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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3293
Name: Russell Oil, Inc.
Address: PO Box 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: NCRA
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Southwind Drilling, Inc.
License: 30555
Wellsite Geologist: Todd Morgenstern

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03-16-2005 03-22-2005 4-8-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23039-00-00
County: Graham
C NW SE Sec. 29 Twp. 8 S. R. 22 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: White Trust D Well #: 1-29
Field Name: Highland Southwest (Extension)

Producing Formation: Topeka
Elevation: Ground: 2194' Kelly Bushing: 2204'
Total Depth: 3700' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1830 Feet
If Alternate II completion, cement circulated from 1830
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan ACT II WITH
(Data must be collected from the Reserve Pit) 4-23-07
Chloride content 2200 ppm Fluid volume 900 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Uran... Holt

Title: President Date: 7-2-2005

Subscribed and sworn to before me this 2nd day of July

2005

Notary Public: Patti Holt

Date Commission Expires: 7-23-2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Side Two

ORIGINAL

Operator Name: Russell Oil, Inc. Lease Name: White Trust D Well #: 1-29
Sec. 29 Twp. 8 S. R. 22 [] East [x] West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See geologist report attached for full details and tops

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List All E. Logs Run:
CNL-CDL, DIL, Microlog, Borehole Comp Sonic, Sonic Bond

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes depth information.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No
2 3/8 EUE 8rd 3250'

Date of First, Resumerd Production, SWD or Enh. 4-14-2005
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 35 Gas Mcf 0 Water Bbls. 350 Gravity 28

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)



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ORIGINAL
TREATMENT REPORT

Customer ID CONFIDENTIAL	Date 3-16-05
Customer Russell Oil	Lease No.
Lease White Trust D	Well # 1-29

Field Order # 10012	Station Pratt KS	Casing 8 5/8	Depth 268	County Graham	State KS
Type Job Surface New Well			Formation	Legal Description 29-85-22W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 1.25	14.5	Acid 200ski 60-40 poz		RATE	PRESS 500	ISIP
Depth 233	Depth	From	To	Pre Pad 37000 1/4 C.F	Max			5 Min.
Volume 76.1	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume			Total Load

Customer Representative Darly Krier	Station Manager Dave Autry	Treater D. Scott
--	-------------------------------	---------------------

Service Units	124	228	381	572				
---------------	-----	-----	-----	-----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					On Loc w/Travis Safety mtg
					Csg on Bottom Break Circ w/Rig
2125	150		44.5	4.5	mix cont 214.5 ppg 200ski
2137	0				Close In + Release Wood Plug
2140	100			4	St Disp w/H2O
2144	150		16.1		Disp In Close In with
					Circ 5 Bbls cont topit = 22 ski
					Set Cellar after 30 min
					RECEIVED JUL 05 2005 KCC WICHITA
					Job Complete Thank you Scott V

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ORIGINAL
TREATMENT REPORT



Customer ID	CONFIDENTIAL		Date	3-23-05	
Customer	Russell Oil		Lease No.		
Lease	White Trust 'D'		Well #	1-29	

Field Order #	Station	Casing	Depth	County	State
9100	PRATT	5 1/2	3292'	Ecunham	KS
Type Job	5 1/2" PCL SIDE L.S. NEW WELL		Formation	LTP-3696	
Legal Description					

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		-Acid		RATE	PRESS	ISIP
5 1/2				60/40 PCL 2 1/2 GAL	5 1/2	CFR-3 1/4"		5 Min.
Depth	Depth	From	To	Pre Pad				10 Min.
3292				11" / CAL 2.89				15 Min.
Volume	Volume	From	To	Pad				Annulus Pressure
				85 SK A11-2 (common)				Total Load
Max Press	Max Press	From	To	Frac				
2000				10% SAIF 5 1/2 PCL				
Well Connection	Annulus Vol.	From	To	Flush				
PC				12 Bbls S Flv				
Plug Depth	Packer Depth	From	To					
2-1-77								

Customer Representative	Station Manager	Treater
	D. HUTKY	T. SEBA

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					called out (2 scratches)
6:00					on loc with 11" / CAL
					run 86 JTS 5 1/2" (56 SET) 3292'
					PRE SHOC - L.O. BUFFLE JTS = 40.23'
					CENT 1-2-3-4-5-6-7-8-9-54-70
					CUT BKT 1-9-30 PC 39 = 1332'
11:06					on bottom floor to CSO with 11" / CAL
11:45					11" / CAL with 11" / CAL
12:15	100			4	START PUMPING Preflushes
			5		5 bbls H ₂ O
			12		12 bbls S Flv
			3		3 bbls H ₂ O
			13		11" / CAL with 11" / CAL
			2		15" / CAL with 15" / CAL
12:36			15		START PUMPING Release Plug (Line P. LINES)
12:39	100			6	START ALSO
	350		66	4	LEPT on 500 CCL 11/4 J03
	200		21	2	PLUG DOWN
12:45	1300				PSI - P CSO
12:40					RELEASE - HELD
			5		PLUG W. Hole

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

JOS complete
TUBING DOWN
Taylor Printing, Inc.

