

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Tomcat Drilling, LLC
License: 33822
Wellsite Geologist: Jim Dilts
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-27-06 10-13-06 11-2-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21,564-60-00
County: Harper
SE SW SW Sec. 6 Twp. 31 S. R. 7 East West
380 FSL feet from S / N (circle one) Line of Section
1180 FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: Margery Well #: 1-6
Field Name: WILDCAT
Producing Formation: Mississippi
Elevation: Ground: 1623' Kelly Bushing: 1631'
Total Depth: 4879' Plug Back Total Depth: 4540'
Amount of Surface Pipe Set and Cemented at 261' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite: _____
Operator Name: Messinger Pet
Lease Name: Nicholas SWD License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434
ALT I WITHIN 3-92-09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 12-12-06
Subscribed and sworn to before me this 12th day of December
2006
Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 12-20-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: Margery Well #: 1-6
 Sec. 6 Twp. 31 S. R. 7 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2918	-1287
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3388	-1757
List All E. Logs Run:		Lansing	3662	-2031
		KC	3870	-2239
		Marmaton	4140	-2509
		Miss	4396	-2765
		Viola	4774	-3148
		Simpson	4792	-3161

Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log; Sonic Cement Bond Log,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	261'	60/40	180 sx	3% cc 2% Get
Production Pipe	7-7/8"	5-1/2"	15.5#	4580'	AA-2	165 sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4397' to 4399'	300 Gals Dreisl Fuel with 3% Acid & 4500 #'s 20/40 Sand Om Cross-Linked Gel	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4377'	4380'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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Subject to Correction

FIELD ORDER

14148

Date	10-15-06	Customer ID	Lease	Margary	Well #	1-6	Legal	6-31-8	
			County	Harper	State	KS	Station	Pratt	
C H A R G E	American Warrior		Depth	4872	Formation		Shoe Joint	42	
			Casing	5 1/2 155#	Casing Depth	4602	TD	4872	
			Customer Representative	Kevin Wilos	Treater		Steve Orlando	Job Type	5 1/2 L.S. Newhall
AFE Number		PO Number	Materials Received by	X					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	165 sks	AA2		
P	D203	25 sks	60/40 Poz		
P	C195	125 lb	FLA-322		
P	C221	863 lb	Salt		
P	C244	47 lb	Cement Friction Reducer		
P	C312	117 lb	Gas Blok		
P	C321	827 lb	Gilsonite		
P	C304	1000 gal	Super Flush II		
P	F101	8 eq	Turbolizer 5 1/2"		
P	F121	2 eq	Basket 5 1/2"		
P	F171	1 eq	I.R. Latch Down Plug + Baffle 5 1/2"		
P	F274	1 eq	Weatherford Cementing Shoe Packer Type 5 1/2"		
P	E100	180 mi	Heavy Vehicle Mileage		
P	E101	90 mi	Pickup Mileage		
P	E104	810 mi	Bulk Delivery		
P	E107	19054	Cement Service Charge		
P	R210	1 eq	Casing Cement Pumper 4501'-5000'		
P	R701	1 eq	Cement Head Rental		
			Discounted price plus taxes		13677.29

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CC WICHITA

TOTAL

Customer American Warrior	Lease No.	Date 10-15-06
Lease Margery	Well # 1-6	
Field Order # 14148	Station Pratt	Casing 5 1/2 15.5
		Depth 4602
Type Job Long String 5 1/2" New Well	Formation	County Harper
		State KS
		Legal Description 6-31-8

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid	165 sks AA2	RATE	PRESS	ISIP
5 1/2 15.5				Pre Pad	25 sks 60/40 Pz	Max		5 Min.
Depth 4602	Depth	From	To	Pad		Min		10 Min.
Volume 109.5	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection P.C	Annulus Vol.	From	To	Flush 108.5		Gas Volume		Total Load
Plug Depth H540	Packer Depth	From	To					

