

KCC
AUG 12 2005
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 33366
Name: Charles D. Roye
Address: P.O. Box 191
City/State/Zip: Girard, KS 66743
Purchaser: Unimark
Operator Contact Person: Marvin J. Strobel
Phone: (620) 362-4906
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: operator

API No. 15 - 037-21723-00-00
County: Crawford
SW-SW NW Sec. 26 Twp. 28 S. R. 23 East West
2310 feet from S (N) (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Karhoff Well #: 26-2

Field Name: wildcat
Producing Formation: Riverton Coal

Elevation: Ground: 975 Kelly Bushing: _____
Total Depth: 571' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21.3' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
Alternate II completion, cement circulated from 560'
feet depth to surface w/ 100 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/15/05 7/18/05 7/26/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

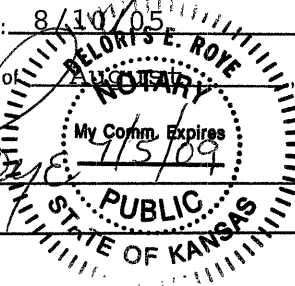
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II with 4-23-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used (air drilled)

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Roye
Title: Operator Date: 8/10/05
Subscribed and sworn to before me this 10 day of AUGUST
20 05.
Notary Public: Delouis P. Roye
Date Commission Expires: 7/5/09



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Charles D. Roye Lease Name: Karhoff Well #: 26-2
 Sec. 26 Twp. 28 s. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Ind./ Dual Porosity Temperature Log Density-Neutron Log Cement Bond and Radioactivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Summit/Mulky coal</td> <td>124'</td> <td></td> </tr> <tr> <td>Squirrel Sand</td> <td>296'</td> <td></td> </tr> <tr> <td>Bartlesville Sand</td> <td>390'</td> <td></td> </tr> <tr> <td>Riverton Coal</td> <td>540'</td> <td></td> </tr> <tr> <td>Miss. Chat</td> <td>546'</td> <td></td> </tr> </table>	Name	Top	Datum	Summit/Mulky coal	124'		Squirrel Sand	296'		Bartlesville Sand	390'		Riverton Coal	540'		Miss. Chat	546'	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"		21.3	portland	5	
production	6 3/4"	4 1/2"	10.5#	560	OWC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	540' - 542'	500 gal. 15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>waiting on pipeline</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	-0-	40	4		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

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TICKET NUMBER _____
 LOCATION Quas
 FOREMAN BJ

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CEMENT TREATMENT REPORT

ORIGINAL

DATE <u>7-19-05</u>	WELL NAME <u>KARHOFF 26-R</u>		
SECTION <u>26</u>	TOWNSHIP <u>28</u>	RANGE <u>23</u>	COUNTY <u>CR</u>
CUSTOMER <u>GALAXY</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.	
<input checked="" type="checkbox"/> 6 3/4"	4 1/2"	40.5	<u>14 bbl</u> + bbl into
6 1/2"	4 1/2"	46	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
5 1/2"	2 1/2"	41	
Tubing-Linear Ft./Bl.			
11"	8 5/8"	15	
10"	7"	24	
<input checked="" type="checkbox"/> 4 1/2"	10.5 lb.	63.1	<u>8.9 bbl</u> disp
2 1/2"		170	
2"		250	

WELL DATA	
HOLE SIZE	<u>10 3/4</u>
TOTAL DEPTH	<u>371</u>
CASING SIZE	<u>8 5/8</u>
CASING DEPTH	<u>257 5/8</u>
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

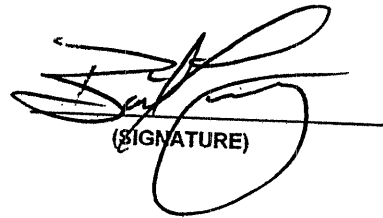
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INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4.5 "CASING. ESTABLISHED CIRCULATION WITH 120 BARRELS OF WATER,
1 bag muto AHEAD, THEN BLENDED
100 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN
 PUMPED 9 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 1300 PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH 0 SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)