

KCC

AUG 12 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33366  
Name: Charles D. Roye  
Address: P. O. Box 191  
City/State/Zip: Girard, KS 66743  
Purchaser: Unimark  
Operator Contact Person: Marvin J. Strobel  
Phone: (620) 362-4906  
Contractor: Name: M S Drilling  
License: 9684  
Wellsite Geologist: Bill Wax

API No. 15 - 011-23097-00-00  
County: BOURBON  
SE-NW-SW Sec. 26 Twp. 26 S. R. 23  East  West  
1610 feet from (S) N (circle one) Line of Section  
950 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: FRY Well #: 26-2

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Air  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

RECEIVED  
AUG 15 2005  
KCC WICHITA

Field Name: wildcat  
Producing Formation: Bartlesville Sand  
Elevation: Ground: 940 Kelly Bushing: \_\_\_\_\_  
Total Depth: 357 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 237'  
feet depth to surface w/ 60 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

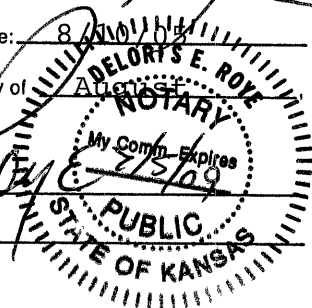
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *ALT II WITH 4-23-09*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

5/31/05 6/6/05 6/8/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Roye  
Title: Operator Date: 8/10/05  
Subscribed and sworn to before me this 10 day of August  
20 05  
Notary Public: Deloris E. Roye  
Date Commission Expires: 7/5/09



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Charles D. Roye Lease Name: FRY Well #: 26-2  
 Sec. 26 Twp. 26 S. R. 23  East  West County: BOURBON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>used drillers' log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>3'</td> <td>+937'</td> </tr> <tr> <td>Oswego Lime</td> <td>97'</td> <td>+843'</td> </tr> <tr> <td>Ardmore Lime</td> <td>236'</td> <td>+704'</td> </tr> <tr> <td>Bartlesville Sand</td> <td>260'</td> <td>+583'</td> </tr> <tr> <td style="text-align: center;">RTD</td> <td>357'</td> <td></td> </tr> </table>	Name	Top	Datum	Pawnee Lime	3'	+937'	Oswego Lime	97'	+843'	Ardmore Lime	236'	+704'	Bartlesville Sand	260'	+583'	RTD	357'	
Name	Top	Datum																	
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RTD	357'																		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8"		20	portland	5	
production	6 3/4"	4 1/2"	10.5#	237		60	
				w/ 118'	perforated tailpipe		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	completed open hole	500 gal. 15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
			237	

Date of First, Resumed Production, SWD or Enhr. <u>waiting on pipeline</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	-0-	10	3		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*

Other (Specify) \_\_\_\_\_

40'S & 40'W of SE NW SW 26-26-23E Bourbon, Co., KS.

15-011-23097-00-00

KCC  
AUG 12 2005

FRY 26-2 ①

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ORIGINAL

FRY 26-2

+740' GL, EL.

Spud 5/31/05 w/11" Bit, Set 20' 8" casing, 20#/FT used,  
@20' w/ 5 Sacks Cement

RTD 357' 6/6/05 w/6 3/4" Bit

Completion 6/8/05 w/ 355' of 4 1/2" 10#/FT casing

USED  
~~1120'~~

w/open Hole Packer Set @ 237 1/2'

Cement Circulated from 237 1/2' to Surface / 60 Sacks

118' perforated tail pipe in 120' open hole from  
237 1/2' packer depth to 357' total depth

Bottom of 4 1/2" casing set 2' off bottom w/welded  
cap on end for pump no/60 past end of casing w/

centralizer's welded on end of tail pipe

And midway between packer & end of pipe.

2 SPACED EQUALLY 40' APART

	TOP	GL. DATUM
PAWNEE Lime	3'	+937'
OSWEGO Lime	97'	+843'
ARDMORE Lime	236'	+704'
BARTLESVILLE SAND	260'	+680'
RTD	357'	+583'

RECEIVED  
AUG 15 2005  
KCC WICHITA



# CRAWFORD COUNTY LUMBER CO.

308 EAST FOREST  
GIRARD, KS 66743  
(620) 724-8714

# ORIGINAL



## INVOICE CONFIDENTIAL

HOME OWNED - HOME OPERATED

DATE	INVOICE #	PAGE
06/06/2005		1

**SOLD TO**

1  
CASH SALE

**SHIP TO**

**KCC**  
AUG 12 2005  
**CONFIDENTIAL**

ITEM NO.	SKU NO.	ITEM/DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PC		PORTLAND CEMENT	60.00	7.10	426.00
<b>RECEIVED</b> <b>AUG 15 2005</b> <b>KCC WICHITA</b>					
ACCT BALANCE:				0.00	
1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.					
				<b>SUB TOTAL</b>	426.00
				<b>OTHER AMT</b>	
				<b>SALES TAX</b>	31.10
				<b>SHIPPING</b>	
				<b>TOTAL AMT</b>	457.10
				<b>TENDERED</b>	457.10
				<b>CHANGE</b>	
				<b>BALANCE</b>	0.00
SIGNATURE: _____					<b>THANK YOU!</b>