Customer Representative Ken Wiles	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	309/457	347/501
Driver Names Steve Keenan Boles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					On location - Safety Meeting
					Run 4602' 5 1/2 Csg 15.5"
					Weatherford packer shoe, Baskets on its 1-6
					Centralizers 2-4-6-8-10-12-14-16
6:00					Hook up to Csg Break Circ w/Ris
7:33			5	5	Pump 5 bbl H2O
7:34			24	5	Pump 24 bbl Superflush #
7:35			5	5	Pump 5 bbl H2O
7:40			42	5	Mix 165 sks AA2 @ 15"
					5% Calset, 10% Set, .3% Friction Reducer
					.8% S-LA-322, .75% Gaslok, 5 1/2" 6.15" Nit
					Stop - Wash pump line - Release Plug
7:57			0	6	Start Displacement
8:10				6	Lift Cement
8:13			100	4	Slow Rate
8:15			109	4	Plug Down - held
					Plug RH + MH - 25 sk 60/40 Pz
					RECEIVED
					Job Complete
					Thanks, Steve
					DEC 15 2006
					KCC WICHITA

ALLIED CEMENTING CO., INC.

24677

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>9-27-06</i>	SEC. <i>6</i>	TWP. <i>31S</i>	RANGE <i>8W</i>	CALLED OUT <i>4:00 Am</i>	ON LOCATION <i>6:00 Am</i>	JOB START <i>8:30 Am</i>	JOB FINISH <i>8:50 Am</i>
LEASE <i>Margery</i>	WELL # <i>1-6</i>	LOCATION <i>Harper, KS. West Edge</i>			COUNTY <i>Harper</i>	STATE <i>KS.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>6.3 North 3.2 West N/S</i>					

CONTRACTOR *Tom Cat #1*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *261'*
 CASING SIZE *8 7/8 x 24* DEPTH *261*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15'*
 PERFS. _____
 DISPLACEMENT *15 1/2 Bbls Freshwater*

OWNER *American Warrior*
 CEMENT AMOUNT ORDERED
180 sx 60:40:2 + 3% cc

EQUIPMENT
 PUMP TRUCK CEMENTER *Carl Balding*
 # *414-302* HELPER *Dennis C.*
 BULK TRUCK
 # *364* DRIVER *Clint W.*
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<i>108 A</i>	@	<i>10.65</i>	<i>1150.20</i>
POZMIX	<i>72</i>	@	<i>5.80</i>	<i>417.60</i>
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>6</i>	@	<i>46.60</i>	<i>279.60</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>189</i>	@	<i>1.90</i>	<i>359.10</i>
MILEAGE	<i>40 x 189 x .09</i>			<i>680.40</i>
				TOTAL <i>2936.85</i>

REMARKS:

*Run 261' 8 7/8 CSg
 Break circulation w/ Rig
 Mix 180 sx 60:40:2 + 3% cc
 Relegie plug + Displace with
 15 1/2 Bbls Freshwater + Shut in*

SERVICE

DEPTH OF JOB	<i>261'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>40</i>	@	<i>6.00</i>	<i>240.00</i>
MANIFOLD		@		
<i>Head Rental</i>		@	<i>100.00</i>	<i>100.00</i>
		@		
				TOTAL <i>1155.00</i>

CHARGE TO: *American Warrior*
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

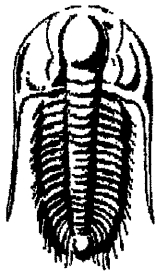
<i>1-TWP</i>	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		
	@		
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING			
			TOTAL <i>60.00</i>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

Carlos Martinez
 PRINTED NAME



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior**

PO Box 399
Garden City KS 67846

ATTN: James Dilts

6 31S 7W Harper KS

Margary #1-6

Start Date: 2006.10.09 @ 05:14:39

End Date: 2006.10.10 @ 00:52:09

Job Ticket #: 25448 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.10.17 @ 12:28:03 Page 1

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American Warrior

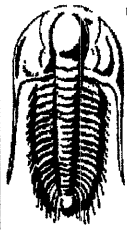
Margary #1-6

6 31S 7W Harper KS

DST # 1

Mississippi

2006.10.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City KS 67846
ATTN: James Dilts

