

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
SEP 06 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32802
Name: Bert Carlson
Address: 1432 Nighthawk Rd
City/State/Zip: Yates Center, Ks 66783
Purchaser: unknown
Operator Contact Person: Bert Carlson
Phone: (620) 625-3307
Contractor: Name: B-C Steel LLC.
License: 33711
Wellsite Geologist: Bob Bayer II / Lee.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6-30-06 7-15-06 7-16-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035242470000
County: Cowley
Na. SE SW Sec. 9 Twp. 33 S. R. 3 East West
2310 feet from (S) N (circle one) Line of Section
4720 1920 feet from (X) (W) (circle one) Line of Section

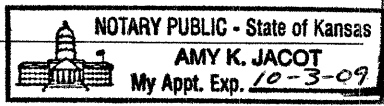
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McClung Well #: 9-1
Field Name: McClung
Producing Formation: Bartlesville
Elevation: Ground: 1141' Kelly Bushing: 1146'
Total Depth: 3235 Plug Back Total Depth: 3235
Amount of Surface Pipe Set and Cemented at 300' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3235
feet depth to 1800' w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM
(Data must be collected from the Reserve Pit) 4-2-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Pump Jack
Location of fluid disposal if hauled offsite:
Operator Name: Deep Hole Disposal
* Lease Name: Manion Lease License No.: 04859
Quarter SE 4 Sec. 25 Twp. 34 S. R. 2 East West
County: Cowley Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert Carlson
Title: Owner B-C Steel Date: 8-26-06
Subscribed and sworn to before me this 26 day of August,
20 06.
Notary Public: Amy Jacot
Date Commission Expires: 10-3-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: B-C Steel LLC Lease Name: McClung Well #: 9-1
 Sec. 9 Twp. 33 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>Dual Ind.</u> <u>3164</u> <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 06 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Casing</u>	<u>7 7/8"</u>	<u>4 1/2"</u>	<u>9.5 #</u>	<u>3260</u>	<u>Portland</u>		
<u>SURFACE</u>		<u>2.625</u>		<u>310</u>			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>3165 - 3175</u>	<u>Acid 15% Hyd. Mud</u>	<u>3165</u>

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>3160</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7-18-06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours <u>None</u>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED

OIL WELL SERVICES, INC.
AN INFINITY COMPANY

15-035-24247-00-00

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 206481

Invoice Date: 06/26/2006 Terms:

Page 1

B.C. STEEL GAS LLC
1432 NIGHTHAWK ROAD
YATES CENTER KS 66783
() -

MCCLUNG #1
10189
06-24-06

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WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	11.2500	2250.00
1102	CALCIUM CHLORIDE (50#)	565.00	.6400	361.60
1118A	S-5 GEL/ BENTONITE (50#)	375.00	.1400	52.50
1107	FLO-SEAL (25#)	50.00	1.8000	90.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	658.00	1.05	690.90
463 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
463 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.15	220.50

Parts:	2754.10	Freight:	.00	Tax:	159.74	AR	4445.24
Labor:	.00	Misc:	.00	Total:	4445.24		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10189
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-24-06	1152	M ^c Clung #1	9	33	3	Cowley
CUSTOMER B.C. Steel Gas LLC / CEP			TRUCK #			
MAILING ADDRESS 1432 Night hawk Rd.			DRIVER			
CITY Yates Center		STATE KS	ZIP CODE 66783	TRUCK #		
				DRIVER		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 315' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 310' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5# SLURRY VOL _____ WATER gal/sk 6.5" CEMENT LEFT in CASING 20'
 DISPLACEMENT 18.5Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ water.
Mixed 200sks Class 'A' Cement w/ 3% Cacl₂, 2% Gel + 1/4" Floccle @ 14.5# Bbl
Displace Cement w/ 18.5Bbl Water. Shut casing in w/ Good Cement to
Surface = 10Bbl slurry to pit.

Job Complete.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	70	MILEAGE	3.15	220.50
11045	200sks	Class "A" Cement	11.25	2250.00
1102	565#	Cacl ₂ 3%	.64#	361.60
1118A	375#	Gel 2%	.14#	52.50
1107	50#	Floccle 1/4" # 145/sk	1.80#	90.00
5407A	9.4 ton	Ton-Mileage Bulk Truck	1.05	690.90
<u>Thank You!</u>				
			Sub Total	4285.50
			5.8% SALES TAX	159.74
			ESTIMATED TOTAL	4445.24

AUTHORIZATION witnessed by Albert Cooper TITLE _____ DATE _____

5006481