

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>3/9/05</u>	<u>3/20/05</u>	<u>3/21/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23287-0000

County: Stafford

SW NE NW Sec. 33 Twp. 25 S. R. 13 ☐ East ☒ West

4290 feet from (S) / N (circle one) Line of Section

3630 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Russell B Well #: 1-33

Field Name: wildcat

Producing Formation: n/a

Elevation: Ground: 1933' Kelly Bushing: 1941'

Total Depth: 4455' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 268 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator Name: _____ **APR 06 2005**

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ **WICHITA, KS**

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp

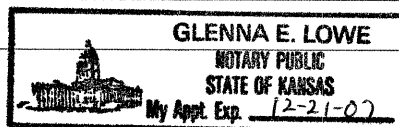
Title: engineer Date: 4/8/05

Subscribed and sworn to before me this 7th day of April

20 05

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY

yes Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Russell B Well #: 1-33
 Sec. 33 Twp. 25 S. R. 13 ☐ East ☒ West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction Log
 Compensated Density/Neutron Log**

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

(See attached sheet)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	268'	60/40 poz	225	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____
☐ Other (Specify) _____

CONFIDENTIAL

ORIGINAL

Well Russell B 1-33

STR 33-25S-13W **Cty** Stafford

State Kansas

Log Tops:

Anhydrite	814' (+1127) -2'
B/Anhydrite	827' (+1114) -2'
Topeka	3111' (-1170) -10'
Heebner	3546' (-1605) -11'
Brown Lime	3707' (-1766) -14'
Lansing	3739' (-1798) -15'
"H" Zone	3880' (-1939) -19'
Stark	3949' (-2008) -21'
BKC	4006' (-2065) -19'
Mississippi	4128' (-2187) -28'
Viola	4208' (-2267) -43'
Simpson Sh	4342' (-2401) -50'
Simpson Sand	4344' (-2403) -41'
Arbuckle	4409' (-2468) -52'
RTD	4455'

KCC
APR 0 8 2005
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 0 6 2005

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

**INVOICE NO.**

Subject to Correction

FIELD ORDER

9692

Date 3-9-05

Lease Russell B

Well # 33

Legal 33-255-13

Customer ID

County STAFFORD

State Ks

Station PRATT

Depth 74 ft

Formation

Shoe Joint

Casing

Casing Depth

TD 24x'

Job Type

Customer Representative

Treater

APR 06 2005

STEVE

T. SEBA

AFE Number

PO Number

Materials Received by

x *Arthur H. Hester*

Product Code**QUANTITY**

MATERIAL, EQUIPMENT and SERVICES USED

UNIT PRICE

AMOUNT

ACCOUNTING

CORRECTION

AMOUNT

QTY	UNIT	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE
D-203	225 SKS	60/40 Poz	—
C-310	502 lb	CALCIUM CHLORIDE	—
C-194	53 lbs	CELL PLACE	—
F-163	1 EA	WOODEN Plug 2 5/8	—
E-100	15 MF	HEAVY VEH MT	
E-101	15 MS	P.U. MS	
E-104	146 TM	BULK DELIVERY	
E-107	225 SK	CMT SERV. CHARGE	
R-200	1 EA	CSG Pump CHARGE	0.320'
R-701	1 EA	CMT 1460 RENTAL	

RECEIVED
KANSAS CORPORATION COMMISSION

APR 06 2005

**CONSERVATION DIVISION
WICHITA, KS**

DISCOUNT PRICE =
+ TAXES

3,349.64

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

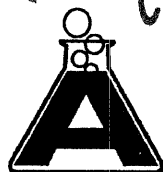
TOTAL

ORIGINAL

CONFIDENTIAL

KCC

TREATMENT REPORT



APR 06 2005

CONFIDENTIAL RANS PAC

Lease Russell B'

Date

Lease No.

Well #

1-33

Field Order #

Station Pratt

Casing 8 5/8

Depth 267'

County STAFFORD

State KS

Type Job 8 5/8 surface New Well

Formation TD-268'

Legal Description 33-255-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 225 sks 60/40 PG2		DATE	PRESS	ISIP
Depth 268	Depth	From	To	Pack 2% Gel 3% CC 1 1/4" C.F.		Max		5 Min.
Volume 1.6	Volume	From	To	Pad 14.5 gal/cal		Min		10 Min.
Max Press 800	Max Press	From	To	Frac 1.25 ft 3		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 283	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative STEVE

Station Manager D. Ant RP

Treater T. SEBA

Service Units 123 380 457 346 576

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:00					called out
21:00					on loc w/ TRK's & SAFETY MTG.
					Run 6-JT's 8 5/8 24' CSG SET 267'
22:15					START CSG.
22:45					CSG ON BOTTOM
22:50					Hook up to CSG & BREAK CIRC w/
23:00	100		10	5	START PUMPING H2O
					START MIX! Pump 225 sks 60/40 PG2
					2% Gel 3% CC 1 1/4" C.F. & 14.5 gal
			50.09		SHUT DOWN RELEASE PLUG
	100			4	START DISP
23:30	200		16		PLUG DOWN
23:30	200				CLOSE VALVE ON CSG
					GOOD CIRC THRU JO3
					CIRC CMT TO RT
					JO3 Complete
					THANK
					TOON

RECEIVED
KANSAS CORPORATION COMMISSION

APR 06 2005

CONSERVATION DIVISION
WICHITA, KS