

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6861
 Name: RON'S OIL OPERATIONS, INC.
 Address: 1889 200TH AVE
 City/State/Zip: PENOKEE KS 67659 **RECEIVED**
 Purchaser: _____
 Operator Contact Person: RON NICKELSON **NOV 19 2003**
 Phone: (785) 421-2409 **KCC WICHITA**
 Contractor: Name Andy Anderson dba: A & A PRODUCTION
 License: 30076
 Wellsite Geologist: RON NELSON
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-17-03 7-26-03 8-26-03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 065-22925-00-00
 County: GRAHAM
N/2 N/2 S/2 SW Sec. 27 Twp. 7 S. R. 23 East West
1150 feet from S / N (circle one) Line of Section
1325 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: MORRIS Well #: 3
 Field Name: FABRICIUS
 Producing Formation: LKC
 Elevation: Ground: 2386 Kelly Bushing: _____
 Total Depth: 3975 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 202' @ 207' Feet
 Multiple Stage Cementing Collar Used? 150 SACKS Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3976
 feet depth to 0 w/ 175 sx cmt.

Drilling Fluid Management Plan Att 11 or 12-1-03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Nickelson
 Title: Operator Date: 11-18-03
 Subscribed and sworn to before me this 18th day of November,
2003
 Notary Public: [Signature]
 Date Commission Expires: Jan 21, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RITA A. ANDERSON
 NOTARY PUBLIC
 STATE OF KANSAS
 My App. Exp. _____

NOTARY PUBLIC
 STATE OF KANSAS

Operator Name: RON'S OIL OPERATIONS, INC Lease Name: MORRIS Well #: 3
 Sec. 27 Twp. 7 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Morris # 3 Top LKC 3654 Datum

List All E. Logs Run: Radiation Guard and Cement Bond Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Steel Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>23</u>	<u>207</u>	<u>60/40 POZ</u>	<u>150</u>	<u>3% CC</u>
<u>Production</u>	<u>7 7/8</u>	<u>5 1/2</u>	<u>14 1/2</u>	<u>3976</u>	<u>Asc</u>	<u>175</u>	<u>2% GEL</u> <u>500 gal. WFR-2</u> <u>2% gel</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	<u>2086</u>	<u>60/40 pos</u>	<u>400</u>	<u>6% gel 4# Flo-seal</u>
	<u>1620</u>	<u>60/40pos</u>	<u>425</u>	<u>3%cc 6%gel 1/4#Flo-seal</u>

backside squeeze 60/40pos 260 6%gel 7-hulls

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>3685-89, 3728-32, 3814-20</u>	<u>4500gallon acid</u>	
<u>4</u>	<u>3836-39, 3848-52</u>		

TUBING RECORD Size 2 3/8 Set At 3845 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 150 Gas Mcf trace Water Bbls. 20 Gas-Oil Ratio _____ Gravity 33.4

Disposition of Gas _____ **METHOD OF COMPLETION** Production Interval _____
 Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

API# 15.065-22925.00-00 *****

ORIGINAL

RECEIVED

* INVOICE *

NOV 19 2003

KCC WICHITA

Invoice Number: 090782

Invoice Date: 08/26/03

Sold Ron's Oil Operations, Inc
 To: 1889 200th Ave.
 Penokee, KS
 67659-2036

Cust I.D.....: Ron's
 P.O. Number...: Morris #3
 P.O. Date.....: 08/26/03

Due Date.: 09/25/03

Terms..... Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.3500	1252.50	T
Pozmix	100.00	SKS	3.8000	380.00	T
Gel	13.00	SKS	10.0000	130.00	T
FloSeal	62.00	LBS	1.4000	86.80	T
Handling	400.00	SKS	1.1500	460.00	T
Mileage (60) 400 sks @ \$.05 per sk per mi	60.00	MILE	20.0000	1200.00	T
Port Collar	1.00	JOB	650.0000	650.00	T
Mileage pmp trk	60.00	MILE	3.5000	210.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 436.93
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4369.30
 Tax.....: 275.26
 Payments: 0.00
 Total....: 4644.56