ALLIED CEMENTING CO., INC.

19147

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, Ks

JUL 02 2005

DATE <u>4-08-05</u>	SEC. <u>29</u>	TWP. <u>8</u>	RANGE <u>22</u>	ON LOCATION <u>7:45am</u>	JOB START <u>8:00am</u>	JOB FINISH <u>11:30am</u>	
LEASE <u>White Trust</u>	WELL# <u>D-1-29</u>	LOCATION <u>Hillcity 1E-145</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			around curve E to sec line 1 1/2				win

CONTRACTOR Express Well Serv

TYPE OF JOB Pont Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5"2 DEPTH _____

TUBING SIZE 2" DEPTH _____

DRILL PIPE Bridge Plug DEPTH 2987'

TOOL Pont Collar DEPTH 1802'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. Pont Collar @ 1802'

PERFS. _____

DISPLACEMENT 7 BBLs

EQUIPMENT _____

OWNER same

CEMENT AMOUNT ORDERED 350 60/40 68000

14 # Flo-seal

COMMON	<u>210</u>	@	<u>955</u>	<u>2005.50</u>
POZMIX	<u>140</u>	@	<u>450</u>	<u>630.00</u>
GEL	<u>18</u>	@	<u>36.00</u>	<u>648.00</u>
CHLORIDE		@		
ASC		@		
Flo-seal	<u>87#</u>	@	<u>1.50</u>	<u>130.50</u>
HANDLING	<u>371</u>	@	<u>1.50</u>	<u>556.50</u>
MILEAGE	<u>1055</u>	@	<u>1.65</u>	<u>1750.75</u>
TOTAL				<u>5734.46</u>

PUMP TRUCK CEMENTER Fuzzy

191 HELPER Wayne

BULK TRUCK # 386 DRIVER Louise

BULK TRUCK # _____ DRIVER _____

REMARKS:

circulate oil out of hole
press plug to 800psi, hold
open Pont Collar cement to
surface, did circulate wash
out short way until clean
Turn hole with oil
Job complete @

Pressure 10800 psi

SERVICE

DEPTH OF JOB 1802'

PUMP TRUCK CHARGE 750.00

EXTRA FOOTAGE @ _____

MILEAGE 86 @ 4.50 387.00

MANIFOLD @ _____

TOTAL 1137.00

CHARGE TO: Russell oil

STREET _____ STATE _____ ZIP _____

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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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GEOLOGICAL REPORT



RUSSELL OIL, INC.

NO. 1-29 WHITE TRUST 'D'
C-NW-SE
Section 29-8S-22W
Graham County, Kansas

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Todd E. Morgenstern

Petroleum Geologist
Sunflower Bank Building
P.O. Box 251
Ellinwood, Kansas 67526

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OPERATOR: Russell Oil, Inc.

WELL: No. 1-29 White Trust 'D'
API # 15-065-23,039-00-00

LOCATION: 1980' from the South Line
1980' from the East Line
Section 29-8S-22W
Graham County, Kansas

FIELD: Highland SW (Ext.)

CONTRACTOR: Southwind Drilling Inc. (Rig #1)

DRILLING COMMENCED: 3-16-2005

DRILLING COMPLETED: 3-22-2005

DRILLING TIME: One (1) foot drilling time was recorded
from 3100' to 3700' RTD.

SAMPLES: Samples were saved and examined from 3150'
to 3700' RTD.

ELEVATIONS: 2194' Ground Level 2204' Kelly Bushing

MEASUREMENTS: All depths are measured from 2204' K.B.

CASING RECORD: 8 5/8" Surface Casing set @ 268' with 200 sxs. 60/40 poz
5 1/2" Production Casing set @

FORMATION TESTING: Two (2) tests were run by Trilobite Testing, Inc.
Rod Steinbrink, Tester

MUD: Mud-Co. (Chemical Mud)

OPEN HOLE LOGS: Log-Tech (CNL-CDL, DIL, MEL & BHCS)

PRODUCTION: OIL

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FORMATION TOPS:

FORMATION	SAMPLE	LOG	DATUM
ANHYDRITE	*****	1791'	+ 413'
BASE ANHYDRITE	*****	1828'	+ 376'
TOPEKA	3205'	3210'	-1006'
HEEBNER SHALE	3431'	3427'	-1223'
TORONTO	3452'	3450'	-1246'
LANSING	3463'	3460'	-1256'
MUNCIE CREEK	3584'	3581'	-1377'
STARK SHALE	3646'	3642'	-1438'
BASE KANSAS CITY	3685'	3682'	-1478'
LOG TOTAL DEPTH	3696'	3696'	-1492'
ROTARY TOTAL DEPTH	3700'	3700'	-1496'

SAMPLE DESCRIPTIONS AND TEST DATA:

TOPEKA:

3242-3250

Limestone, gray and tan, finely crystalline, slightly dense, appearing fractured, with abundant calcite crystals appearing along the fractured edge, with good, complete brown staining and saturation, good show of free oil, good odor. (5' of this interval was drilled in less than 1 minute, at which time circulation was lost along with 50+ barrels of drilling mud. After circulation was regained, oil was observed in the working pits.) This zone was covered by D.S.T. No. 1.

