

KCC

AUG 12 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33366
Name: Charles D. Roye
Address: P. O. Box 191
City/State/Zip: Girard, KS 66743
Purchaser: Unimark
Operator Contact Person: Marvin J. Strobel
Phone: (620) 362-4906
Contractor: Name: Bill Wax
License: #3473
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Plug
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/26/05 4/28/05 5/2/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23092-00-00
County: BOURBON
SW NW Sec. 14 Twp. 27 S. R. 23 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D. Fry Well #: 14-1
Field Name: Wildcat
Producing Formation: Miss. Chat
Elevation: Ground: 895 Kelly Bushing: 898
Total Depth: 503 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from 468'
feet depth to surface w/ 100 sx cmt.

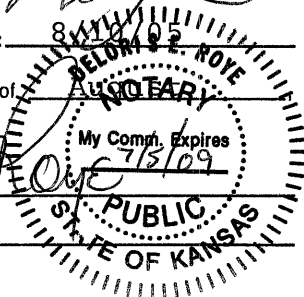
Drilling Fluid Management Plan As I wish
(Data must be collected from the Reserve Pit) 4-23-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Roye
Title: Operator Date: 8/11/05
Subscribed and sworn to before me this 10 day of August
20 05
Notary Public: Delois E. Roye
Date Commission Expires: 7/5/09



KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Charles D. Roye Lease Name: D. Fry Well #: 14-1
 Sec. 14 Twp. 27 S. R. 23 East West County: BOURBON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: used drillers' log

Name	Top	Datum
Pawnee Lime	8'	+887
Oswego Lime	84'	+811
Ardmore Lime	224'	+671
Miss. Chat	482'	+413
RTD	503	+393

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8"		20'	portland	5	
production	6 3/4"	4 1/2"	10.5#	468'		100	
				w/35'	perforated tailpipe		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	open hole completion		

TUBING RECORD		Size	Set At	Packer At	Linor Run
				468'	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
waiting on pipeline		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	-0-	30	4		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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1980' FNL & 660' FWL

D. Fry 14-1 (1)

NW 14 27-23E Bourbon Co., KS

ORIGINAL

D. Fry 14-1

+895' GL. EL.

KCC

15-011-23092-00-00

AUG 12 2005

SPUD 4/26/05 w/11" BIT

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Set 20' of 8" casing @ 20' w/ 5 Sacks Cement (20#/FT Csg)

RTD 502 1/2' 4/28/05 w/ 6 3/4" BIT

Completion (Actual Cemented 5/2/04) but called in to KCC for 4/29/05 ^{USED}

w/ 502 1/2' of 4 1/2" 10#/FT ~~Ac~~ casing with open hole packer set at 468'

Cement Circulated from 468' to surface w/ 100 Sacks

34 1/2' performed Tail Pipe in 34 1/2' open hole from 468' Packer depth to 502 1/2' RTD with bottom of 4 1/2" casing set on bottom w/ open end on bottom for pump no/60 past end of casing w/ ^{ONE} Centrifugalizer welded on end of Tail Pipe (None in middle)

	<u>TOP</u>	<u>GL. EL. DATUM</u>
PAWNEE Lime	8'	+887
OSWEGO Lime	84'	+811
ARDMORE Lime	224'	+671
MISS CHAT	482'	+413
RTD	502 1/2'	+392 1/2'

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AUG 15 2005

KCC WICHITA



CLIFORD COUNTY LUMBER INC.

308 EAST FOREST
GIRARD, KS 66743
(620) 724-8714



ORIGINAL

CONFIDENTIAL

INVOICE

KCC

AUG 12 2005

HOME OWNED - HOME OPERATED

DATE	INVOICE #	PAGE
04/25/2005		1

SOLD TO

CONFIDENTIAL

CASH SALE

SHIP TO

ITEM NO.	SKU NO.	ITEM/DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PC		PORTLAND CEMENT	60.00	6.50	390.00

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KCC WICHITA

ACCT BALANCE:	0.00	SUB TOTAL	390.00
		OTHER AMT	
		SALES TAX	28.47
		SHIPPING	
		TOTAL AMT	418.47
		TENDERED	418.47
		CHANGE	
		BALANCE	0.00

1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.

SIGNATURE: _____

THANK YOU!



CI WYOMING COUNTY LUMBER CO.

308 EAST FOREST
GIRARD, KS 66743
(620) 724-8714



ORIGINAL

CONFIDENTIAL

KCC

AUG 12 2005

HOME OWNED - HOME OPERATED

INVOICE

CONFIDENTIAL

DATE	INVOICE #	PAGE
10/4/29/2005		1

SOLD TO

CASH SALE

SHIP TO

ITEM NO.	SKU NO.	ITEM/DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PC		PORTLAND CEMENT	60.00	6.50	390.00

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SIGNATURE: _____

THANK YOU!