

KCC  
JUL 20 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street North, Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser: N/A  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: C & G Drilling Company  
License: 32701  
Wellsite Geologist: Paul Ramondetta

RECEIVED  
AUG 03 2005  
KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/11/05 7/16/05 7/17/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 049-22417-00-00  
County: Elk  
NE NE SE Sec. 20 Twp. 29 S. R. 09  East  West  
2310' feet from S N (circle one) Line of Section  
330' feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Campbell A Well #: #1-20  
Field Name: WILDCAT  
Producing Formation: none  
Elevation: Ground: 1208' Kelly Bushing: 1215'  
Total Depth: 2740' Plug Back Total Depth: 2740'  
Amount of Surface Pipe Set and Cemented at 69 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *ALT II PTA with 4-23-05*  
Chloride content 800 ppm Fluid volume 1500 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Casey Boats*  
Title: Operations Engineer Date: 7/19/05  
Subscribed and sworn to before me this *19<sup>th</sup>* day of *July*,  
20 *05*.  
Notary Public: *Michelle D. Henning*  
Date Commission Expires: \_\_\_\_\_

MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. *7/18/09*

KCC Office Use ONLY  
*YES* Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

CONFIDENTIAL

Side Two

KCC

JUL 30 2005

CONFIDENTIAL ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: Campbell A Well #: #1-20
Sec. 20 Twp. 29 S. R. 09 [x] East [ ] West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [x] Yes [ ] No

Cores Taken [ ] Yes [x] No

Electric Log Run [ ] Yes [x] No (Submit Copy)

List All E. Logs Run:

[ ] Log Formation (Top), Depth and Datum [x] Sample

Name Top Datum

See attached

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Row 1: surface, 12-1/4", 8-5/8", 23, 69, Class A, 40.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

RECEIVED AUG 03 2005 KCC WICHITA

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [ ] No.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain).

Table with 6 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval

[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled (If vented, Submit ACO-18.) [ ] Other (Specify)

**CONFIDENTIAL**

**ORIGINAL**

ATTACHMENT TO ACO-1

Campbell #1-20  
**NE NE SE**  
**Sec. 20-29S-09E**  
**Elk County, KS**

**KCC**  
JUL 20 2005  
**CONFIDENTIAL**

DST #1 2684-2695                      Zone: Arbuckle  
Times:                      30-30-30-30  
1<sup>st</sup> open:                      WEAK AND DIED OFF  
2<sup>nd</sup> open                      DEAD, NO BLOW  
Rec: 3' MUD, GOOD SHOW OF FREE OIL IN TOOL  
IHP: 1320                      FHP: 1307  
IFP: 16-19                      FFP: 18-20  
ISIP: 687                      FSIP: 604  
TEMP:                      degrees

DST #2 2685-2704                      Zone: Arbuckle  
Times:                      30-45-45-60  
1<sup>st</sup> open:                      WEAK BLOW, BUILDING TO 2 1/2"  
2<sup>nd</sup> open                      WEAK BLOW, BUILDING TO 2 1/2"  
Rec: 150' WATER CUT MUD WITH A TRACE OF OIL  
21000 CHLORIDES  
IHP: 1374                      FHP: 1359  
IFP: 15-36                      FFP: 59-79  
ISIP: 927                      FSIP: 927  
TEMP:121 degrees

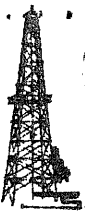
DST #3 2704-2740                      Zone: Arbuckle  
Times:                      30-45-45-60  
1<sup>st</sup> open:                      BUILDING 2" TO 8"  
2<sup>nd</sup> open                      BUILDING 2" TO 8", STRONG IN 35 MIN  
Rec: 270' WATER CUT MUD  
22000 CHLORIDES  
IHP: 1345                      FHP: 1300  
IFP: 19-75                      FFP: 85-124  
ISIP: 919                      FSIP: 901  
TEMP:121 degrees

**RECEIVED**  
**AUG 03 2005**  
**KCC WICHITA**

**SAMPLE TOPS**

LANSING                      1242'                      -27'SS  
KANSAS CITY                      1601'                      -386'SS  
STARK                      1724'                      -509'SS  
HERTHA                      1782'                      -567'SS  
B/KC                      1812'                      -597'SS  
PAWNEE                      2006'                      -791'  
CHEROKEE                      2086'                      -871'  
MISS                      2405                      -1190  
ARBUCKLE                      2692                      -1477'SS  
TD                      2740                      -1525'SS





# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67032

## SERVICE TICKET

6782

ORIGINAL

DATE 7-11-05

KCC

COUNTY EIK CITY \_\_\_\_\_

CHARGE TO Vess Oil Corp JUL 20 2005

ADDRESS \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Campbell A #1-20 CONTRACTOR C+G Drilling Co.

KIND OF JOB Surface SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. Piedmont South on Road 10.4 miles West on Rock 3 miles South on Road 7.3 miles to  OLD  NEW South

Quantity	MATERIAL USED	Serv. Charge
40 sk	Class A + 3% CC @ 5.92	500.09
2 sk	Calcium Chloride @ 26.15	53.30
RECEIVED AUG 03 2005 KCC WICHITA		
42 sk	BULK CHARGE	41.16
50	BULK TRK. MILES	94.50
50	PUMP TRK. MILES	109.50
	PLUGS	
	SALES TAX	26.82
	TOTAL	1059.18

T.D. 72ft.

CSG. SET AT 69ft. VOLUME \_\_\_\_\_

SIZE HOLE 12 1/4"

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 8 5/8" 23# New

PLUG DEPTH 49ft.

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME ON LOCATION 2:30 TIME FINISHED 3:45

REMARKS: Ran 8 5/8" to 69ft. Broke circulation. Mix pump 40 sk class A + 3% CC + displacement to 49ft. & shut in. Cement did circulate in the cellar.

### EQUIPMENT USED

NAME Shawn Scobee P-14  
James K. Thomas #04  
 CEMENTER OR TREATER

NAME Steve Davis B-1  
 OWNER'S REP.