

KCC  
JUL 07 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 5316  
 Name: Falcon Exploration, Inc.  
 Address: 155 North Market, Suite 1020  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Ron Schraeder/Mike Mitchell  
 Phone: (316) 262-1378  
 Contractor: Name: Val Energy, Inc.  
 License: KLN 5822  
 Wellsite Geologist: Timothy G. Pierce  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 3/18/05    04/04/05    05/06/05  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

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API No. 15 - 025-21283-00-00  
 County: Clark  
 \_\_\_\_\_ NW \_\_\_\_\_ NE \_\_\_\_\_ SW Sec. 7 Twp. 31 S. R. 21  East  West  
2310 feet from (S) N (circle one) Line of Section  
1490 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) NE SE NW (SW)  
 Lease Name: Schrauner Well #: 1-7  
 Field Name: Granger Creek South  
 Producing Formation: Mississippi  
 Elevation: Ground: 2116' Kelly Bushing: 2126'  
 Total Depth: 6550 Plug Back Total Depth: 5290'  
 Amount of Surface Pipe Set and Cemented at 805' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan ALT I WITH  
 (Data must be collected from the Reserve Pit) 4-23-07  
 Chloride content 28000 ppm Fluid volume 40 bbls  
 Dewatering method used hauled to nearby lease  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rosann M Schippers  
 Title: Engineer Date: 07/01/05  
 Subscribed and sworn to before me this 1st day of July,  
 2005.  
 Notary Public: Rosann M Schippers  
 Date Commission Expires: 9/28/07

**KCC Office Use ONLY**

YES Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ROSANN M. SCHIPPERS  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 9/28/07

X

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Side Two

ORIGINAL

Operator Name: Falcon Exploration, Inc. Lease Name: Shrauner Well #: 1-7

Sec. 7 Twp. 31 S. R. 21 [ ] East [x] West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base/Deer Creek Ls	4084	-1958
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Sh	4223	-2097
List All E. Logs Run:		Lansing	4426	-2300
		Cherokee Sh.	5020	-2894
		Morrow Sh.	5125	-2999
		Mississippi	5154	-3028
		Viola	6112	-3986
		Simpson Sh.	6308	-4182

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	805'	lite/common	250	3% CC; 1/4# floseal
				Backside		300	3% CC; 2% gel
Production		4 1/2"	10.5#	5320'	premium	125	60/40 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5155-5162	1,000 gal. 20%MCA	5155-62'

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TUBING RECORD		Size 2 3/8	Set At 5170	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Pending-Frac Scheduled 7/25/05		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) SWAB TEST			
Estimated Production Per 24 Hours	Oil Bbbs. 3.5	Gas Mcf TSTM	Water Bbbs. 0	Gas-Oil Ratio	Gravity

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Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

ORIGINAL

# ALLIED CEMENTING CO., INC. 20428

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUL 07 2005

SERVICE POINT: Med. Lodge, Ks

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3-19-05

DATE <u>3-20-05</u>	SEC. <u>7</u>	TWP. <u>31s</u>	RANGE <u>21w</u>	CALLED OUT <u>7:00PM</u>	ON LOCATION <u>11:00PM</u>	JOB START <u>2:00AM</u>	JOB FINISH <u>3:30 AM</u>
SCRAUNER LEASE		WELL # <u>1-7</u>	LOCATION <u>SITHA FCT. 11.8 N</u>			COUNTY <u>CLARK</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1/2 W, 1/2 N TO LOC.</u>				

CONTRACTOR VAL ENERGY #2  
 TYPE OF JOB SURFACE CASING  
 HOLE SIZE 12 1/4" T.D. 810'  
 CASING SIZE 8 5/8" X 28# DEPTH 805'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 400# MINIMUM 50#  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 41.88'  
 CEMENT LEFT IN CSG. \_\_\_\_\_

OWNER FALCON EXPLORATION  
 CEMENT  
 AMOUNT ORDERED  
400 sq. bs: 35: 6 + 3% CC + 1/4# FLO-SEAL  
150 sq. CLASS A + 3% CC + 2% GEL

