

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-163-23538-500-00 ORIGINAL

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Joe Smith  
Phone: ( 620 ) 275-2963  
Contractor: Name: Discovery Drilling  
License: 31548  
Wellsite Geologist: Jim Dilts

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6-27-06</u>	<u>7-2-06</u>	<u>7-5-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23542-00-00  
County: Rooks  
 NW  SW  NE  SE Sec. 6 Twp. 10 S. R. 20  East  West  
1675 FSL feet from S / N (circle one) Line of Section  
1630 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Tucker Well #: 3-6  
Field Name: Wildcat

Producing Formation: Arbuckle  
Elevation: Ground: 2269' Kelly Bushing: 2277'  
Total Depth: 3996' Plug Back Total Depth: 3943'  
Amount of Surface Pipe Set and Cemented at 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1698'  
feet depth to Surface w/ 165 sx cmt.

Drilling Fluid Management Plan ALT II WITH  
(Data must be collected from the Reserve Pit) 3-12-07  
Chloride content 14,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

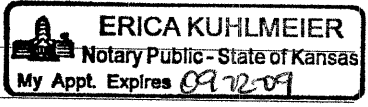
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 12-12-06

Subscribed and sworn to before me this 12<sup>th</sup> day of December

20 06  
Notary Public: [Signature]  
Date Commission Expires: 09-12-09



**KCC Office Use ONLY**

4 Letter of Confidentiality Received  
If Denied, Yes  No  Date: 12-20-06

Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

**RECEIVED**  
DEC 15 2006  
KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: Tucker Well #: 3-6  
 Sec. 6 Twp. 10 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	222'	Common	150 sx	3 % cc & 2 % gel
Production Pipe	7-7/8"	5-1/2"	14 & 15.5 #	3994'	EA2	150sx	
			Port Collar @1698				

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3871' to 3875; 3884' to 3885'	3000 gal 15% FE	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3940'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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CHARGE TO: AWI  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 10141

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>3-6</u>	LEASE <u>Tucker</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>Ks</u>	CITY	DATE <u>06-30-06</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>ExpressWell</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>35. New Dinto Pelecks</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>CMT. Port Colter</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			<u>MILEAGE #105</u>	<u>50</u>	<u>M</u>			<u>4.00</u>	<u>200</u>	<u>00</u>
<u>578</u>		<u>1</u>			<u>Pump Service</u>	<u>1</u>	<u>EA</u>			<u>1250.00</u>	<u>1250</u>	<u>00</u>
<u>288</u>		<u>1</u>			<u>20/40 Sand</u>	<u>1</u>	<u>SK</u>			<u>19.00</u>	<u>19</u>	<u>00</u>
<u>290</u>		<u>1</u>			<u>D-Air</u>	<u>2</u>	<u>SS/</u>			<u>32.00</u>	<u>64</u>	<u>00</u>
<u>330</u>		<u>2</u>			<u>SMD Cement</u>	<u>165</u>	<u>SK</u>			<u>12.00</u>	<u>1980</u>	<u>00</u>
<u>276</u>		<u>2</u>			<u>Flocele</u>	<u>50</u>	<u>Lb</u>			<u>1.25</u>	<u>62</u>	<u>50</u>
<u>581</u>		<u>2</u>			<u>Service Chg CMT</u>	<u>200</u>	<u>SK</u>			<u>1.10</u>	<u>220</u>	<u>00</u>
<u>583</u>		<u>2</u>			<u>Drayage</u>	<u>499.25</u>	<u>Tm</u>			<u>1.00</u>	<u>499</u>	<u>25</u>

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 KCCWICHTA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Joe Smith  
 DATE SIGNED 06-30-06 TIME SIGNED 0900  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4294</u>	<u>75</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Rooks</u>	<u>112</u>	<u>65</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	<u>4407</u>	<u>40</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE AL APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 06-30-06 PAGE NO. 7