4369.30
 \$ 4207.63

ALLIED CEMENTING CO., INC. 12246 ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

API # 15-065-22925-00-00

DATE <u>8-25-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>2:30 PM</u>	JOB START	JOB FINISH <u>6:15 PM</u>
LEASE <u>Morris</u>	WELL # <u>3</u>	LOCATION <u>Hill City 3N-2W-14N</u>			COUNTY <u>Graham</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR _____ OWNER Same

TYPE OF JOB Part Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2" DEPTH _____

TUBING SIZE 2" DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Part Collar DEPTH 2086

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT			
AMOUNT ORDERED	<u>400 SKS</u>	<u>6940002</u>	
	<u>6% Gel</u>	<u>4# Flo-Seal</u>	<u>2-Sand</u>
	<u>(Used 250 SKS)</u>		
COMMON	<u>150 SKS</u>	@ <u>8³⁵</u>	<u>1,252⁵⁰</u>
POZMIX	<u>100 SKS</u>	@ <u>3⁸⁰</u>	<u>380⁰⁰</u>
GEL	<u>13 SKS</u>	@ <u>10⁰⁰</u>	<u>130⁰⁰</u>
CHLORIDE		@	
	<u>Flo-Seal 62#</u>	@ <u>1⁴⁰</u>	<u>86⁸⁰</u>
		@	
		@	
		@	
		@	
HANDLING	<u>400 SKS</u>	@ <u>1¹⁵</u>	<u>460⁰⁰</u>
MILEAGE	<u>54 per SK/mile</u>		<u>1,200⁰⁰</u>
TOTAL			<u>3,509³⁰</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Walt</u>
# <u>373</u>	HELPER	<u>Dean</u>
BULK TRUCK		
# <u>218</u>	DRIVER	<u>Fuzzy</u>
BULK TRUCK		
# <u>315</u>	DRIVER	<u>Jarrod</u>

REMARKS:

SERVICE

Circ Oil out of casing
Test Plug 1000', spot 2-Sand
Open Tool

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>680⁰⁰</u>
EXTRA FOOTAGE	@	
MILEAGE <u>60 miles</u>	@ <u>3⁵⁰</u>	<u>210⁰⁰</u>
PLUG	@	
	@	
	@	

TOTAL 860⁰⁰

CHARGE TO: Ron's Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

API # 15-065-23925-00-00 *****

ORIGINAL

RECEIVED

* INVOICE *

NOV 19 2003

KCC WICHITA

Invoice Number: 090487

Invoice Date: 07/29/03

Sold Ron's Oil Operations, Inc
 To: 1889 200th Ave.
 Penokee, KS
 67659-2036

Cust I.D.: Ron's
 P.O. Number...: Morris #3
 P.O. Date....: 07/29/03

Due Date.: 08/28/03

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	10.0000	30.00	T
ASC	175.00	SKS	9.0000	1575.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	175.00	SKS	1.1500	201.25	E
Mileage (60)	60.00	MILE	8.7500	525.00	E
175 sks @ \$.05 per sk per mi					
Production String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	60.00	MILE	3.5000	210.00	E
Rubber plug	1.00	EACH	50.0000	50.00	T
Guide Shoe	1.00	EACH	150.0000	150.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
Centralizers	8.00	EACH	50.0000	400.00	T
Baskets	2.00	EACH	128.0000	256.00	T
Port Collar	1.00	EACH	1750.0000	1750.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 7012.25
 Date of Invoice. 1 1/2% Charged Thereafter. Tax....: 262.14
 If Account CURRENT take Discount of \$701.23 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 7274.39

*Completion
 8.28.03
 Pd CK 1023
 2893831*

7657317

ALLIED CEMENTING CO., INC. 11835

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

BARLEY

API # 15-065-22925-00-00

DATE 7-27-03	SEC 27	TWP 73	RANGE 23 W	CALLED OUT	ON LOCATION 3:00 AM	JOB START 9:00 AM	JOB FINISH 9:45 AM
LEASE MORRIS		WELL # 3		LOCATION HELL CANY 3N-2W-14N-E20		COUNTY GRAHAM	STATE Ks
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR **A+A DRILL**

TYPE OF JOB **Production string**

HOLE SIZE **7 7/8"** T.D. **3976'**

CASING SIZE **5 1/2"** DEPTH **3929'**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL **PORT COLLAR** DEPTH **2082'**

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT **40.91'**

CEMENT LEFT IN CSG. **40.91'**

PERFS.