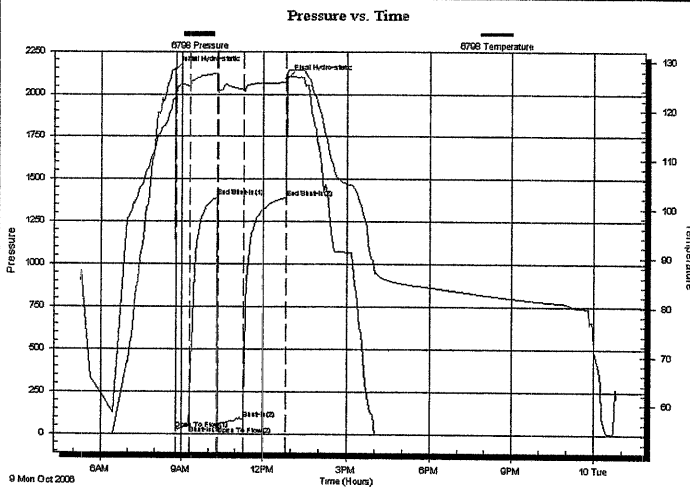
Margary #1-6
6 31S 7W Harper KS
Job Ticket: 25448 DST#: 1
Test Start: 2006.10.09 @ 05:14:39

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:48:09
Time Test Ended: 00:52:09
Test Type: Conventional Bottom Hole
Tester: Gerald Adams
Unit No: 36
Interval: **4391.00 ft (KB) To 4400.00 ft (KB) (TVD)**
Reference Elevations: 1630.00 ft (KB)
Total Depth: 4400.00 ft (KB) (TVD) 1622.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6798 Inside
Press@RunDepth: 87.40 psig @ 4392.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2006.10.09 End Date: 2006.10.10 Last Calib.: 2006.10.10
Start Time: 05:14:44 End Time: 00:52:08 Time On Btm: 2006.10.09 @ 08:47:09
Time Off Btm: 2006.10.09 @ 12:50:38

TEST COMMENT: IF Strong blow BOB in 15 mins. GTS in 23 mins. (see gas flow report)
ISI Weak blow Built to 1 1/2 "
FF Strong blow BOB immediately
FSI Weak blow Built to 3 "



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2142.56	122.77	Initial Hydro-static
1	26.65	123.56	Open To Flow (1)
32	51.51	124.89	Shut-In(1)
93	1393.87	127.54	End Shut-In(1)
95	46.88	123.63	Open To Flow(2)
151	87.40	124.28	Shut-In(2)
243	1392.72	125.78	End Shut-In(2)
244	2088.97	127.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
160.00	HO&GCWM 10%G 35%O 14%W 41%M	1.22
62.00	SO&MCW 10%O 75%W 15%M	0.47
0.00	4173' GIP	0.00
0.00	RW= .141 @ 60 deg. 55000ppm	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	1.00	-
Last Gas Rate			
Max. Gas Rate	0.25	7.00	34.11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior
PO Box 399
Garden City KS 67846
ATTN: James Dilts

Margary #1-6
6 31S 7W Harper KS
Job Ticket: 25448 **DST#: 1**
Test Start: 2006.10.09 @ 05:14:39

Tool Information

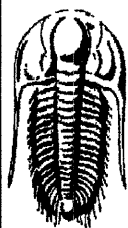
Drill Pipe:	Length: 4395.00 ft	Diameter: 2.80 inches	Volume: 33.47 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 33.47 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4391.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4368.00	
Hydraulic tool	5.00			4373.00	
Jars	5.00			4378.00	
Safety Joint	3.00			4381.00	
Packer	5.00			4386.00	28.00 Bottom Of Top Packer
Packer	5.00			4391.00	
Stubb	1.00			4392.00	
Recorder	0.00	6798	Inside	4392.00	
Perforations	5.00			4397.00	
Recorder	0.00	13249	Outside	4397.00	
Bullnose	3.00			4400.00	9.00 Bottom Packers & Anchor

Total Tool Length: 37.00

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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior
PO Box 399
Garden City KS 67846
ATTN: James Dilts

Margary #1-6
6 31S 7W Harper KS
Job Ticket: 25448 **DST#: 1**
Test Start: 2006.10.09 @ 05:14:39

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 13.17 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
160.00	HO&GCWM 10%G 35%O 14%W 41%M	1.219
62.00	SO&MCW 10%O 75%W 15%M	0.472
0.00	4173' GIP	0.000
0.00	RW= .141 @ 60 deg. 55000ppm	0.000
0.00		0.000

Total Length: 222.00 ft Total Volume: 1.691 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

