

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5822
Name: VAL ENERGY, INC.
Address: P.O. Box 116
City/State/Zip: Wichita, Kansas 67201
Purchaser:
Operator Contact Person: Todd Allam
Phone: (316) 263-6688
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: TERRY McLEAD

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Canfield, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

4-12-05 4/19/05 4-19-05

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20598-00-00

County: SCOTT

SW - SW - SE - Sec. 4 Twp. 17 S. R. 31 ☐ East ☒ West

330 feet from (S) / N (circle one) Line of Section

2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: COMPTON Well #: 1-4

Field Name: _____

Producing Formation: _____

Elevation: Ground: 2931.2 Kelly Bushing: 2936.2

Total Depth: 4725' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 377 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II P&A WITH*
(Data must be collected from the Reserve Pit) *4-4-07*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Todd Allam*

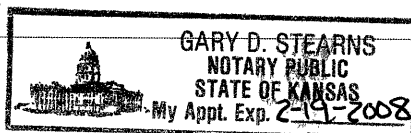
Title: *President* Date: *4/29/05*

Subscribed and sworn to before me this *29* day of *April*

2005

Notary Public: *Gary D. Stearns*

Date Commission Expires: _____



KCC Office Use ONLY

Yes Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

ORIGINAL

Operator Name: VAL ENERGY, INC. Lease Name: COMPTON Well #: 1-4
Sec. 4 Twp. 17 S. R. 31 ☐ East ☒ West County: SCOTT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☒ Yes ☐ No

☐ Log Formation (Top), Depth and Datum

Sample

Samples Sent to Geological Survey

☒ Yes ☐ No

Name	Top	Datum
------	-----	-------

Cores Taken

☐ Yes ☒ No

Heebner	3908	-972
---------	------	------

Electric Log Run

☒ Yes ☐ No

Lansing	3944	-1008
---------	------	-------

(Submit Copy)

☒ Yes ☐ No
KCC
APR 27 2005
CONFIDENTIAL

Marmaton	4368	-1432
----------	------	-------

List All E. Logs Run:
Compensated Density PE

Ft. Scott	4463	-1527
-----------	------	-------

Sonic

Cherokee Sh.	4482	-1546
--------------	------	-------

Micro

Johnson	4452	-1616
---------	------	-------

Duel Induction

Mississippian	4604	-1668
---------------	------	-------

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	377'	Common	290	3% CC, 2% GEL
							1/2# Flow Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED		
	KANSAS CORPORATION COMMISSION		
	MAY 31 2005		
	CONSERVATION DIVISION		
	WICHITA, KS		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (<i>Explain</i>)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) DFA

ALLIED CEMENTING CO., INC. 19509

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
APR 27 2005

ORIGINAL
SERVICE POINT:
Oakley

DATE <u>4-19-05</u>	SEC. <u>4</u>	TWP. <u>17</u>	RANGE <u>31</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>3:50 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Comptab</u>	WELL # <u>1-4</u>	LOCATION <u>Healy 7 1/2 W N/S</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)						

CONTRACTOR L.D. Drlg
TYPE OF JOB PTA
HOLE SIZE 7 1/8 T.D. 4725'
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH 2300'
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

OWNER Same
CEMENT
AMOUNT ORDERED
255 sks 60/40 Poz 62a Gel w/ Flo Seal

COMMON	<u>153 sks</u>	@	<u>9.55</u>	<u>1461.15</u>
POZMIX	<u>102 sks</u>	@	<u>4.50</u>	<u>459.00</u>
GEL	<u>13 sks</u>	@	<u>13.00</u>	<u>169.00</u>
CHLORIDE		@		
ASC		@		
		@		
<u>P10 Seal</u>	<u>64#</u>	@	<u>1.60</u>	<u>102.40</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>268 sks</u>	@	<u>1.50</u>	<u>402.00</u>
RELEASE	<u>.055 @/sk/mile</u>			<u>663.30</u>
TOTAL				<u>3256.85</u>

EQUIPMENT
PUMP TRUCK CEMENTER Dean
323-281 HELPER Andrew
BULK TRUCK
218 DRIVER Alap
BULK TRUCK
_____ DRIVER _____

REMARKS:

1st Plug 2300' w/ 50 sks
2nd Plug 1600' w/ 80 sks
3rd Plug 800' w/ 50 sks
4th Plug 400' w/ 50 sks
5th Plug 40' w/ 10 sks
6th Plug 15 sks in Rat Hole

CHARGE TO: Val Energy Inc
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2300'</u>		
PUMP TRUCK CHARGE			<u>750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 miles</u>	@	<u>4.50</u>
MANIFOLD		@	
		@	
		@	

TOTAL 952.50

PLUG & FLOAT EQUIPMENT

<u>8 3/8 Dry Hole Plug</u>	@	<u>35.00</u>
	@	
	@	
	@	
	@	

TOTAL 35.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Michael Pedigo

Michael Pedigo
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ORIGINAL

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

19501

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 27 2005

SERVICE POINT:

CONFIDENTIAL

Oakley

DATE 4-12-05	SEC. H	TWP 13	RANGE 31w	CALLED OUT	ON LOCATION 12:40 AM	JOB START 3:00 AM	JOB FINISH 3:30 AM
LEASE Compton	WELL # 1-4	LOCATION Hwy 7 1/2 W N/S			COUNTY SCOTT	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR LD Dtlg
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 380'
 CASING SIZE 8 7/8 DEPTH 377'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 23 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 102 HELPER Walt
 BULK TRUCK
 # 218 DRIVER Larry
 BULK TRUCK
 # DRIVER

OWNER Same

CEMENT
 AMOUNT ORDERED
290 SKs Com 30cc 2% Gel 1/2" Flo Seal

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 @
 RECEIVED @
 KANSAS CORPORATION COMMISSION @
 MAY 3 1 2005 @
 CONSERVATION DIVISION @
 WICHITA, KS @
 @
 HANDLING @
 MILEAGE

REMARKS:

TOTAL

Cement did circulateThank youCHARGE TO: Val Energy Corp

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 377'
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 @
 @

TOTAL

8 7/8 PLUG & FLOAT EQUIPMENT

2-Centralizers @
 @
 @
 @
 @

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Michael Pedigo

Michael Pedigo
 PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.