DISPLACEMENT **94 3/4 BBL**

OWNER **SAME**

CEMENT

AMOUNT ORDERED **175 SKS ASC 290 GEL**

500 GAL WFR-2

COMMON	@		
POZMIX	@		
GEL		3 SKS	@ 10.00 30.00
CHLORIDE	@		
ASC		175 SKS	@ 9.00 1575.00
	@		
WFR-2		500 GAL	@ 1.00 500.00
	@		
HANDLING		175 SKS	@ 1.15 201.25
MILEAGE		054 PER SK	1 MILE 525.00

EQUIPMENT

PUMP TRUCK	CEMENTER	TERRY
# 300	HELPER	WAYNE
BULK TRUCK		
# 218	DRIVER	LARRY
BULK TRUCK		
#	DRIVER	

TOTAL **2831.25**

REMARKS:

MIX 500 GAL WFR-2. PLUG

RAT HOLE WITH 15 SKS CEMENT

MIX 160 SKS SKS ASC 290 GEL

+ DISPLACE 106 BBL

PLUG LANDED

FLOAT HELD.

THANK YOU

SERVICE

DEPTH OF JOB		3929'	
PUMP TRUCK CHARGE			1130.00
EXTRA FOOTAGE	@		
MILEAGE		60 MI	@ 3.50 210.00
PLUG		5 1/2 Rubber	@ 50.00
	@		
	@		

TOTAL **1390.00**

CHARGE TO: **RON'S OIL, INC.**

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

		5 1/2'	
1-GUIDE SHOE	@		150.00
1-AFU INSERT	@		235.00
8-CENTRALIZERS	@	50.00	400.00
2-BASKETS	@	128.00	256.00
1-PORT COLLAR	@		1750.00

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

API # 15-D65-22925-00-88

ORIGINAL

RECEIVED

NOV 19 2003

KCC WICHITA

 * INVOICE *

Invoice Number: 090865

Invoice Date: 08/31/03

Sold To: Ron's Oil Operations, Inc
 1889 200th Ave.
 Penokee, KS
 67659-2036

Cust. I.D.: Ron's
 P.O. Number...: Morris #3
 P.O. Date....: 08/31/03

Due Date.: 09/30/03
 Terms....: Net 30

Item I.D./Desc	Qty	Used	Unit	Price	Net	TX
Common	36.00		SKS	8.3500	300.60	T
Pozmix	24.00		SKS	3.8000	91.20	T
Gel	3.00		SKS	10.0000	30.00	T
Hulls	2.00		SKS	18.0000	36.00	T
Handling	200.00		SKS	1.1500	230.00	T
Mileage (60)	60.00		MILE	10.0000	600.00	T
200 sks @\$.05 per sk per mi						
Squeeze	1.00		JOB	520.0000	520.00	T
Mileage pmp trk	60.00		MILE	3.5000	210.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$201.78
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2017.80
 Tax.....: 127.12
 Payments: 0.00
 Total....: 2144.92
 -201.78

1943.14

pd 10.13.03
 CK for \$1,347.47
 CK #1055

ALLIED CEMENTING CO., INC. 11119

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

APT # 15-065-22925-00-00

DATE <u>8-29-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>Morris</u>					<u>10:00 AM</u>	<u>11:00 AM</u>	<u>Noon</u>
LEASE	WELL # <u>3</u>	LOCATION <u>Hill City, 3N-2W-44N</u>			COUNTY <u>Graham</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)				<u>GIS</u>			

