

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 32218  
Name: T.D.R. Construction, Inc.  
Address: 1207 N. 1st Street East  
City/State/Zip: Louisburg, Kansas 66053  
Purchaser: CMT  
Operator Contact Person: Lance Town  
Phone: (913) 710-5400  
Contractor: Name: Town Oil Company, Inc.  
License: 6142

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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**SEP 19 2005**  
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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8-11-05 8-16-05 9-02-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-25086-00-00  
County: Franklin  
SW - SW SE NW Sec. 32 Twp. 15 S. R. 21  East  West  
2805 feet from (S) N (circle one) Line of Section  
3810 feet from (E) W (circle one) Line of Section

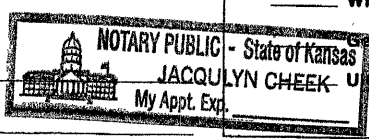
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Coons Well #: 29  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 760 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21 749  
feet depth to surface w/ 7 95 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell  
Title: Agent Date: 9-9-05  
Subscribed and sworn to before me this 9th day of September,  
2005  
Notary Public: Jacquelyn Cheek  
Date Commission Expires: 9-12-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 U C Distribution

Operator Name: T.D.R. Construction, Inc. Lease Name: Coons Well #: 29  
 Sec. 32 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

(See attached copy of log)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	9	6 1/2		21	Portland	3	50/50 Poz
completion	5 5/8	2 7/8		749	Portland	95	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	712-722 (31 shots)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: Coons #29

LEASE OWNER: T.D.R. Construction, Inc.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-15	soil & clay	15
4	shale	19
1	broken lime	20
19	shale	39
28	lime	67
7	dk shale (little slate)	74
10	lime	84
3	shale	87
20	lime	107
40	shale	147
18	lime	165
6	sandy lime	171
74	shale	245
25	lime	270
17	shale (little red bed 280-281)	287
6	lime	293
22	shale	315
2	lime	317
22	shale	339
12	lime	351
10	shale	361
12	lime (winterset/30')	373
8	shale & slate	381
24	lime (bethnay falls/20')	405
4	shale & slate	409
4	lime K.C.	413
3	shale & slate	416
7	lime (Hertha)	423
3	shale	426
6	shale & shells	432
128	shale	560
3	sandy lime	563
36	shale	599
9	lime	608
8	dk shale	616
2	lime	618
10	shale	628
5	lime (dk brown)	633
15	shale	648
3	lime	651
3	slate	654
4	dk shale	658
3	lime	661
7	dk shale	668
2	lime shells	670
15	dk shale	685

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"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: Coons #29

LEASE OWNER: T.D.R. Construction, Inc.

## WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
2	slate	687
2	lime	689
9	shale	698
2	lime	700
4	shale sandy	704
3	oil sand	707
5	sandy shale	712
10	oil sand	722
40	shale dk	762 TD

RECEIVED  
SEP 19 2005  
KCC WICHITA

OLIDATED OIL WELL SERVICES, INC.  
 1 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4882

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
R-16-05	2841	Coons #29	32	15	21	Fr
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
1207 N 1st St			386	Alamad		
MAILING ADDRESS			368	Casken		
TDR Construction			195	Wicks		
CITY	STATE	ZIP CODE				
Louisburg	KJ	66053				

JOB TYPE log string HOLE SIZE 5 5/8 HOLE DEPTH 759 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 749 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 3.4 DISPLACEMENT PSI 600 MIX PSI 200 RATE 4 bpm

REMARKS: Established circulation. Mixed & pumped 4 sq gal to condition hole. Mixed & pumped 10 Tsr 50/50 pot, 5% salt 5# Kol-seal 2% gel 1/4 flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to TDR casing. Well held 600 PSI. Closed valve.

water supplied by Lance

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement casing 368		765.00
5406	15	MILEAGE pump truck 368		55.20
5402	749	Casings footage 368		NC
5407	min	Ton miles 195		290.00
1107	1	flo-seal		42.25
110A	11	Kol-seal		185.90
1111	268 #	granulated salt		75.04
118B	8	premium gel 50 #		53.04
1124	95	50/50 pot		717.25
4402	1	2 1/2 rubber plug		17.00
				2133.44
		6.8%	SALES TAX	144.19
			ESTIMATED TOTAL	2207.67

AUTHORIZATION \_\_\_\_\_

TITLE 100# 199080

DATE 11/11