

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5822

Name: VAL ENERGY, INC.

Address: P.O. Box 116

City/State/Zip: Wichita, Kansas 67201

Purchaser:

Operator Contact Person: Todd Allam

Phone: (316) 263-6688

Contractor: Name: L.D. DRILLING, INC.

License: 6039

Wellsite Geologist: TERRY McLEAD

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIW Temp. App.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

4-12-05

4/19/05

4-19-05

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 171-20598-00-00

County: SCOTT

SW SW SE Sec. 4 Twp. 17 S. R. 31 East West

330 feet from (S) / N (circle one) Line of Section

2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: COMPTON Well #: 1-4

Field Name:

Producing Formation:

Elevation: Ground: 2931.2 Kelly Bushing: 2936.2

Total Depth: 4725' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 377 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Alt II PTA W/H
4-4-07

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

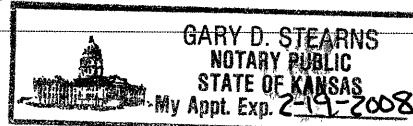
Signature: *Todd Allam*

Title: President Date: 4/29/05

Subscribed and sworn to before me this 29 day of April, 2005.

Notary Public: *Gary D. Stearns*

Date Commission Expires:



KCC Office Use ONLY

Yes Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

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Side Two

ORIGINAL

Operator Name: **VAL ENERGY, INC.** Lease Name: **COMPTON** Well #: **1-4**
 Sec. **4** Twp. **17** S. R. **31** East West County: **SCOTT**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3908 -972
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3944 -1008
List All E. Logs Run: Compensated Density PE	KCC	BKC	4344 -1398
Sonic	APR 27 2005	Marmaton	4368 -1432
Micro	CONFIDENTIAL	Ft. Scott	4463 -1527
Duel Induction		Cherokee Sh.	4482 -1546
		Johnson	4452 -1616
		Mississippian	4604 -1668

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	377'	Common	290	3% CC, 2% GEL
							1/2# Flow Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				
				Depth				
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) **D&H** _____

ORIGINAL

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ALLIED CEMENTING CO., INC. 19501

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 27 2005

SERVICE POINT:

Oakley

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DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
4-12-05	41	173	31W		12:40 AM	7:00 AM	3:30 AM
Compton	LEASE	WELL #	1-4	LOCATION	Holiday 7 1/2 in N/S	COUNTY	STATE

OLD OR NEW (Circle one)

CONTRACTOR LD Pedig
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 380'
 CASING SIZE 8 3/4 DEPTH 377'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 23 Bbls

OWNER Some

CEMENT

AMOUNT ORDERED

2905KSCOM 4gal 2% Gel 12" Flg Seal

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @

RECEIVED @

KANSAS CORPORATION COMMISSION

MAY 3 1 2005

CONSERVATION DIVISION
WICHITA, KSHANDLING @
MILEAGE @

TOTAL @

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Vtg Energy Corp

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 377'
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 @
 @

TOTAL @

PLUG & FLOAT EQUIPMENT

2-Centralizers @
 @
 @
 @
 @

TOTAL @

TAX @

TOTAL CHARGE

DISCOUNT @ IF PAID IN 30 DAYS

SIGNATURE

Michael Pedigo

PRINTED NAME