CONTRACTOR _____

TYPE OF JOB Backside Squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 500# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 200 SKs 69/40 puz

6% gel, 5-Hulls

used 60 SKs cement, 2-Hulls

COMMON	<u>36 - SKs @</u>	<u>8³⁵</u>	<u>300⁶⁰</u>
POZMIX	<u>24 - SKs @</u>	<u>3⁸⁰</u>	<u>91²⁰</u>
GEL	<u>3 SKs @</u>	<u>10⁰⁰</u>	<u>30⁰⁰</u>
CHLORIDE	@		
<u>Hulls</u>	<u>2 - SKs @</u>	<u>18⁰⁰</u>	<u>36⁰⁰</u>
	@		
	@		
	@		
	@		
HANDLING	<u>200 SKs @</u>	<u>1¹⁵</u>	<u>230⁰⁰</u>
MILEAGE	<u>5¢ per SK/mile</u>		<u>600⁰⁰</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Walt</u>
# <u>300</u>	HELPER	<u>Wayne</u>
BULK TRUCK		
# <u>315</u>	DRIVER	<u>Jarrod</u>
BULK TRUCK		
# _____	DRIVER	

TOTAL 1,287⁸⁰

REMARKS:

SERVICE

Put 500# on 5 1/2 casing
pumped down annulus @ 3BPM
@ 400#
mixed 60 SKs cement w/ 2-Hulls
Pressure to 500#, shut in

JLH

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	<u>520⁰⁰</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>60-miles @ 3⁵⁰</u> <u>210⁰⁰</u>
PLUG	@ _____
	@ _____
	@ _____

TOTAL 730⁰⁰

CHARGE TO: Ron's Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

API# 15-065-22925-00-00

ORIGINAL

RECEIVED

NOV 19 2003

 * INVOICE *

KCC WICHITA Invoice Number: 090426

Invoice Date: 07/22/03

Sold Ron's Oil Operations, Inc
 To: 1889 200th Ave.
 Penokee, KS
 67659-2036

Cust I.D.....: Ron's
 P.O. Number...: Morris #3
 P.O. Date.....: 07/22/03

Due Date.: 08/21/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	8.3500	751.50	T
Pozmix	60.00	SKS	3.8000	228.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	150.00	SKS	1.1500	172.50	E
Mileage (60)	60.00	MILE	7.5000	450.00	E
150 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	60.00	MILE	3.5000	210.00	E
Surface plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1-1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$255.70
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2557.00
 Tax.....: 63.84
 Payments: 0.00
 Total...: 2620.84

8.28.03
 P9
 CK 1023
 @ \$938.37

Drilling

2365.14

ALLIED CEMENTING CO., INC. 11064

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

API# 15-065-22925-00-00

DATE <u>7-18-03</u>	SEC <u>27</u>	TWP. <u>7s</u>	RANGE <u>23w</u>	CALLED OUT	ON LOCATION <u>7:40 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>Morris</u>	WELL # <u>3</u>	LOCATION <u>Hill City 3 N 2 W 1/4 N</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR A & A D H G

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 211'

CASING SIZE 8 7/8 DEPTH 211'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1.5

PERFS.

DISPLACEMENT 12 1/2 Bbls

OWNER S gmc

CEMENT AMOUNT ORDERED 1.50 sks 60/40 39cc 2% H₂O

COMMON	<u>90 sks</u>	@ <u>8.35</u>	<u>751.50</u>
POZMIX	<u>60 sks</u>	@ <u>3.80</u>	<u>228.00</u>
GEL	<u>3 sks</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5 sks</u>	@ <u>30.00</u>	<u>150.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150 sks</u>	@ <u>1.15</u>	<u>172.50</u>
MILEAGE	<u>58 sk/mile</u>		<u>450.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

315 DRIVER Larry

BULK TRUCK

DRIVER

TOTAL 1782.00

REMARKS:

