

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Jim Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-21-06</u>	<u>6-25-6</u>	<u>7-13-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,540-60-00
County: Rooks
SE SW NW Sec. 7 Twp. 10 S. R. 20 East West
2293 FNL feet from S / N (circle one) Line of Section
1187 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tucker Well #: 4-7
Field Name: Wildcat

Producing Formation: Arbuckle
Elevation: Ground: 2251' Kelly Bushing: 2259'
Total Depth: 3963 Plug Back Total Depth: 3939'
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1710 Feet
If Alternate II completion, cement circulated from 1710
feet depth to Surface w/ 175 sx cmt.

ALT II WITHIN 3-12-07
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

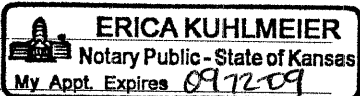
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 12-12-06

Subscribed and sworn to before me this 12th day of December, 2006.

Notary Public: [Signature]
Date Commission Expires: 09-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 12-20-06

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 15 2006
KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: Tucker Well #: 4-7
 Sec. 7 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	221'	Common	150 sx	3 % cc & 2 % gel
Production Pipe	7-7/8"	5-1/2"	14#	3958'	EA2	150sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3834' to 3846'	500 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3936'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED

DEC 15 2006

KCC WICHITA



CHARGE TO:
AMERICAN WOODCOCK INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 10586

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY, KS**
 WELL/PROJECT NO. **4-7** LEASE **TUCKER** COUNTY/PARISH **ROOKS** STATE **KS** CITY DATE **7-6-06** OWNER **SAME**
 2. TICKET TYPE SERVICE CONTRACTOR **EXPRESS WELL SERVICE** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATED** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **PALCO, KS - 3S, 1 1/2 W, 5S**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE * 104	50		ME		4.00	200.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTIDENSITY STANDARD	175		SES		12.50	2187.50
276		1			FLOCELE	50		UES		1.25	62.50
581		1			SERVICE CHARGE CEMENT	200		SES		1.10	220.00
583		1			DRYAGE	19970		UES	499.25	1.00	499.25

RECEIVED
 DEC 15 2006
 KCCOWICHTA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **7-6-06** TIME SIGNED **0900** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4419.25
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Rooks TAX 5.3% 140.45
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 4559.70

JOB LOG

SWIFT Services, Inc.

DATE 7-6-06 PAGE NO. 7

CUSTOMER AMERICAN WARDOR INC WELL NO. 4-7 LEASE TUCKER JOB TYPE CEMENT PORT COLLAR TICKET NO. 10586

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATED
								2 7/8 X 5 1/2 PORT COLLAR @ 1710
								RECEIVED
								DEC 15 2006
								KCC WICHITA
	0925					✓	1000	PSZ TEST CASING - HELD
	0930	3	2	✓			350	OPEN PORT COLLAR - 22JT RATE
	0935	4	97	✓			350	MIX CEMENT 175 SLS SMD
	1000	4	5 1/2	✓			500	DISPLACE CEMENT
	1010					✓	1000	CLOSE PORT COLLAR - PSZ TEST - HELD
								CIRCULATE 10 SLS CEMENT TO POT
	1025	3	25			✓	400	RUN 4 JTS CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1100							JOB COMPLETE
								THANK YOU WAYNE, DUSTY, ROB



