KANSAS CORPORATION COMMISSION RECEIVED OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

NOV 2 9 2005

WELL HISTORY - DESCRIPTION OF WELL & KECE WICHITA RIGINAL

Operator: License # 4767 CONFIDENTIAL	API No. 15 - 195-22298-00-00
Name: Ritchie Exploration, Inc.	County: Trego
Address: P.O. Box 783188	NE_SE_SW Sec. 33 Twp. 15 S. R. 23 ☐ East ✓ West
City/State/Zip: Wichita, KS 67278-3188	870 feet from S / N (circle one) Line of Section
Purchaser: Plains	
Operator Contact Person: John Niernberger	leet from E / W/ (circle one) Line of Section
216 604 0500	Footages Calculated from Nearest Outside Section Corner:
Phone: (310) 691-9500 Contractor: Name: American Eagle Drilling	(circle one) NE SE NW (SW) Lease Name: Schwartzkopf 33C Well #: 1
33/03	
Wellsite Geologist: Brad Rine	Field Name: Cherokee Sand
Designate Type of Completion:	Elevation: Cround: 2434' Kelly Bushing: 2440'
✓ New Well Re-Entry Workover	Total Depth: 4525' Plug Back Total Depth: 4484'
✓ Oil —— SWD —— SIOW —— Temp. Abd.	
· ·	Amount of Surface Pipe Set and Cemented at 205' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1783 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1783'
Operator:	feet depth to surface w/ 160 sx cmt.
Well Name:	Drilling Fluid Management Plan ACT JF WY
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 51000 ppm Fluid volume 875 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
8/1/05 8/10/05 8/10/05	Lease Name: OC Libense Nois
Spud Date or Date Reached TD Completion Date or	Quarter
Recompletion Date Recompletion Date	Gounty DENTIAP Docket No.
INSTRUCTIONS: An original and two copies of this form shall be filed with t	the Kansas Cornoration Commission, 130 S. Market - Room 2079, Wighita
Kansas 67202, within 120 days of the spud date, recompletion, workover	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 12	2 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING
TOTAL OF THE PROPERTY OF THE P	outsing of 1111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Production Manager November 29, 2005	116
Title: Production Manager Date: November 28, 2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 28 day of November	If Denied, Yes Date:
20 05	Wireline Log Received
	Geologist Report Received
Notary Public: A VESICA TV MILLY	UIC Distribution
Date Commission Expires: 3/4/07 DEBRA K. P	
Notary Public - Sta	te of Kansas
My Appt. Expires 5/4/	

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Rit	chie Exploration,	Inc.		Leas	e Name:	Schwartzkop	of 33C	. Well #:		
Sec33 Twp	15 S. R. 23	Eas	t ✓ West	Count	ty: Trego)				
tested, time tool ope temperature, fluid re	Show important tops on and closed, flowing covery, and flow rate gs surveyed. Attach	g and shut es if gas to	-in pressures, surface test, a	whether s along with	shut-in pre	essure reached	d static level, hydro	static pressu	res, botton	n hole
Drill Stem Tests Tak		⊘ Y	es 🗌 No			og Forma	tion (Top), Depth a	nd Datum	∑ S	Sample
Samples Sent to Geological Survey				Nam	е		Тор	D	atum	
Cores Taken Yes V			Partition .			SEE ATTA RECEIVED				
List All E. Logs Run:	:						MOV 2 a	2005		
Compensated Density/Neutron PE Log Dual Induction Log					NOV 2 9 2005 KCC WICHITA					
		Reno		RECORD	L	ew 🔽 Used ermediate, produ	ction etc	THE PERSON NAMED OF THE PE		
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent
Surface	12-1/4	8-5/8		23#		205'	common	150	Additives 3%cc, 2% gel	
Production	7-7/8	5-1/2		15.5#		4509'	60/40 pozmix	135	10% salt, 2% gel, 3/4% CD-31	
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	D			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement		s Used			ercent Additives	S	
Shots Per Foot	ot PERFORATION RECORD - Bridge Plugs Set/Type)	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used) Depth Cherokee Sand					
						NUC				
			***************************************					8 2005		***************************************
							CONFID	ENTIA	VL.	
TUBING RECORD 2-	Size 3/8"	Set At 4448'		Packer /	At ·	Liner Run	Yes V No			
Date of First, Resumer 8/26/05	d Production, SWD or E	Enhr.	Producing Met		Flowing	√ Pump	ing Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	0il 6	Bbls.	Gas	Mcf	Wate 28	r E	Bbls. Ga	ıs-Oil Ratio	31	Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	N		-	Production Inte	rval			
Vented Sold	Used on Lease		Open Hole	✓ Perf	f. 🗌 D	ually Comp.	Commingled	AND THE RESIDENCE OF THE PERSON OF THE PERSO		