Cement did circulate ✓

Thank you

SERVICE

DEPTH OF JOB	<u>211'</u>	
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>60 miles</u>	@ <u>3.50</u> <u>210.00</u>
PLUG	<u>8 7/8 Surface</u>	@ <u>45.00</u>
		@
		@

TOTAL 775.00

CHARGE TO: Ron's Oil Operation Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

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ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

API# 15-865-22925-00-00 ORIGINAL

RECEIVED

NOV 19 2003

KCC WICHITA

 * INVOICE *

Invoice Number: 090819

Invoice Date: 08/28/03

Sold Ron's Oil Operations, Inc
 To: 1889 200th Ave.
 Penokee, KS
 67659-2036

Cust I.D.: Ron's
 P.O. Number...: Morris #3
 P.O. Date....: 08/28/03

Due Date.: 09/27/03
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	285.00	SKS	7.1500	2037.75	T
Pozmix	140.00	SKS	3.8000	532.00	T
Gel	18.00	SKS	10.0000	180.00	T
Chloride	3.00	SKS	30.0000	90.00	T
FloSeal	88.00	LBS	1.4000	123.20	T
Handling	425.00	SKS	1.1500	488.75	E
Mileage (60)	60.00	MILE	21.2500	1275.00	E
425 sks @\$.05 per sk per mi					
Squeeze	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	60.00	MILE	3.5000	210.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 556.67
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5566.70
 Tax.....: 186.67
 Payments: 0.00
 Total....: 5753.37

-556.67
5196.70

ALLIED CEMENTING CO., INC. 11200 ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

APT# 15-065-22925-00-00

DATE <u>8-27-03</u>	SEC. <u>27</u>	TWP. <u>75</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASEE <u>MORRIS</u>		WELL # <u>3</u>		LOCATION <u>HILL CITY 30-20-1/4W</u>		COUNTY <u>GRAHAM</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR PFEIFER DOZGR+WELL SERVICE

TYPE OF JOB SQUEEZE + CIRCULATE CEMENT

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 3/8"</u>	DEPTH <u>1620'</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS. <u>1750'</u>	
DISPLACEMENT	

OWNER SAME

CEMENT

AMOUNT ORDERED 75 SKS COM 3% CC
350 SKS 60/40 P62 6% 68L 1/4" FLO-SEAL

EQUIPMENT

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>300</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>361</u>	DRIVER <u>JARROD</u>
BULK TRUCK	
#	DRIVER <u>JIM</u>

COMMON	<u>285 SKS</u>	@	<u>7 15</u>	<u>2037 75</u>
POZMIX	<u>140 SKS</u>	@	<u>3 80</u>	<u>532 75</u>
GEL	<u>18 SKS</u>	@	<u>10 00</u>	<u>180 75</u>
CHLORIDE	<u>3 SKS</u>	@	<u>30 00</u>	<u>90 75</u>
		@		
	<u>Flo-seal 88</u>	@	<u>1 40</u>	<u>123 75</u>
		@		
		@		
		@		
HANDLING	<u>425 SKS</u>	@	<u>1 15</u>	<u>489 75</u>
MILEAGE	<u>054 PER SK/MI</u>			<u>1275 75</u>
TOTAL				<u>4726 75</u>

REMARKS:

TEST PLUG TO 1000 PSI. Pull TO 1620' WITH BACKER, PRESSURE BACKS TO 500 PSI. TAKE RATE 3 BBL AT 800 PSI. MIX 350 SKS 60/40 P62 6% 68L 1/4" FLO-SEAL 75 SKS COM 3% CC. SQUEEZE TO 1000 PSI. REVERSE OUT Pull 2 JT. PRESSURE TO 500 PSI. SHUT IN

HAD CIRCULATION THEN LOST RETURNS.

THANK YOU

SERVICE

DEPTH OF JOB	<u>1620'</u>
PUMP TRUCK CHARGE	<u>630 75</u>
EXTRA FOOTAGE	@
MILEAGE	<u>600 MI @ 3 50 210 75</u>
PLUG	@
	@
	@
TOTAL <u>840 75</u>	

CHARGE TO: LOW'S OIL

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____