American Warrior

Margary #1-6

PO Box 399
Garden City KS 67846

6 31S 7W Harper KS

ATTN: James Dilts

Job Ticket: 25448 **DST#: 1**

Test Start: 2006.10.09 @ 05:14:39

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

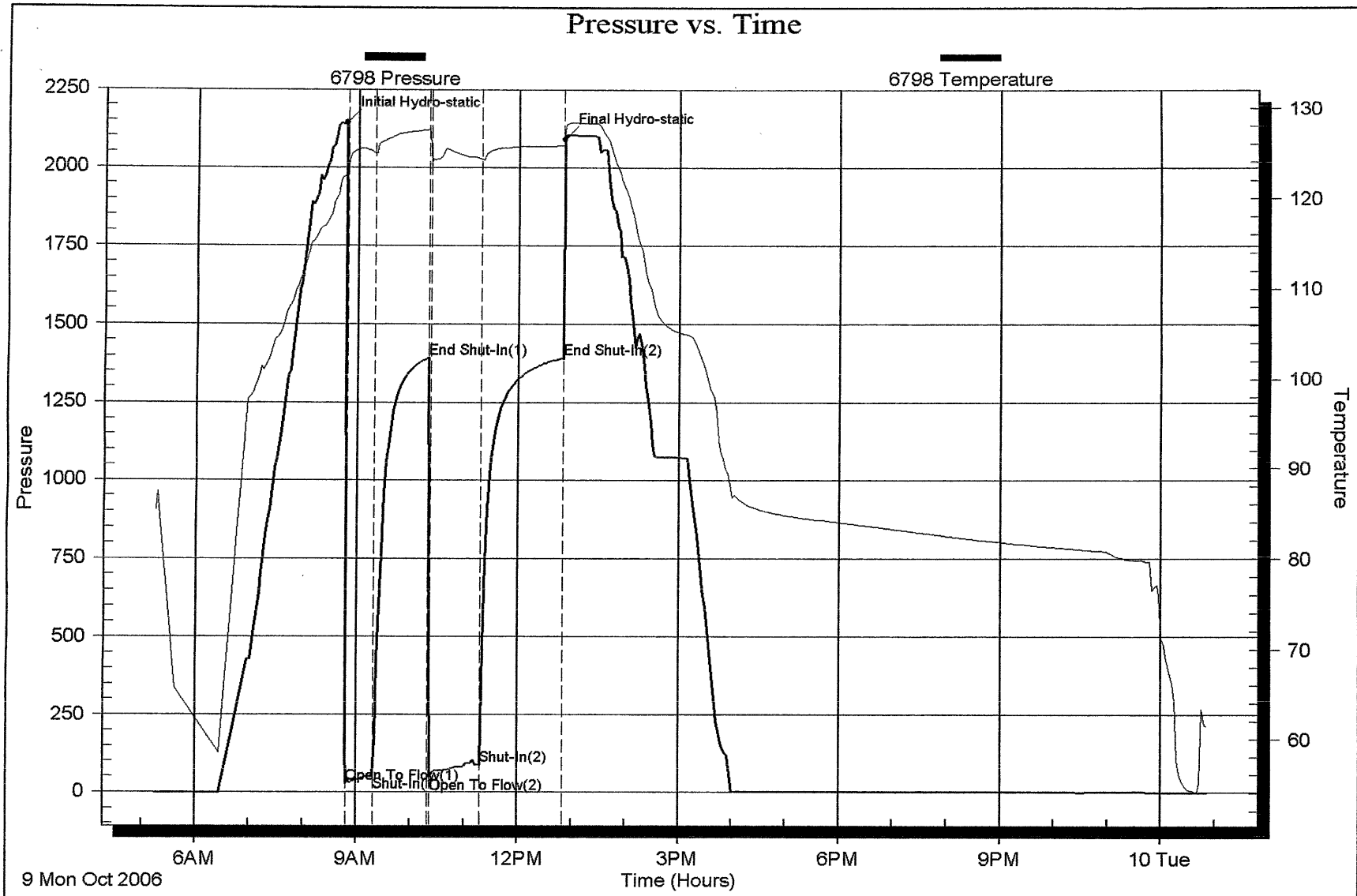
Gas Rates Table

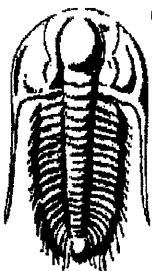
Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	23	0.25	1.00	-1586399.94
1	30	0.25	2.00	-1586398.36
2	10	0.25	7.00	34.11
2	20	0.25	4.25	29.75
2	30	0.25	4.00	29.35
2	40	0.25	4.00	29.35
2	50	0.25	4.00	29.35
2	60	0.25	4.00	29.35
0	-	-999999.00	-999999.00	-999999.00

