

KCC

AUG 12 2005

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
AUG 15 2005  
KCC WICHITA

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33366  
Name: Charles D. Roye  
Address: P.O. Box 191  
City/State/Zip: Girard, KS 66743  
Purchaser: Unimark  
Operator Contact Person: Marvin J. Strobel  
Phone: (620) 362-4906  
Contractor: Name: L & S Well Service  
License: 33374  
Wellsite Geologist: Operator

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/14/05 7/15/05 7/26/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-21722-00-00  
County: Crawford  
NW-NW Sec. 26 Twp. 28 S. R. 23  East  West  
330 feet from S  (circle one) Line of Section  
330 feet from E  (circle one) Line of Section

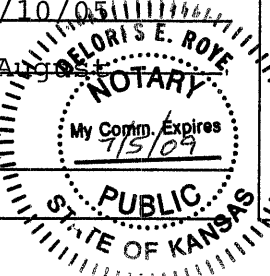
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Karhoff Well #: 26-1  
Field Name: Wildcat  
Producing Formation: Riverton Coal  
Elevation: Ground: 975' Kelly Bushing: \_\_\_\_\_  
Total Depth: 586 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21.3' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 583'  
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan Alt #1 with 4-23-02  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used (air drilled)  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Roye  
Title: Operator Date: 8/10/05  
Subscribed and sworn to before me this 10 day of August  
20 05  
Notary Public: Deloris E. Roye  
Date Commission Expires: 7/5/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Charles D. Roye Lease Name: Karhoff Well #: 26-1  
 Sec. 26 Twp. 28 S. R. 23  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Summit/Mulky coal	125'	
Squirrel Sand	300'	
Bartlesville Sand	395'	
Riverton Coal	546'	
Burgess Sand	556'	
Miss. Chat	566'	

List All E. Logs Run:  
 Dual Induction/Dual Porosity  
 Temperature Log Cement Bond  
 Density/Neutron Radioactivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"		21.3	portland	5	
production	6 3/4"	4 1/2"	10.5#	583	OWC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	546' - 549'	500 gal. 15% HCL	546-49

TUBING RECORD		Size	Set At	Packer At	Linor Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline		Producing Method			
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	30	2		

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

L S Well Service, L.L.C.# 33374  
 543 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515  
 620-328-4433 OFFICE

**KCC**  
 AUG 17 2005  
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TICKET NUMBER 20050720  
 LOCATION Crawford  
 FOREMAN BL

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**CEMENT TREATMENT REPORT**

**ORIGINAL**

DATE <u>7-20-05</u>	WELL NAME <u>Karhoff 26-1</u>		
SECTION <u>26</u>	TOWNSHIP	RANGE	COUNTY <u>CE</u>
CUSTOMER <u>Galaxy</u>			
MAILING ADDRESS <u>P.O. Box 733</u>			
CITY <u>Stigler</u>			
STATE <u>OK</u>		ZIP CODE <u>74462</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.	
6 3/4"	4 1/2"	40.5	<u>586</u>
6 1/2"	4 1/2"	46	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
5 1/2"	2 1/2"	41	
Tubing-Linear Ft./Bl.			
11"	8 5/8"	15	
10"	7"	24	
4 1/2"	10.5 lb.	63.1	<u>583'</u>
2 1/2"		170	
2"		250	

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>586</u>
CASING SIZE	<u>4.5</u>
CASING DEPTH	<u>583</u>
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER


**RECEIVED**  
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INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_

AUTHORIZATION TO PROCEED	TITLE	DATE
HOOKED ONTO <u>4.5</u> *CASING. ESTABLISHED CIRCULATION WITH <u>6</u> BARRELS OF WATER, <u>1-Matco</u> AHEAD, THEN BLENDED <u>100</u> SACKS OF <u>OWC</u> CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED <u>9.2</u> BARRELS OF WATER.		

- LANDED PLUG ON BOTTOM AT 1200 PSI
- SHUT IN PRESSURE \_\_\_\_\_
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS
- SET FLOAT SHOE - SHUT IN

  
 (SIGNATURE)