CHARGE TO: AWI

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No **10137**

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>11425</u>	WELL/PROJECT NO. <u>4-7</u>	LEASE <u>Tue Mar</u>	COUNTY/PARISH <u>Woods</u>	STATE <u>W.</u>	CITY	DATE <u>06-26-06</u>	OWNER
2. <u>M.S.S</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Discovery Dily #1</u>	SHIPPED VIA <u>27</u>	DELIVERED TO <u>3524 1/2 S. W. 14th St</u>	ORDER NO.	
3.	WELL TYPE <u>Dil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>5 1/2 Longstr. r.s.</u>	WELL PERMIT NO. <u>15-163-23540</u>	WELL LOCATION <u>27 710, R20W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #105	40	mi	4	00	160 00	
578		1			Pump Service	1	cc	1250	00	1250 00	
221		1			Liqu. S.V.C.	2	gal	26	00	52 00	
281		1			Mud Flush	500	cc	75		375 00	
290		1			D.A.r	2	gal	32	00	64 00	
402		1			Controlizer	8	cc	5 1/2	in	60 00	480 00
403		1			Cont. Basket	2	cc	5 1/2	in	230 00	460 00
404		1			Pool Coker	1	cc	5 1/2	in	2000 00	2000 00
406		1			Latch down Plug & Re-Flt	1	cc	5 1/2	in	210 00	210 00
407		1			Inject Floet Stop w/ Auto Fill	1	cc	5 1/2	in	250 00	250 00
409		1			Rotating Head Rental	1	cc	5 1/2	in	250 00	250 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Marty Mayfield

DATE SIGNED 06-26-06 TIME SIGNED 1800 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	Pg-1	5551	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL		
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	2,609	68
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Total	8,160	68
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

KCC WICHITA
DEC 15 2006
RECEIVED

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE ASH APPROVAL

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10137

CUSTOMER AWI

WELL 4.7, Tucker

DATE 06.26.06

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		2				Standard CRT EA-2	150	SK			960	1440	00
276		2				Fluork	38	lb			125	47	50
283		2				Self	750	lb			20	150	00
284		2				Colseal	7	SK			30.00	210	00
285		2				CFR	71	lb			4.00	284	00
581		2				Service Chg CRT	150	SK			1.10	165	00
583		2				Drayage	313.18	Tm			1.00	313	18

RECEIVED
 DEC 15 2006
 KCCWICHITA

SERVICE CHARGE CUBIC FEET
 MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES
CONTINUATION TOTAL 2,109.68

JOB LOG

SWIFT Services, Inc.

DATE 06.26.06 PAGE NO.

CUSTOMER *AWI* WELL NO. *47* LEASE *Tucker* JOB TYPE *5 1/2 casing string* TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							DRILLATION, Drilling Job CMT 150 SM EA-2 TD 3965, Set P. 2 3958, Insert 3944, SJ 14 FT 5 1/2" Casing New, Port Collar into #35 1715 FT Cmt. 3, 6, 8, 13, 18, 54, 56, 58 Baskets 3, 55
	1910							Start Casing Flow
	1915							Trs. on location, Setup
	2010							Tgs - Drop Ball
	2015							Hookup
	2050							Break Circ - Potok
	2100		3+2					Plug RH, MH.
	2115	60	0			200		St. Mud Flush
			12					St. MCL Flush
			32					end Flushes
	2130	60	0			200		Start CMT
			33					End CMT
								Drop Plug - Washout P.L.
	2130	60	0			150		St. Disp
		60	63			200		CMT to bottom
		60	67			300		
		60	70			400		
		60	80			550		St. MCL
		60	84			600		
		60	92			700		
	2200	4.5	96.2			1500		Lead Plug
	2205							Rebase psi, Fluid 16.15
	2215							Washup Reckling Tubing
	2230							Job Complete
								Thank You! Dave Bkine

ALLIED CEMENTING CO., INC. 25263

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-21-06</u>	SEC. <u>7</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>4:45 AM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Tucker</u>	WELL # <u>4-7</u>	LOCATION <u>Palco 3 S 1 1/2 W 1/2 S</u>	COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery DRLg Rig # 1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 5/8 DEPTH 221'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13 1/4 / 88L

EQUIPMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 150 sk Comm.

29% GEL

3% CC

COMMON	<u>150</u>	@	<u>10.45</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.45</u>	<u>49.35</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>67 Ton Mile</u>			<u>846.88</u>
TOTAL				<u>3027.53</u>

PUMP TRUCK # 398 CEMENTER Glenn

BULK TRUCK # 398 DRIVER Kyle

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement Circulated

Shank's

CHARGE TO: American Warrior Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 67 @ 5.00 335.00

MANIFOLD _____ @ _____

TOTAL 1150.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____