RECEIVED NOV 2 9 2005 KCC WICHITA

#1 Schwartzkopf 33C 870' FSL & 2300' FWL Section 33-15S-23W Trego County, Kansas API# 15-195-22298-00-00 2434' GL: 2440' KB

			Ref.
Sample Tops			Well
Anhydrite	1818'	+622	-5
B/Anhydrite	1856'	+584	-8
Heebner	3807'	-1367	-8
Lansing	3846'	-1406	-5
Muncie Shale	3988'	-1548	-3
B/KC	4118'	-1678	-7
Pawnee	4233'	-1793	-2
Cherokee Shale	4349'	-1909	-3
Congl. Shale	4394'	-1954	-3
Upper Kutina Sand	4396'	-1956	-3
Middle Kutina Sand	4400'	-1960	+3
Mississippian	4450'	-2010	flat
RTD	4525'	-2085	

ALLIED CEMENTING CO., INC. 17957

REMIT TO P.O. B RUSSI		NSAS 676	665	NO	/ 2 9 2005 SER	VICE POINT:	7:4
		13113 070		KCC	WICHITA	7 (ess.	My
	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 8.2.05	33	15	23		5:30 Am		
LEASE Schwart Kop		,	LOCATION Ran	som Oct 4	NECI	COUNTY	STATE
OLD OR NEW Cit		· # · · · · · · · · · · · · · · · · · ·	-	,0		77.5	
OLD ORTHER WORLD			1/2E N M	nlo			
CONTRACTOR	Ameri	ican d	Egale	OWNER 🛪	Pitchia		
	Surlace		9				
HOLE SIZE /2	21/4	T.D). Z10'	CEMENT	150)	
CASING SIZE 3	5/8	DE	PTH 20 S	AMOUNT O	RDERED 160	DX Com	non
TUBING SIZE		DE	PTH	3% C	C 2% G	el.	
DRILL PIPE		DE	PTH				
TOOL			PTH	Annahamangan	16	m	170000
PRES. MAX			NIMUM	COMMON_	150		1305.00
MEAS. LINE			OE JOINT	POZMIX _	2	-@ 	100
CEMENT LEFT IN PERFS.	CSG./S	>		GEL _		_@ <u>14.00</u>	42,00
				CHLORIDE		_@_ 36 .00	190,00
DISPLACEMENT			-	ASC		@ @	
	EQU	JIPMENI	ľ				
Ness							
	CEMENT		<u> </u>				
***************************************	HELPER	Su	<u> </u>	The second secon			#1-4-7-41
BULK TRUCK	~ To TT TT***	-				@	
	ORIVER.	Ferry				@	
BULK TRUCK #	ORIVER					@	
TT .	JKI V LIK			HANDLING		_@_ <i>[.60</i>	252.8
				MILEAGE _	17.6.158	min.	180.00
	RE	MARKS:				TOTAL	1969.80
Ran 85	8 cap	ing to	bottom	NORMAN PARIOR M			,
			common 37	2	SERV	ICE	
CC 270	gel.	Relea	2 8 98 TW	<u> </u>)		
of displaced	with	12.3	BBls water	DEPTH OF .			, ,
cement	did	cur,	was in cella		CK CHARGE	4.	610,00
			***************************************	EXTRA FOO	AND	@	08.0
	00	Back		MILEAGE _	/-/	<u> </u>	
	у	Flank	2-			@	
					the transfer of the transfer o	@ @	to be a second of the second o
GW 12 GT TO T	5+1.	S	1 4:				111
CHARGE TO: 天				PRINCIPAL DE LA CONTRACTOR DE LA CONTRAC		mom . r	755.00
STREET PO.	Box	7831	88			TOTAL	100,00
CITY Wichita		ATE X		70			
CITY WILLIAM	51	AIE _/	3/8	28	PLUG & FLOA	T EQUIPMEN	T
			0,0	0			
				MANIFOLD		<u> </u>	
				1-85	77.18	_ @ <u>55,00</u>	2500
To Allied Coment	ina Co	Ina				@	
To Allied Cement	_		mantina aquinman	.4			
•	-		menting equipmen	.t		_	The second secon
and furnish cemer			assist owner or The above work wa				
						TOTAL	55.00
		_	of owner agent or d the "TERMS AN			IOIAL	
CONDITIONS" 1				TAX			
CONDITIONS I	isted off i	me revers	se side.				
				TOTAL CHA	AKGE		
				DISCOUNT		IF PATI	O IN 30 DAYS
11	^ <i>[</i>	A	A	, ,	. A		
SIGNATURE	YOMA)	lin	Vious	X Da	I Hus	erson.	
		VV TV			DDINIT	ED NAME	
				A 0	1 1/11/1	TO MANIE	
				don bine			
			Y	will - polly			

