

KCC  
AUG 12 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33366  
Name: Charles D. Roye  
Address: P. O. Box 191  
City/State/Zip: Girard, KS 66743  
Purchaser: Unimark  
Operator Contact Person: Marvin J. Strobel  
Phone: (620) 362-4906  
Contractor: Name: Bill Wax  
License: 3473  
Wellsite Geologist: Bill Wax

API No. 15 - 011-23090-00-00  
County: BOURBON  
SW NE NW Sec. 2 Twp. 27 S. R. 23  East  West  
1093 feet from S (N) (circle one) Line of Section  
1505 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Schwalm Well #: 2-1  
Field Name: wildcat  
Producing Formation: Miss. Chat

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED  
AUG 15 2005  
KCC WICHITA

Elevation: Ground: 970 Kelly Bushing: \_\_\_\_\_  
Total Depth: 562 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 515  
feet depth to surface w/ 110 sx cmt.

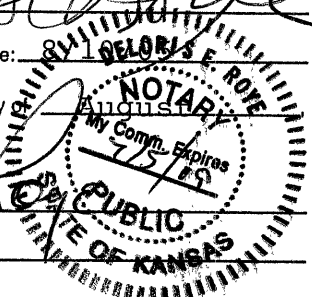
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
6/10/05 6/18/05 6/21/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Alt II with  
(Data must be collected from the Reserve Pit) 4-23-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Roye  
Title: Operator Date: \_\_\_\_\_  
Subscribed and sworn to before me this 10 day \_\_\_\_\_  
20 05  
Notary Public: Deloris E. Roye  
Date Commission Expires: 7/5/09



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Charles D. Roye Lease Name: Schwalm Well #: 2-1  
 Sec. 2 Twp. 27 S. R. 23  East  West County: BOURBON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run: used drillers' logs

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Pawnee Lime 59' +911  
 Oswego Lime 149' +821'  
 Ardmore Lime 297' +673'  
 Miss. Chat 525' +435'  
 RTD 562' +308'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8"		20'	portland	5	
production	6 3/4"	4 1/2"	10.5#	511'	portland	110	
				w/41'	perforated	tailpipe	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	completed open hole	500 gal. 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Linor Run
				511-515	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
waiting on pipeline			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	-0-	30	8		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

CONFIDENTIAL CNW 2-27-23 E  
15-011-23090-00-00 1320 FNL # 1320 FWH

Boorbon Co., Ks.  
Schwalm 2-1

ORIGINAL  
(formerly Fry 2-1)  
KCC

AUG 12 2005

CONFIDENTIAL

new

Schwalm 2-1 +970' EL. GL.  
Spud 6/10/05 w/11" BIT  
Set 20' 8" casing @ 20' w/5 SX Cement  
RTD 562' 6/18/05 w/6 3/4" BIT  
Completion 6/21/05 w/556.43' of 4 1/2" 10#/ft casing  
w/open hole packer set @ 510.83-514.83

Cement Circulated from 514.83' to Surface w/ 110 Sacks.

4 1/2" perforated tail pipe in 47' of open hole from  
(514.83) 515' to 562' (~~Set~~ Bottom of pipe set 5 1/2' off bottom  
w/welded cap on end for a pump no 60 (at end of pipe)  
w/centralizer's welded on end of tail pipe and industry  
between packer & end of pipe

	TOP	G.L. DATUM
PAWNEE Line	59'	+911'
OSWEGO Line	149'	+821'
Ardmore Line	297'	+673'
MISS CHAT	525'	+435'
RTD	562'	+308'

RECEIVED  
AUG 15 2005  
KCC WICHITA



# CRAWFORD COUNTY LUMBER CO.

308 EAST FOREST  
GIRARD, KS 66743  
(620) 724-8714



## ORIGINAL

### CONFIDENTIAL INVOICE

### KCC HOME OWNED - HOME OPERATED

AUG 12 2005

DATE	INVOICE #	PAGE
06/17/2005		1

**SOLD TO**

**CONFIDENTIAL**

CASH SALE

**SHIP TO**

ITEM NO	SKU NO	ITEM/DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PC		PORTLAND CEMENT	60.00	7.10	426.00
<p><b>RECEIVED</b> AUG 15 2005 KCC WICHITA</p>					
ACCT BALANCE:					0.00
1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.					
SIGNATURE: _____					
					<b>THANK YOU!</b>

<b>SUB TOTAL</b>	426.00
<b>OTHER AMT</b>	
<b>SALES TAX</b>	31.10
<b>SHIPPING</b>	
<b>TOTAL AMT</b>	457.10
<b>TENDERED</b>	457.10
<b>CHANGE</b>	
<b>BALANCE</b>	0.00



# CRANFORD COUNTY LUMBER CO.

308 EAST FOREST  
GIRARD, KS 66743  
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## ORIGINAL

### CONFIDENTIAL INVOICE

# KCC

AUG 12 2005 HOME OWNED - HOME OPERATED

DATE	INVOICE #	PAGE
06/20/2005		1

### CONFIDENTIAL

<b>SOLD TO</b>	1
	CASH SALE

<b>SHIPP TO</b>	

ITEM NO.	SKU NO.	ITEM/DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT	
PC		PORTLAND CEMENT	60.00	7.10	426.00	
<b>RECEIVED</b> <b>AUG 15 2005</b> <b>KCC WICHITA</b>						
ACCT BALANCE:					0.00	
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<b>BALANCE</b>					0.00	
<b>THANK YOU!</b>						