KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Shiloh

CONFIDENTIAL	OPIGINAL
Operator: License # 32911	API No. 15 - 001-29194-00-00 UNIOTIVAL
Name: Dorado Gas Resources, LLC	County: Allen
Address: 14550 E Easter Ave., Ste. 1000	CSE_NE_Sec. 35_ Twp. 26S_S. R. 17
City/State/Zip: Centennial, CO 80112	1853 feet from S (N) circle one) Line of Section
Purchaser: Seminole Energy	637 feet from E W (circle one) Line of Section
Operator Contact Person: Steven Tedesco AUG 1 2 2005	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 327-7016 Contractor: Name: McGown Drilling CONFIDENTIA	(circle one) (NE) SE NW SW Lease Name: Wood Well #: 8-35
License: 5786	Field Name: Humboldt-Chanute
Wellsite Geologist: None	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 980 Kelly Bushing: 980
New Well Re-Entry Workover	Total Depth: 1190 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1190
Operator:	feet depth to surface w/ 147 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	
Commingled Docket No	KECEIVED
Dual Completion Docket No	Location of fluid disposal if hauled of sits CORPORATION COMMISSION
Other (SWD or Enhr.?) Docket No	Operator Name: AUG 1 5 2005
5/3/05 5/3/05 Waiting on pipe	Lease Name: CONSERVATION DIVISION
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. WICHITA, KS East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Househauft.	KCC Office Use ONLY
Title: Executive Asst. Date: 8/12/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 12th day of Agust	if Denied, Yes Date:
20 05.	Wireline Log Received
Notary Public: thena My Journa &	declogist Report Received

Operator Name: Dorado Gas Resources, LLC			Lease				Well #: 8-35		
Sec. 35 Twp. 26S S. R. 17 Fast West				County	_{y:} Aller	1		· · · · · · · · · · · · · · · · · · ·	
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin overy, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	enetrated. whether shalong with f	Detail a nut-in pro	ILcores. Repor	t all final copies static level, hydi	ostatic pressu	res, bottom hole
Drill Stem Tests Taker		Y	∕es ⊿No		L	og Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Geol	logical Survey	Y	∕es ⊈No		Nam	e nmit Shale		Тор 676	Datum
Cores Taken		Y	res No			irrel		715	
Electric Log Run (Submit Copy)		CY	es No		Bev			771	
List All E. Logs Run:					Min			823	
Liot / til Liogo / talli						tleman		847	
Gamma Ray /		L			1	ir Pittsburg]	908	
Dual Induction						erton		1060	
Compensated	Neutron				Mis	sissippian		1072	
		Repo		RECORD conductor, su	Terrorian d	ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8				42	Class A	31	
Production	6.75	4-1/2	A-8395			1190	OWL	147	2% gel
			ADDITIONAL	CEMENTII	NG / SQI	JEEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks	Used		Type and	Percent Additive	S
Shots Per Foot			RD - Bridge Plug			Acid, Fra	acture, Shot, Cemer	nt Squeeze Reco	rd
	Specify	Footage of	Each Interval Per	rforated		(A	mount and Kind of N	laterial Used)	Depth
		V							
TUBING RECORD	Size ling on pipeline	Set At		Packer A	t	Liner Run	Yes No		Annual de la constant de la granda de la constant d
Date of First, Resumerd		inhr.	Producing Met	hod [Flowing	g Pump			an (Franks)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 20	Mcf	Wate			Gas-Oil Ratio	er (Explain) Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	<u> </u>			Production Inte	rval		
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole Other (Speci	Perf.		ually Comp.	Commingled _		

CONSOLIBATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



2010 **TICKET NUMBER** LOCATION Ottawa

FOREMAN Algus

TREATMENT RELEAD TICKET CONFIDENTIAL

			OLIVILI	• •				
DATE	CUSTOMER#	WELL NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-3.05	2529	Wood 8-	35	35	16	26	AL	
CÚSTOMER ,							And the second second	
Doradi	1603			TRUCK #	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE	ess –	A		386	ANGRE			
	E, Euste.		20	164	R. Arb			
CITY		STATE ZIP CODE		452/163	5 Meade	,		
Conte	mial	CO 80112		122	HBechtl	0		
JOB TYPE 5	. (1)	HOLE SIZE 12 1/4	HOLE DEPT	H_42	CASING SIZE & W	·~ / ···· /		
CASING DEPTH	401	DRILL PIPE	TUBING			OTHER		
SLURRY WEIGH	т	SLURRY VOL	WATER gal/s	sk	CEMENT LEFT in	CASING 1/0	5	
DISPLACEMENT	21/4	DISPLACEMENT PSI	_ MIX.PSI		RATE 5 b pm			
REMARKS:	stoblis	hed Einch	ation.	Mixed	* JUNE	1ed 35	<u> 3</u>	
DWL	10 # KOl	-seal, 12 # Flo	Scol. (Circular	'ed con	iemy to)	
3.170	ice. Di	sulaced ca	5145 1	v: th 2	14661 C	1009 4	uter	
Closea	I value.	Had CPort	ant Ci	Used	creek			
						74.00		
							Λ	
					00-	111	· AO.	
					Hem			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE COMENT SUITAGE		590.00
5406	Nhaejaringan yan bakansan kalendaringan kale	MILEAGE on location		NC
3407	on location	less then min. ton niles		105,94
55016 N		Frans part		220,00
3402	40'	cusing footage		NC
1107	7.			
11100				· M. L. 7).
111/2/4		Kol-Se41		113.30
1126	<u> </u>	DWC		403.00
		RECEIVED		
		KANSAS CORPORATION COMMISSION		
		AUG 1 5 2005		
		CONSERVATION DIVISION WICHITA, KS		
		Q		

		6.3	SALES TAX	35.5 3

AUTHORIZTION

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUG 1 2 2005

TICKET NUMBER

4033

LOCATION D ++

FOREMAN Alan

CONFIDENTIAL

CONFIDENTIAL TREATMENT REPORT & FIELD TICKET **CEMENT**

ORIGINAL

DATE	CUSTOMER#	WELL	NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-5-05	2529	Wood	8-35		35	16	17	AL	
CUSTOMER,				1111					
Dorado	<u>Ga</u>				TRUCK#	DRIVER	TRUCK#	DRIVER	
MÄILING ADDRE		,	,		3,86	A.Mader	122.	A Fischer	
19560 E,	Enter 1	ve Ste	1000		3/08	Chenned.			
CITY		STATE	ZIP CODE		369	M Mader			
Canten	1. al	60	80112	,	370	I Polidore			
JOB TYPE	stens	HOLE SIZE 6	3/4	HOLE DEPTH	1190'	CASING SIZE & W	EIGHT W/	2	
CASING DEPTH		DRILL PIPE		TUBING	77 - 1944-41-41		OTHER		
SLURRY WEIGH	Τ	SLURRY VOL		WATER gal/sl	k CEMENT LEFT in CASING				
DISPLACEMENT	- 1/2	DISPLACEMENT	PSI <u>800</u>	MIX PSI 3	00	RATE 4 box	-1-1		
REMARKS:	stablishe	od, aire	imlatio	149. 11	'xed to	I wan Ded Lo	2 Sx Crad	4 /2	
Just h	11 M:	red + D	mord	131/2	661 due	Norker	Follow	ed by	
165 Sx	DOUC 1	D # Kol. 5	eal, 1/2	# Flo.5	ieal. C:	realated	140	t_{α}	
SMITSI	e. Flias	hed do	INIS C	lean	Pampe	A 41/2,	Lube-	10/49	
to Tool coming with 18/2 bbl rleanwater. Circulated									
12 m ent to safface Well held 800 PSI Sel Floor									
Cherked depth with wireline									
- 11 A1 A1									
- Man I was									
		***************************************			*				
ACCOUNT									

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE CEMICA+ COSINS		765.01
5406	70	MILEAGE PANAP Truck		175.00
3402		Casing tratage		011
2477	the second of the second secon	ton Nillago		499.42
5502C		This x atrucks 50 vis		328,00
	get to be broken as a supplied concerning to the			
		A A A A A A A A A A A A A A A A A A A	٧	* * *
1107	3 1 1 1	foseal		128.25
.110A	33	Kol. Seal RECEN	/Fin	557 70
1113	\mathcal{L}	Orewining Sel KANSAS CORPORATION	N COMMISSION	2/2 90
126	147	OWL AUG 15		1911 00
1404	-to (Co	7/2 1466er ply CONSERVATION WICHITA.	DIVISION	35 00
		/ >		
	·			
ž.		/1/ // 2		1 - 1
		4 6 3	SALES TAX ESTIMATED	16161

4596.54

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for a damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.