ALLIED CEMENTING CO

ALLIED CEME	NTING CO., IN	C. 21616
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	4 3 /1116	E POINT:
	KCC WICH	OAKLEY
8-10-05 SEC TWP. RANGE 2310	CALLED OUT ON LOCATION JO	B START JOB FINISH
	ENEY 225-1/2 E-N 709	
OLD OR NEW (Circle one)	ENE! 225 12E-N 40/	reco rs
CONTRACTOR AMERICAN EAGLE DRILE, L.L.	COWNER SAME	
TYPE OF JOB PROJUCTION STRENG		
HOLE SIZE 7/8 T.D. 4525 CASING SIZE 5/2' DEPTH 4503	CEMENT AMOUNT ORDERED	
TUBING SIZE DEPTH	1505ks 60/10/02/02	2 SAIT-3/10 F 12
DRILL PIPE DEPTH		WIYON LOCATOR
TOOL PORT COMAR DEPTH 1799		270 Jan
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT 20	COMMON 90515 @	8 = 783
MEAS. LINE SHOE JOINT 20 CEMENT LEFT IN CSG.	POZMIX <u>605/5*</u> @ GEL @	4 = 282
PERFS.	GEL @ CHLORIDE @	
DISPLACEMENT 1663/4BBL	ASC @	
EQUIPMENT	SALT 145K3 @	15 25 220 5
DURANTED LIGHT CENTER STANDS	(D-31 97# @	625 6062
PUMPTRUCK CEMENTER TERRY # 191 HELPER WAYKE	(@	
# 19/1 HELPER WAYNE BULK TRUCK	DEFORMER 50 = @	54 281 5
# 377 DRIVER ALAN	@	
BULK TRUCK	@	***************************************
# DRIVER	HANDLING /67 3Ks @	160 76729
	MILEAGE 64 AER 52 / m	F/E 180 8
REMARKS:	MINIMUM EHARGE	TOTAL 2601 2
MIR IS 5KS PAT HOLE MIX 1355	<u> </u>	2626 45
60/40 DOZ 10/0SALT 3/40F/20031	SERVICE	
WITH DEFORMED WASh TRUCK TLINES DESPLACE 10644 BBLS WATED	DEDUIT OF YOR	2 50
The state of the s	DEPTH OF JOB	
Phul LANDED AT 1400 PSI,	EXTRA FOOTAGE @	1520%
FLOAT HELD.		5 4 85 %
4 404	MANIFOLD@	
THANK YOU	@	
CHARGETTO PETERS EVOLUETTON	@	
CHARGE TO: RETCHIE EXPLORATION		TOTAL 1465
STREET		IOIAL 7705
CITYSTATEZIP		
	PLUG & FLOAT EQ	QUIPMENT
	52'	
	1-64Ide 5/108 @	160 %
To Allied Cementing Co., Inc.	6-TURBO CENTRALIZERSO	60 % 360 %
You are hereby requested to rent cementing equipment	2-BASKETS @	1408 280-8
and furnish cementer and helper to assist owner or	luc 1 - PORT COLLAR @	1750 %
contractor to do work as is listed. The above work was	1- RUBBER FILL	60 €
done to satisfaction and supervision of owner agent or		TOTAL 2845
contractor. I have read & understand the "TERMS AND	The sec	
CONDITIONS" listed on the reverse side.	TAX	
	TOTAL CHARGE	
1111	DISCOUNT -	IF DAID IN 20 DAVE

PRINTED NAME

ALLIED CEMENTING CO., INC. 17250 REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: NOV 2 9 2005 Dessert CALLED ON WICHINIDCATION SEC. TWP. JOB START RANGE JOB FINISH DATE 8-16-05 5 chworly Kepf LEASE 33C 10:30am LOCATION Neas Caty /LON BE N. 5 Trego OLD OR NEW (Circle one) CONTRACTOR H-D well service **OWNER** TYPE OF JOB Port Collar **CEMENT** AMOUNT ORDERED **CASING SIZE DEPTH** TUBING SIZE DEPTH The Seal per 5x DEPTH TOOL Port Collan DEPTH ____@_**B.**90 COMMON_96 PRES. MAX **MINIMUM** SHOE JOINT POZMIX CEMENT LEFT IN CSG. CHLORIDE DISPLACEMENT Tosea 40 **EQUIPMENT** @ PUMP TRUCK CEMENTER MIKE. @ @ **BULK TRUCK** @ **DRIVER** @ **BULK TRUCK** DRIVER HANDLING 506 MILEAGE 17.6.506 **REMARKS:** TOTAL 2669.72 Desp 2" 6 DBL, 5 het tool, revout **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE _/_ Thanks CHARGE TO: Ritchee Explore TOTAL 1405.00 STREET _____ CITY_____STATE ____ZIP_ PLUG & FLOAT EQUIPMENT MANIFOLD ______@ To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

HOLE SIZE

DRILL PIPE

MEAS. LINE

224

357

PERFS.

_____@ _____ TOTAL 75.00 TAX ___ TOTAL CHARGE __ IF PAID IN 30 DAYS

PRINTED NAME