

RECEIVED

NOV 10 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
NOV 09 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 31029
 Name: EAGLE CREEK CORPORATION
 Address: 150 N MAIN SUITE 905
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NONE
 Operator Contact Person: DAVE CALLEWAERT
 Phone: (316) 264-8044
 Contractor: Name: BERENTZ DRILLING COMPANY
 License: 5892
 Wellsite Geologist: DAVE CALLEWAERT
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-17-2005	10-30-2005	10-30-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22458-0000
 County: SUMNER
 APPRC NW SE SE Sec. 13 Twp. 33 S. R. 1 East West
990 feet from (S) N (circle one) Line of Section
915 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: LEICHTY Well #: 1-13
 Field Name: WILDCAT
 Producing Formation: NONE
 Elevation: Ground: 1154 Kelly Bushing: 1159
 Total Depth: 3776 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 251 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT IWHM*
 (Data must be collected from the Reserve Pit) *4-3-07*
 Chloride content 16,000 ppm Fluid volume 2000 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 11/09/05
 Subscribed and sworn to before me this 9TH day of NOVEMBER,
20 05.
 Notary Public: Debra R. Haddock
 Date Commission Expires: 4/28/09

KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA R. HADDOCK
 Notary Public
 State of Kansas
 My Comm. Expires 4/28/09

✓

X

Operator Name: **EAGLE CREEK CORPORATION** Lease Name: **LEICHTY** Well #: **1-13**
 Sec. **13** Twp. **33** S. R. **1** East West County: **SUMNER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>IATAN</td> <td style="text-align: center;">2395</td> <td style="text-align: center;">-1236</td> </tr> <tr> <td>KANSAS CITY</td> <td style="text-align: center;">2937</td> <td style="text-align: center;">-1772</td> </tr> <tr> <td>MARMATON</td> <td style="text-align: center;">3181</td> <td style="text-align: center;">-2022</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td style="text-align: center;">3370</td> <td style="text-align: center;">-2211</td> </tr> <tr> <td>MISSISSIPPI</td> <td style="text-align: center;">3426</td> <td style="text-align: center;">-2267</td> </tr> <tr> <td>SIMPSON SAND</td> <td style="text-align: center;">3765</td> <td style="text-align: center;">-2606</td> </tr> </table>		Top	Datum	IATAN	2395	-1236	KANSAS CITY	2937	-1772	MARMATON	3181	-2022	CHEROKEE SHALE	3370	-2211	MISSISSIPPI	3426	-2267	SIMPSON SAND	3765	-2606
	Top	Datum																				
IATAN	2395	-1236																				
KANSAS CITY	2937	-1772																				
MARMATON	3181	-2022																				
CHEROKEE SHALE	3370	-2211																				
MISSISSIPPI	3426	-2267																				
SIMPSON SAND	3765	-2606																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	23#/FT	251	CLASS A	150 SACKS	2% GEL, 3%CC 1/4# FLOCELE/SK

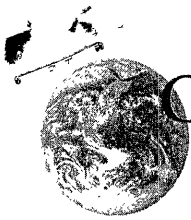
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 200579

Invoice Date: 10/31/2005 Terms:

Page 1

EAGLE CREEK CORP.
150 N. MAIN
WICHITA KS 67202
() -

LEICHTY 1-13
7780
10-30-05

RECEIVED
NOV 10 2005
KCC WICHITA

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	80.00	8.0000	640.00
1118A	S-5 GEL/ BENTONITE (50#)	6.00	6.6300	39.78
	Description	Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	275.20	1.00	275.20
445	P & A NEW WELL	1.00	765.00	765.00
445	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.00	240.00

11/4/05

VEN. NO. CONOW WELL # 19112-01
ACCT. # 71155 AMT. 32,002.81
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____

Parts:	679.78	Freight:	.00	Tax:	42.83	AR	2002.81
Labor:	.00	Misc:	.00	Total:	2002.81		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

DATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 07780
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

