754.10	Freight:	.00	Tax:	159.74	AR	4445.24
Labor:	.00	Misc:	.00	Total:	4445.24		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
8655 Dorn Road 66776  
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08567  
 LOCATION Eureka  
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-06	1152	WALTON 36-1				Lawley

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
B.C. Steel Gas LLC / COP	445	Steve		
MILING ADDRESS	441	Harry		
1432 Night Hawk Road				
CITY				
Yates Center				
STATE				
KS				
ZIP CODE				
66783				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 315' CASING SIZE & WEIGHT 8 5/8 #24  
 CASING DEPTH 310 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 # SLURRY VOL 48 86l WATER gal/sk 6.5 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 18 1/2 DISPLACEMENT PSI 50 # MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Rig up to 8 5/8 casing, Break circulation w/ 10 86l  
Dye water, Mix 170 SKs Reg cement w/ 2% Gel 2% CaCl2 1/4 Flocele  
Displace w/ 18 1/2 86l water. Shut casing in. Top off Annulus w/ 30 SKs  
cement. Annulus stayed full w/ good cement to surface. Job complete,  
TEAR DOWN.

Thank  
 you  
 Russell  
 McCoy

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	70	MILEAGE	3.15	220.50
11045	200 SKs	Regular class A cement	11.25	2,250.00
1102	565 #	CaCl2 = 3%	.64	361.60
1118A	375 #	Gel = 2%	.14	52.50
1107	50 #	Flocele 1/4 # per SK	1.80	90.00
5407A	9.4 Ton	Ton mileage Bulk Truck x 70 miles	1.05	690.90
				4585.50
		5.8 %	SALES TAX	159.74
			ESTIMATED TOTAL	4745.24

AUTHORIZATION called by Roger Altis

TITLE Rig/ Cop Rep

DATE 3-30-06