DISPLACEMENT 47 3/4 BBLs. WATER  
 EQUIPMENT

COMMON <u>A 150</u>	@	<u>8.30</u>	<u>1245.00</u>
POZMIX _____	@		
GEL <u>3</u>	@	<u>13.00</u>	<u>39.00</u>
CHLORIDE <u>18</u>	@	<u>36.00</u>	<u>648.00</u>
ASC _____	@		
<u>ALW 400</u>	@	<u>7.75</u>	<u>3100.00</u>
<u>FLO-SEAL 100#</u>	@	<u>1.60</u>	<u>160.00</u>
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING <u>596</u>	@	<u>1.50</u>	<u>894.00</u>
MILEAGE <u>596 XSS</u>		<u>.055</u>	<u>1802.90</u>
TOTAL			<u>7888.90</u>

PUMP TRUCK CEMENTER K. BRUNBAUM  
 # 343 HELPER D. CUSHENBERY  
 BULK TRUCK DRIVER L. GOLDSBERRY  
 # 363-314  
 BULK TRUCK DRIVER J. CUSHENBERY  
 # 381-290

REMARKS:

See Job Log

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CHARGE TO: FALCON EXPLORATION  
 STREET 155 N. MARKET, Ste. 1020  
 CITY WICHITA STATE KANSAS ZIP 67202

SERVICE

DEPTH OF JOB <u>810'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>625.00</u>
EXTRA FOOTAGE <u>510'</u>	@	<u>.55 280.50</u>
MILEAGE <u>55</u>	@	<u>4.50 247.50</u>
MANIFOLD _____	@	
<u>HEAD RENTAL</u>	@	<u>75.00 75.00</u>
_____	@	
TOTAL <u>1228.00</u>		

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" TRP</u>		<u>100.00 100.00</u>
<u>1-GUIDE SHOE</u>	@	<u>235.00 235.00</u>
<u>1-Baffle Plate</u>	@	<u>45.00 45.00</u>
<u>2-CENTRALIZERS</u>	@	<u>55.00 110.00</u>
<u>1-8 5/8" X 24" BASKET</u>	@	<u>325.00 325.00</u>
<u>1-8 5/8" BASKET</u>	@	<u>180.00 180.00</u>
TOTAL <u>995.00</u>		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

SIGNATURE [Signature]

TAX \_\_\_\_\_  
 TOTAL CHARGE [scribble]  
 DISCOUNT [scribble] IF PAID IN 30 DAYS  
 PRINTED NAME Leon Kuhn



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JUL 07 2005

ORIGINAL  
TREATMENT REPORT

Customer ID <b>CONFIDENTIAL</b>		Date 4-5-05	
Customer FALCON EXPL		Lease No.	
Lease SCHRAUNER		Well # 1-7	
Field Order # 10155	Station PRATT Ks	Casing 4 1/2	Depth 5300'
Type Job LOWESTRONG-NW		Formation TD-6550'	County CLARK
			State Ks
			Legal Description 7-31-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2				Pre Pad		Max		5 Min.
Depth 5300	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative RON	Station Manager AUNTZY	Treater GORDUEY			
Service Units	120	80	57	35	501

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0430					ON LOCATION
					RUN 5305' 4 1/2 CASING
					FLOTT SHOE LATCH DOWN BIFFLE
					CENT.-2-5-40-77 BASKET-1-3
					SCRATCHER-4-5-
					SET 4 1/2 AT 5300' DROP BALL, CIRC
					RECIPROCATATE CASING
1230	300		12	5	PUMP 500 gal MUDFLUSH
	300		5	5	PUMP 5 bbl H2O
	200		32	5	MIX 125 sl. 1 1/2 CEMENT
					10% SACT, 3/10% CER, 2/10% DEFORMER
					8/10% FUA-322 3/4% GAS BLOC 1/4 #1/8
					CELLULASE 5 #1/8 GILSONITE
					STOP-WITH LOWE DROP PLUG
	0		0	6 1/2	START DISP
	200		68	6 1/2	LEFT CEMENT
	500		80	4	SLOW RATE
1300	1500		84	3	PLUG DOWN - H2O
					PLUG RH & NH
1330					TOR COMPLETE - THANKS K-1111

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