

KCC

AUG 12 2005

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

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WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33366
Name: Charles D. Roye
Address: P.O. Box 191
City/State/Zip: Girard, KS 66743
Purchaser: Unimark
Operator Contact Person: Marvin J. Strobel
Phone: (620) 362-4906
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: operator

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/13/05 7/14/05 7/26/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-21728-00-00
County: Crawford
NE NE NE Sec. 34 Twp. 28 S. R. 23 East West
330 feet from S (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Krog Well #: 34-1
Field Name: wildcat
Producing Formation: Riverton Coal
Elevation: Ground: 975' Kelly Bushing: _____
Total Depth: 611' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from 600'
feet depth to surface w/ 112 sx cmt.

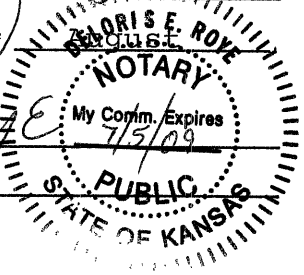
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WHM 4-25-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used (air drilled)
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Roye
Title: Operator Date: 8/10/05
Subscribed and sworn to before me this 10 day of AUGUST
2005
Notary Public: Delois E. Roze
Date Commission Expires: 7/5/09



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Charles D. Roye Lease Name: Krog Well #: 34-1
 Sec. 34 Twp. 28 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Summit/Mulky coal 127'
 Squirrel Sand 300'
 Bartlesville Sand 396'
 Riverton Coal 555'
 Miss. Chat 572'

List All E. Logs Run:
 Dual Ind./ Dual Porosity
 Temperature Log Cement Bond
 Density-Neutron Log Radioactivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"		21.3	portland	5	
production	6 3/4"	4 1/2"	10.5#	600'	OWC	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	555.5' - 558.5'	500 gal. 15% HCL	555-58

TUBING RECORD	Size	Set At	Packer At	Linor Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	-0-	15	-0-		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

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TICKET NUMBER 2005 07-20 B
 LOCATION Quare
 FOREMAN BJ

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CEMENT TREATMENT REPORT

ORIGINAL

DATE <u>7-20-05</u>		WELL NAME <u>KROG 34-1</u>	
SECTION <u>24</u>	TOWNSHIP <u>28</u>	RANGE <u>23</u>	COUNTY <u>CR</u>
CUSTOMER <u>Quare</u>			
MAILING ADDRESS <u>P.O. Box 733</u>			
CITY <u>Stigler</u>			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.	
6 3/4"	4 1/2"	40.5	<u>611</u>
6 1/2"	4 1/2"	46	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
5 1/2"	2 1/2"	41	
Tubing-Linear Ft./Bl.			
11"	8 5/8"	15	
10"	7"	24	
4 1/2"	10.5 lb.	63.1	<u>600'</u>
2 1/2"		170	
2"		250	

WELL DATA	
HOLE SIZE	<u>6 7/8</u>
TOTAL DEPTH	<u>611</u>
CASING SIZE	<u>4.5</u>
CASING DEPTH	<u>600'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

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TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

2.5
14.5
9.5

INSTRUCTIONS PRIOR TO JOB

AUTHORIZATION TO PROCEED

TITLE

DATE

HOOKED ONTO 4.5 "CASING. ESTABLISHED CIRCULATION WITH 6 BARRELS OF WATER,
1. meter AHEAD, THEN BLENDED
112 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN
 PUMPED 9.5 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 1000 PSI
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN

BJ
 (SIGNATURE)