

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5263
Name: Midwestern Exploration Co.
Address: 3500 S. Boulevard, Suite 2B
City/State/Zip: Edmond, Oklahoma 73013
Purchaser: Valero Marketing & Supply/Timberland
Operator Contact Person: Dale J. Lollar
Phone: (405) 340-4300
Contractor: Name: Duke Drilling Co.
License: 5929
Wellsite Geologist: Alan Downing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Amarillo Natural Gas Co.
Well Name: #1 DeCamp
Original Comp. Date: 11/2/65 Original Total Depth: 6345'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-18-05 1-22-05 4-16-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-30064-00-01
County: Stevens
NE NE SW SW Sec. 10 Twp. 35 S. R. 35 East West
1190 feet from (S) / N (circle one) Line of Section
1190 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hanlin Well #: 1-10
Field Name: Wildcat
Producing Formation: Mississippian Chester
Elevation: Ground: 2978' Kelly Bushing: 2991'
Total Depth: 6930' Plug Back Total Depth: 6730'
Amount of Surface Pipe Set and Cemented at 1368 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT SWD
(Data must be collected from the Reserve Pit) 4-4-05
Chloride content 1400 ppm Fluid volume 14,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
MAY 20 2005
KCC WICHITA
KCC
MAY 17 2005
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President
Subscribed and sworn to before me this 17th day of April, 2005
Notary Public: Virginia Means
Date Commission Expires: July 12, 2005

NOTARY PUBLIC
SEAN
My commission expires July 12, 2005.

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Midwestern Exploration Co. Lease Name: Hanlin Well #: 1-10
 Sec. 10 Twp. 35 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, and flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Morrow</td> <td>5949'</td> <td>-2958</td> </tr> <tr> <td>Mississippian Chester</td> <td>6340'</td> <td>-3362</td> </tr> <tr> <td>STE Genevieve</td> <td>6649'</td> <td>-3658</td> </tr> <tr> <td>St. Louis</td> <td>6730'</td> <td>-3739</td> </tr> </table>	Name	Top	Datum	Morrow	5949'	-2958	Mississippian Chester	6340'	-3362	STE Genevieve	6649'	-3658	St. Louis	6730'	-3739
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	1368'	Old Well-in place		
Production	7 7/8	4 1/2	10.5	6785'	AA2-Prem	325	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6572-6590'	ACD/2000 gal 7 1/2% NEFE	

TUBING RECORD		Size 2 3/8"	Set At 6624'	Packer At ---	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First. Resumerd Production, SWD or Enhr. 4/16/05		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls. 30	Gas Mcf 30	Water Bbbls. 1	Gas-Oil Ratio 1000	Gravity 41

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval 6572-6590'

(If vented, Submit ACO-18.)