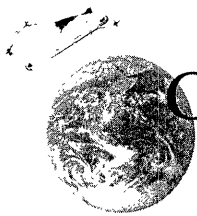
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-30-05		Leichty 1-13	13	33S	1E	Sumner
CUSTOMER Eagle Creek Corporation		Berentz Drlg.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 150 N. MAIN Ste 905			445	Rick		
CITY Wichita			439	LARRY		
STATE KS					RECEIVED	
ZIP CODE 67202				NOV 10 2005		

BOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 3776' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER **KCC WICHITA**
 CARRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Drill pipe. Spot Cement Plugs As Following.
20 SKS @ 3770'
25 SKS @ 300'
25 SKS 60' to SURFACE
10 SKS RAT Hole
80 SKS TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	765.00	765.00
5406	80	MILEAGE	3.00	240.00
1131	80 SKS	60/40 Pozmix Cement	8.00	640.00
1118 A	6 SKS	Gel 4%	6.63	39.78
5407 A	3.44 TONS	80 miles Bulk TRUCK	1.00	275.20
			Sub total	1959.98
Thank you			SALES TAX 6.3%	42.83
			ESTIMATED TOTAL	2002.81

AUTHORIZATION Called By Dennis TITLE Toolpusher - Berentz Drlg. DATE _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 200374

Invoice Date: 10/21/2005 Terms:

Page 1

EAGLE CREEK CORP.
150 N. MAIN
WICHITA KS 67202
() -

LEICHTY 1-13
7621
10-18-05

RECEIVED
NOV 10 2005
KCC WICHITA

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	150.00	9.7500	1462.50
1118A	S-5 GEL/ BENTONITE (50#)	6.00	6.6300	39.78
1102	CALCIUM CHLORIDE (50#)	8.46	30.5000	258.03
1107	FLO-SEAL (25#)	1.50	42.7500	64.13
Description		Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	450.00	1.00	450.00
463	CEMENT PUMP (SURFACE)	1.00	590.00	590.00
463	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.00	240.00

10/26/05

VEN. NO. CONOW WELL # 19112-01
ACCT. # 71140 AMT. \$ 3,219.39
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT # _____ AMT. _____

Parts:	1824.44	Freight:	.00	Tax:	114.95	AR	3219.39
Labor:	.00	Misc:	.00	Total:	3219.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

UNDATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 07621
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-18-05		Leichty #1-13	13	33	1	Sumner																
CUSTOMER Eagle Creek Corp.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			442	Calin						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Alan																					
442	Calin																					
BILLING ADDRESS 150 N. Main																						
CITY STATE ZIP CODE Wichita Ks 67202																						
			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER												
TRUCK #	DRIVER	TRUCK #	DRIVER																			

RECEIVED
 NOV 10 2005
 KCC WICHITA

WELL TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 250 CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 250 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT IN CASING 15'
 DISPLACEMENT 15 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____
 REMARKS: Safety Meeting. Rig up to 8 5/8" casing Break Circulation w/10 Bbl
Fresh Water, Pump 5 Bbl Dye Water. Mixed 150 sks Regular Cement
w/ 2% Gel, 3% Cacl₂, + 1/4 # Flocele. @ 14.8# Per/sk. Displaced w 15 Bbl
water. Shut casing in. Left 15' cement in casing. Job Complete
Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	80	MILEAGE	3.00	240.00
1104	150 sks	Class A Cement	9.75	1462.50
1118A	6 sks	Gel 2%	6.63	39.78
1102	423 #	Cacl ₂ 3%	.61	258.03
1107	1 1/2 sks	Flocele 1/4 # Per/sk	42.75	64.13
5407	7.05 Tons	Ton-Mileage Bulk Truck	m/c	450.00
Thank You!				
			Sub Total	3104.44
			SALES TAX 6.3%	114.95
			ESTIMATED TOTAL	3219.39

AUTHORIZATION called by dennis TITLE _____ DATE _____

200814