

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33366
Name: Charles D. Roye
Address: P. O. Box 191
City/State/Zip: Girard, KS 66743
Purchaser: Unimark
Operator Contact Person: Marvin J. Strobel
Phone: (620) 362-4906
Contractor: Name: Bill Wax - M S Drilling
License: 9684
Wellsite Geologist: Bill Wax

RECEIVED

AUG 15 2005

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/18/05</u>	<u>4/21/05</u>	<u>4/26/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

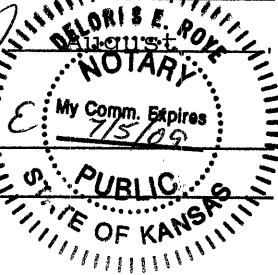
API No. 15 - 011-23091-00-00
County: BOURBON
SE-NW-SW Sec. 26 Twp. 26 S. R. 23 East West
1650 feet from S N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fry Well #: 26-1
Field Name: wildcat
Producing Formation: Bartlesville Sand
Elevation: Ground: +940 Kelly Bushing: +943
Total Depth: 564 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 564
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WITH 4-23-05
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Roye
Title: Operator Date: 8/10/05
Subscribed and sworn to before me this 10 day of August
20 05
Notary Public: Deloris E. Roye
Date Commission Expires: 7/5/09



KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Charles D. Roye Lease Name: Fry Well #: 26-1
 Sec. 26 Twp. 26 S. R. 23 East West County: BOURBON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Induction
 Comp. Density
 Cement Bond
 Radioactivity

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Pawnee Lime	3'	+937'
Oswego Lime	97'	+843'
Ardmore Lime	239'	+701'
Bartlesville Sand	261'	+679'
Miss. Chat	488'	+452'
RTD	564'	+376'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8"		20'	portland	5	
production	6 3/4"	4 1/2"	10.5#	556'		120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	372' - 382'	500 gal. 15% HCL	372-82

TUBING RECORD		Size	Set At	Packer At	Linor Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	-0-	15	-0-			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

SE NWSW 26-26-23E Bourbon Co., KS
1650 FSL & 990' FWL

(1)

CONFIDENTIAL

ORIGINAL

FRY 26-1 +940' GL. EL.

RECEIVED
AUG 15 2005
KCC WICHITA

SPUD 4/18/05 w/11" BIT

Set 20' 8" casing 20#/FT @ 20' w/5 SACKS CEMENT

RTD 564' 4/21/05 w/6 3/4" BIT

COMPLETION 4/26/05 w/556' OF 4 1/2" 10#/FT USED

CASING WITH FLOAT SHOE @ 556' (8' OFF BOTTOM)

AND ^{welded} CENTRALIZERS ON BOTTOM @ 556' AND 1ST, 2ND, 3RD,
5TH, 6TH, 7TH, 8TH JOINTS OFF BOTTOM TO

STRADDLE ALL POTENTIAL COAL ZONES FOR FUTURE
COMPLETIONS (SUPERIOR ^{OPEN HOLE} LOPPED WELL TWICE 4/22/05)

CEMENT CIRCULATED FROM RTD 564' TO SURFACE

WITH 120 SACKS CEMENT - PLUG DOWN @ 11 A.M. 4/26/05

CEMENT JOB BY L & S WELL SERVICE

KCC

AUG 17 2005

CONFIDENTIAL

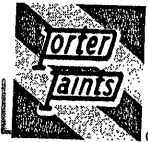
	<u>TOPS</u>	<u>GL. EL. DATUM</u>
PAWNEE Lime	3'	+937'
OSWEGO Lime	97'	+843'
ARDMORE Lime	239'	+701'
BARTHSVILLE Sand	261'	+679'
MISS CHAT	488'	+452'
RTD	564'	+376'



CLIFORD COUNTY LUMBER INC.

308 EAST FOREST
GIRARD, KS 66743
(620) 724-8714

ORIGINAL



INVOICE

CONFIDENTIAL

HOME OWNED - HOME OPERATED

DATE	INVOICE #	PAGE
04/22/2005		1

SOLD TO

CASH SALE

SHIP TO

KCC
AUG 12 2005
CONFIDENTIAL

ITEM NO.	SKU NO.	ITEM/DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT																
PC		PORTLAND CEMENT	60.00	6.50	390.00																
ACCT BALANCE:					0.00																
1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.																					
SIGNATURE: _____																					
					<table border="1"> <tr><td>SUB TOTAL</td><td>390.00</td></tr> <tr><td>OTHER AMT</td><td></td></tr> <tr><td>SALES TAX</td><td>28.47</td></tr> <tr><td>SHIPPING</td><td></td></tr> <tr><td>TOTAL AMT</td><td>418.47</td></tr> <tr><td>TENDERED</td><td>418.47</td></tr> <tr><td>CHANGE</td><td></td></tr> <tr><td>BALANCE</td><td>0.00</td></tr> </table>	SUB TOTAL	390.00	OTHER AMT		SALES TAX	28.47	SHIPPING		TOTAL AMT	418.47	TENDERED	418.47	CHANGE		BALANCE	0.00
SUB TOTAL	390.00																				
OTHER AMT																					
SALES TAX	28.47																				
SHIPPING																					
TOTAL AMT	418.47																				
TENDERED	418.47																				
CHANGE																					
BALANCE	0.00																				
					THANK YOU!																



CLIFORD COUNTY LUMBER INC.

308 EAST FOREST
GIRARD, KS 66743
(620) 724-8714



ORIGINAL

INVOICE CONFIDENTIAL

HOME OWNED - HOME OPERATED

DATE	INVOICE #	PAGE
04/25/2005		1

SOLD TO

1
CASH SALE

SHIP TO

KCC
AUG 12 2005
CONFIDENTIAL

ITEM NO.	SKU NO.	ITEM/DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT	
PC		PORTLAND CEMENT	60.00	6.50	390.00	
					SUB TOTAL	390.00
					OTHER AMT	
					SALES TAX	28.47
					SHIPPING	
					TOTAL AMT	418.47
					TENDERED	418.47
					CHANGE	
					BALANCE	0.00
ACCT BALANCE:		0.00				
1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.						
SIGNATURE: _____					THANK YOU!	