

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33250
Name: Delta Petroleum Corporation
Address: 475 17th Street, Suite 1400
City/State/Zip: Denver, CO 80202
Purchaser: STG
Operator Contact Person: Terry L. Hoffman
Phone: (303) 293-9133
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Darren Broyles
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-28-03</u>	<u>11-01-03</u>	<u>11-26-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22417-00-00
County: Sumner
SW NW, NE Sec. 33 Twp. 34 S. R. 2 East West
690 FNL _____ feet from S / (N) (circle one) Line of Section
1650 FEL _____ feet from (E) / W (circle one) Line of Section
2200
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Neal Well #: 12
Field Name: Padgett
Producing Formation: Layton Sand
Elevation: Ground: 1178 Kelly Bushing: 1183
Total Depth: 2828 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 256 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W H M
(Data must be collected from the Reserve Pit) 4-4-07
Chloride content 2200 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry L. Hoffman
Title: Engineering Technician Date: 4/09/04
Subscribed and sworn to before me this 9th day of April,
04
Notary Public: Harvey M. Smeal
Date Commission Expires: 11-4-2007

KCC Office Use ONLY

ND Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Delta Petroleum Corporation Lease Name: Neal Well #: 12
Sec. 33 Twp. 34 S. R. 2 [x] East [] West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Cement Bond Log, Dual Induction Log, Dual Compensated Porosity Log

[x] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum

Stalnaker SS 2398 -1215

Layton SS 2766 -1583

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run (Yes/No), Date of First, Resumerd Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity)

Disposition of Gas METHOD OF COMPLETION Production Interval
[x] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

BLUE STAR ACID SERVICE, ORIGINAL PO Box 103
Eureka, Kansas 67045

Cementing Ticket and Invoice Number **Nº 5058**

Date 10-29-03	Customer Order No.	Secl. 33	Twp. 34S	Range 2E	Truck Called Out 1:30 AM	On Location 4:15 AM	Job Began 5:45 AM	Job Completed 6:15 AM
Owner Delta Petroleum Corp.		Contractor Berentz Drilg. Co.			Charge To DELTA Petroleum Corp.			
Mailing Address 475 17th St. Ste #1400		City Denver			State Co.			
Well No. & Form NEAL # 12		Place			County Sumner		State KANSAS	
Depth of Well 266'	Depth of Job 264'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 8 5/8	Weight 23 #	Size of Hole Amt. and Kind of Cement 12 1/4 155 SKS	Cement Left in casing by	Request Necessity 30'	feet
Kind of Job SURFACE					Drillpipe	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable	Truck No. #12	

Price Reference No. **# 1**

Price of Job **425.00**

Second Stage _____

Mileage **ON LOCATION N/C**

Other Charges _____

Total Charges **425.00**

Remarks **SAFETY Meeting! Rig up to 8 5/8 casing. Break Circulation with 10 Bbl fresh water. Mixed 155 SKS Regular Cement with 3% CaO₂, 1/4 # floccle per/sk. Shut down. Release Plug. Displace with 15.5 Bbl Fresh water. Shut casing in. Job Complete. Good Cement Returns to SURFACE = 6 Bbl Slurry ✓**

RECEIVED
APR 14 2004

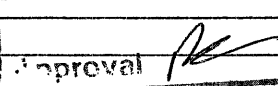
Cementer **KEVIN MCCOY**

Helper **ALLAN, JUSTIN** District **EUREKA "CC WICHITA"** State **KANSAS**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU **x CALLED BY DENNIS (Berentz Drilg.)**
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155 SKS	Regular Class "A" Cement	7.75	1201.25
440 #	CaO ₂ 3%	.35	154.00
40 #	Floccle 1/4 # per/sk	1.00	40.00
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> Approval  Account 830/130 Cost Center </div>			
1	8 5/8 Wooden Plug	40.00	40.00
Plugs	155 SKS Handling & Dumping	.50	77.50
	7.98 TONS Mileage 80	.80	465.92
	Sub Total		2403.67
	Discount		
	Delivered by Truck No. #16		
	Delivered from EUREKA	Sales Tax 5.3%	127.39
	Signature of operator Kevin McC	Total	2531.06

BLUE STAR ORIGINAL
ACID SERVICE, INC.

PO Box 103
 Eureka, Kansas 67045

Cementing Ticket
 and Invoice Number

No. 5091

Date 11-2-03	Customer Order No.	Secl. 33	Twp. 34S	Range 2E	Truck Called Out 5:00 PM	On Location 7:30 PM	Job Began 11:15 PM	Job Completed 11:55 PM
Owner Delta Petroleum Corp.		Contractor Berentz Dtg. Co.			Charge To Delta Petroleum Corp.			
Mailing Address 475 17th St. Ste. #1400		City Denver			State Co.			
Well No. & Form NEAL #12		Place		County SUMNER		State KANSAS		
Depth of Well 2828'	Depth of Job 2823'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 5 1/2	Weight 14 #	Size of Hole Amt. and Kind of Cement 7 7/8 150 SKS	Cement Left in casing by	Request Necessity 0' feet	
Kind of Job Longstring					Drillpipe	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable		Truck No. #12

Price Reference No.	#1
Price of Job	665.00
Second Stage	
Mileage	807 180.00
Other Charges	
Total Charges	845.00

Remarks **Safety Meeting: Rig up to 5 1/2" casing, BREAK CIRCULATION with 20 BBL Fresh water. MIXED 150 SKS THICK SET Cement with 5# KOL-SEAL per/sk @ 13.2 # per/GAL. SHUT DOWN. WASH OUT Pump & Lines. Release Plug. Displace with 69.0 BBL Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1500 PSI. Check Plug, Plug Held. Good Circulation AT ALL TIMES while Cementing. Job Complete Rig down.**

Cementer **KEVIN MCCOY**
 Helper **ALLAN, Justin** District **EUREKA** State **KANSAS**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
THANK YOU
 [Signature] Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150 SKS	THICK SET Cement	10.75	1612.50
750 #	KOL-SEAL 5# per/sk	.30	225.00
RECEIVED APR 14 2004 KCC WICHITA			
Approval [Signature] Account 840/130 Cost Center			
6	5 1/2 x 7 7/8 Centralizers	28.00	168.00
1	5 1/2 Guide Shoe	85.00	85.00
1	5 1/2 LATCH down Plug	170.00	170.00
Plugs		150 SKS Handling & Dumping	.50 75.00
		8.25 Tons Mileage 80	.80 528.00
		Sub Total	3708.50
Delivered by Truck No. #22		Discount	
Delivered from EUREKA		Sales Tax	5.3% 196.55
Signature of operator Kevin McCoy		Total	3905.05