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior**

PO Box 399
Garden City KS 67846

ATTN: James Dilts

6 31S 7W Harper KS

Margary #1-6

Start Date: 2006.10.12 @ 02:34:28

End Date: 2006.10.12 @ 13:33:58

Job Ticket #: 25449 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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American Warrior

Margary #1-6

6 31S 7W Harper KS

DST # 2

Simpson

2006.10.12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City KS 67846
ATTN: James Dilts

Margary #1-6
6 31S 7W Harper KS
Job Ticket: 25449 **DST#: 2**
Test Start: 2006.10.12 @ 02:34:28

GENERAL INFORMATION:

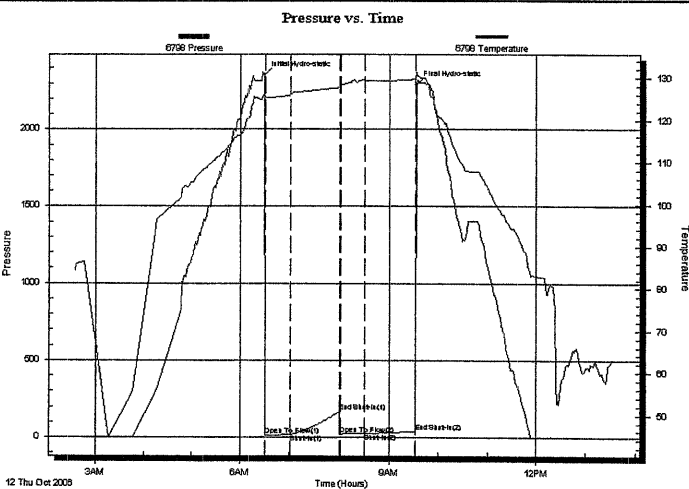
Formation: **Simpson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:29:58
Time Test Ended: 13:33:58
Test Type: Conventional Bottom Hole
Tester: Gerald Adams
Unit No: 36
Interval: **4761.00 ft (KB) To 4781.00 ft (KB) (TVD)**
Reference Elevations: 1630.00 ft (KB)
Total Depth: 4781.00 ft (KB) (TVD) 1622.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6798

Inside

Press@RunDepth: 23.31 psig @ 4762.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2006.10.12 End Date: 2006.10.12 Last Calib.: 2006.10.12
Start Time: 02:34:33 End Time: 13:33:58 Time On Btm: 2006.10.12 @ 06:29:28
Time Off Btm: 2006.10.12 @ 09:32:57

TEST COMMENT: IF Weak blow Built to 1/4 " decreased to surface
ISI No blow
FF No blow
FSI No blow



PRESSURE SUMMARY

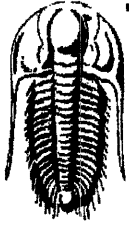
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2355.17	125.97	Initial Hydro-static
1	15.39	125.51	Open To Flow (1)
32	17.03	126.20	Shut-In(1)
91	167.70	127.73	End Shut-In(1)
92	21.35	128.12	Open To Flow (2)
121	23.31	129.51	Shut-In(2)
183	38.39	129.78	End Shut-In(2)
184	2289.57	131.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling Mud 100%M	0.11
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior
PO Box 399
Garden City KS 67846

ATTN: James Dilts

Margary #1-6
6 31S 7W Harper KS
Job Ticket: 25449 **DST#: 2**
Test Start: 2006.10.12 @ 02:34:28

Tool Information

Drill Pipe:	Length: 4738.00 ft	Diameter: 2.80 inches	Volume: 36.08 bbl	Tool Weight:	2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 36.08 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	4761.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	20.00 ft				
Tool Length:	48.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4738.00	
Hydraulic tool	5.00			4743.00	
Jars	5.00			4748.00	
Safety Joint	3.00			4751.00	
Packer	5.00			4756.00	28.00 Bottom Of Top Packer
Packer	5.00			4761.00	
Stubb	1.00			4762.00	
Recorder	0.00	6798	Inside	4762.00	
Perforations	16.00			4778.00	
Recorder	0.00	13249	Outside	4778.00	
Bullnose	3.00			4781.00	20.00 Bottom Packers & Anchor

Total Tool Length: 48.00

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TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior
PO Box 399
Garden City KS 67846
ATTN: James Dilts