CUSTOMER **AWI** WELL NO. **3-6** LEASE **Tucker** JOB TYPE **CMT-P.C.** TICKET NO. **10411**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION, SIT UP, DISCUSS JOB 2 1/2" SM 1/4" FB. RBP @ 3300 2 3/8" TB, 5/2" HESU. P.C. @ 1695
	0945		100	✓				Run in lbs to spot Sand # Roll Hole Roll Hole get oil out
	1010		11.7	✓				Spot 1st Sand
	1025							Pull up to P.C.
	1100				✓	1000	1000	PSI Test open PC
		3.0	3.0	✓		250		Eng Rate
	1110	4.0	0	✓		200		Sh CMT
		4.5	3.0	✓		200		Sh to Circ Mud
		4.5	40.0	✓		400		
		4.5	<del>35.0</del> <sup>85.0</sup>	✓		400		Circ CMT 150 SKS @ 11.2 #
		4.0	90.0	✓		400		end CMT 15 SKS @ 14.0 #
		3.0	0	✓		450		Stand Disg 165 SKS Total
		3.0	5.5	✓		450		15 SK to pit
								Close PC
	1140			✓	✓	1000	1000	PSI Test Run 5 Joints
	1145	3.0	0	✓		250		Ream out CMT
		3.0	6.0	✓		250		1st Flg
		3.0	11.0	✓		200		2nd Flg
		3.0	18	✓		200		Clean
	1200							Run in to 3300 to Ream out Sand
	1200	20	0					washup Tr.
	1230	2.0	0	✓		150		Ream out Sand
		3.0	13	✓		150		Sand
		3.0	20	✓		100		Clean
		3.0	34	✓		100		
								Ream up Ticket
								RECEIVED DEC 15 2006 KCC WICHITA Job Complete Thank You! Dave, Blake, Sean



CHARGE TO: *American Warrior Inc*

ADDRESS

CITY, STATE, ZIP CODE

TICKET  
No 10611

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i># 3-6</i>	LEASE <i>Tucker</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>6-19-06</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drlg #1</i>	RIG NAME/NO.	SHIPPED VIA <i>ct</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #103	40	mi	4	00	160 00
578		1			Pump Charge (Logging)	1	ea	3996	'	1250 00
281		1			Mud flush	500	gal		75	375 00
221		1			KCK Liquid	2	gal		26	52 00
407		1			Insert Float Shoe w/fill	1	ea	5-1/2	"	250 00
406		1			L.D. Plug & Baffle	1	ea			210 00
402		1			Centralizers	10	ea			60 00
403	KCC WICHITA DEC 15 2006 RECEIVED	1			Baskets	2	ea			230 00
404		1			Part Collar	1	ea			2000 00
419		1			Rotating Head	1	ea			250 00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Clay M. [Signature]*  
DATE SIGNED *6-19-06* TIME SIGNED *2315*  A.M.  P.M.

REMIT PAYMENT TO:  
  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	5607 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	2689 70
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8296 70
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	335 40
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8632 10
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 6-19-06 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. #3-6 LEASE Tucker JOB TYPE Cement Logging TICKET NO. 106110

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							0.0100 w/ FE
	2015							Tracks on loc
								5 1/4" x 15.5" x 350' x 35.7155
								5 1/2" x 19" x 3650'
								cent @ 94, 95, 98, 100, 3, 46, 48, 50, 53, 66
								Baskets @ 97, 47
								P.C. Top 49 @ 1996'
	2030							Start FE.
	2155							Break circ
	2220	2	3/2					Plug RH & MH
	2230	4	0			150		Start Preflushes 500gal Mud, 200gal KCL Flush
	2238	6	32/0			250		Start Cement 150 sks EA-2
	2243		34					End Cement
								Wash P & L
								Drop Plug
	2246	6.5	0			150		Start Displacement
	2255	6	66			300		Catch Cement
	2300		96.5			750 / 1200		Land Plug
								Release Pressure
								Float Held

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 KCC WICHITA

Thank you  
 Nick, Josh & Sean

# ALLIED CEMENTING CO., INC. 25131

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6/14/01</u>	SEC. <u>6</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>5:30pm</u>	JOB START	JOB FINISH <u>6:00pm</u>
LEASE <u>Tucker</u>		WELL# <u>3-6</u>	LOCATION <u>Palco 35 1 3/4 W</u>		COUNTY <u>Rooks</u>	STATE <u>Ks.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>N into</u>				

CONTRACTOR Discovery Drilling Rig #1

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 5/8 DEPTH 221.82

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 13 661

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 Com 39.00

29.00

COMMON	<u>150</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>8*/sk/mile</u>			<u>758.40</u>
				TOTAL <u>2939.05</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 409 HELPER Crab

BULK TRUCK

# 378 DRIVER Kyle

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Cement Cure!

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 600 @ 5.00 3000.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 115.00

CHARGE TO: American Warriner

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
<u>8 5/8 Wood Ply</u>	@	<u>60.00</u>
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME