

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33019  
Name: ROSEWOOD RESOURCES, INC.  
Address: 2711 N. HASKELL AVE, SUITE 2800, LB 22  
City/State/Zip: DALLAS, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven vonFeldt  
Phone: (214) 756-6679  
Contractor: Name: Excell Drilling Company  
License: 8273  
Wellsite Geologist: Steven vonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic Protection)

If Workover/Re-entry: Old Well Info as follows: \_\_\_\_\_

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/22/2003</u>	<u>9/23/2003</u>	<u>10/22/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181 - 20337-00-00  
County: Sherman  
E2 E2 SE Sec. 3 Twp. 7 S. R. 39  East  West  
1322 feet from (S) N (circle one) Line of Section  
375 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: SCHIELDS Well #: 1-3  
Field Name: Goodland

Producing Formation: Niobrara  
Elevation: Ground: 3539' Kelly Bushing: 3545'

Total Depth: 1217' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 350' csg @ 356 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 225 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven vonFeldt

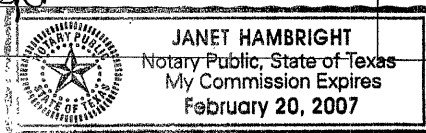
Title: Geologist Date: 2/05/04

Subscribed and sworn to before me this 5<sup>th</sup> day of February

19 2004

Notary Public: Janet Hambright

Date Commission Expires: 2-20-07



**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: SCHIELDS Well #: 1-3

Sec. 3 Twp. 7 S. R. 39 East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Triple Combo, CBL/GR/CCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Log</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>NIOBRARA</td> <td>981'</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	NIOBRARA	981'	
Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
NIOBRARA	981'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17#	356'	Neat	150	3% cc, flowseal
Production		4-1/2"	10.5#	1203'	50/50 Poz	60	10% salt, gilsoni

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	982'-1012'	Frac w/48,145 gals MavFoam 70 & 100,000# 16/30 Brady sd & 160,000 scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
NONE				Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

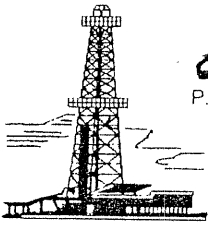
Date of First, Resumed Production, SWD or Enhr. 2/3/2004	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NONE	Gas Mcf 30	Water Bbls. NONE	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval \_\_\_\_\_

*(If vented, Sumit ACO-18.)*



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183477

**ORIGINAL**

Rosewood

Date 09-23-03	Well Owner Resources Inc	Well No. 1-3	Lease D. Schields
County Sherman	State Kansas		Field
Charge to Rosewood Resources Inc.			Charge Code
Address P.O. Box 227			For Office Use Only
City, State Yuma, Colorado, 80759			
Pump Truck No. 1204	Code	Bulk Truck No. 1211	Code
Type of Job		Depth	Ft. 1217'
Surface		Bottom of Surface	Ft.
Plug		Plug Landed @ 1201' Ft.	Time On 12:45
Production 4 1/2" casing 10.5 #		Pipe Landed @ 1202' Ft.	Time Off plug Down @ 14:30

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 50/50	60	SKS		4500.00
	Calcium Chloride 10% SALT				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge 1/4 # Gilsonite				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	6			
	" Scatchers	7			
	" A.E.U. Shoe	1			
	" Latch Down plug & Balls	1			
	Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol. 1.26 CU. FT/SK - Slurry WT. 14.2 P.P.G.				

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 FEB 09 2004  
 CONSERVATION DIVISION  
 WICHITA, KS

Remarks: 1st Lush w/ 10 BBLs Mud Lush	Tax Reference Code	Sub Total	4500.00
Displacg w/ 19 BBLs KCL	Rate 4.9 %	Tax	220.50
Landed plug w/ 2000 P.S.I.	Disc.	Total	4720.50

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204	Pump Truck		16	20		60	
1211	Bulk Truck		16	20		60	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Lean, John, Randy

Received By [Signature]  
 Customer or His Agent