Margary #1-6
6 31S 7W Harper KS
Job Ticket: 25449 **DST#: 2**
Test Start: 2006.10.12 @ 02:34:28

Mud and Cushion Information

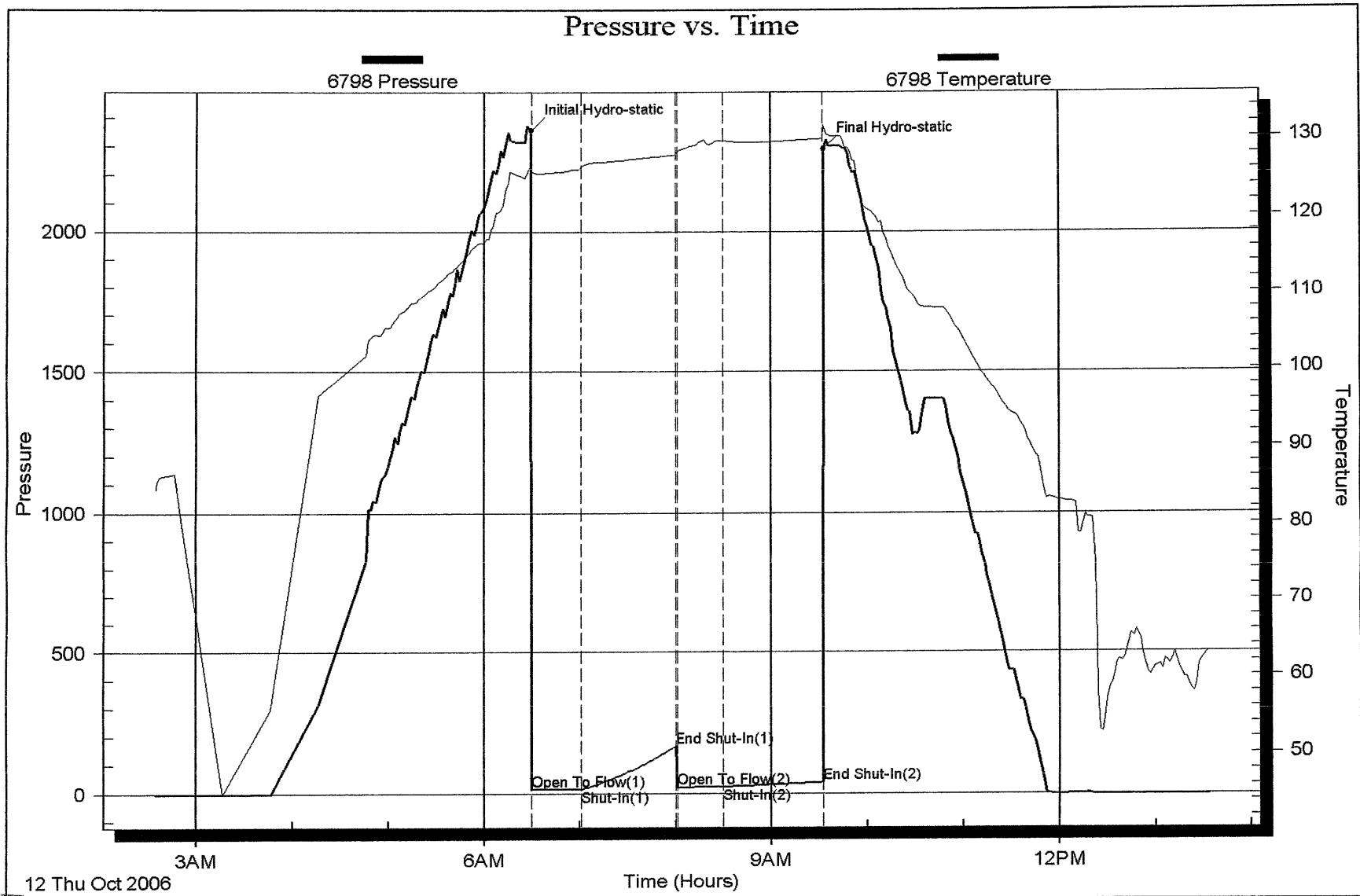
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.99 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drilling Mud 100%M	0.114
0.00		0.000

Total Length: 15.00 ft Total Volume: 0.114 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:



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12 Thu Oct 2006