FORMATION TEST NO. 1

TOPEKA (30')

Tested from 3233'-3254'

		I.H.P.	1514#
<i>Strong blow BOB in 30 sec.</i>	30 min.	I.F.P.	1175# -1130#
<i>No blow back</i>	45 min.	I.S.I.P.	<u>1163#</u>
<i>Strong blow BOB in 1 min</i>	30 min.	F.F.P.	1117# -1136#
<i>No blow back</i>	60 min.	F.S.I.P.	<u>1163#</u>
		F.H.P.	1412#

(SEE PRESSURE CHARTS AT END OF REPORT)

RECOVERY: 540' Slightly Gassy Oil Cut Mud
 1,120' Gassy Oil Cut Mud
 930' Gassy Oil Mud Cut Water
 2,590' Total Liquid Recovery

TEMPERATURE: 104*

CHLORIDES: N/A ppm (Recovery) 400 ppm (System)

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- 3374-3384 Limestone, white, tan and gray, finely crystalline, oolitic and slightly oolitic, with fair to good visible interoolitic porosity, chalky in part, scattered staining, questionable light odor.

- TORONTO:
3450-3458 Limestone, white and cream, very finely crystalline, mostly dense, poor visible intercrystalline porosity, slightly fossiliferous, with trace of white chert, no shows of oil were noted.

- LANSING:
3461-3466 Limestone, white and cream, very finely crystalline, dense, chert, slightly chalky, with poor visible porosity, no shows of oil were noted.

- 3498-3506 Limestone, tan and gray, finely crystalline, oolitic and slightly oolitic, micro-fossiliferous, with fair visible interoolitic porosity, trace of scattered staining, no show of free oil, minor pyrite.

- 3515-3520 Limestone, tan and gray, dense, finely crystalline, slightly oolitic, with trace of scattered staining, poor visible porosity, no show of free oil, no odor.

- 3540-3544 Limestone, white and tan, dense, finely crystalline, slightly oolitic, with scattered heavy, dead oil staining, no show of free oil, no odor.

- 3549-3556 Limestone, white and cream, finely crystalline, dense, white chert, trace of scattered staining, very slight show of oil on break, no odor.

- 3596-3600 Limestone, white and gray, finely crystalline, slightly oolitic, with trace of interoolitic porosity, scattered staining, chalky, no show of free oil, no odor. (Covered by D.S.T. No. 2)

- 3617-3622 Limestone, white and gray, finely crystalline, oolitic and slightly fossiliferous, poor visible interoolitic and interparticle porosity, slightly chalky, with scattered staining, very slight show of oil on break, questionable light odor. (Covered by D.S.T. No. 2)

- 3630-3638 Limestone, white and tan, finely crystalline, slightly fossiliferous and oolitic, poor to fair visible interparticle and pinpoint porosity, slightly chalky, scattered staining, very slight show of oil on break, no odor. (Covered by D.S.T. No. 2)

<u>FORMATION TEST NO. 2</u>			
Lansing-K.C (140', 160' & 180' Zones)			
Tested from 3574'-3640'			
<i>Weak 1/2" blow</i>	30 min.	I.H.P.	1694#
<i>No blow back</i>	45 min.	I.F.P.	13# -19#
<i>No blow</i>	15 min.	I.S.I.P.	<u>199#</u>
<i>No blow back</i>	45 min.	F.F.P.	16# -16#
		F.S.I.P.	<u>91#</u>
		F.H.P.	1659#
<i>(SEE PRESSURE CHARTS AT END OF REPORT)</i>			
RECOVERY:	5' Mud		
TEMPERATURE:	98*		
CHLORIDES:	N/A ppm (Recovery) 700 ppm (System)		

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3650-3656 Limestone, gray and tan, finely crystalline, slightly fossiliferous and oolitic, chalky, with trace of visible interfossiliferous porosity, scattered, dead staining, no show of free oil, no odor.

STRUCTURAL COMPARISON:

	Russell Oil No. 1-29 White Trust 'D' C-NW-SE Sec. 29-8S-22W Oil	Energy Three, Inc. #1 John Moore SE-SW-SE Sec. 29-8S-22W D&A	Imperial Oil #1 Moore SW-SW-NE Sec. 29-8S-22W D&A
ANHYDRITE	+ 413'	N/A	N/A
BASE ANHYDRITE	+ 376'	N/A	N/A
TOPEKA	-1006'	- 999'	N/A
HEEBNER SHALE	-1223'	-1215'	-1220'
TORONTO	-1246'	-1239'	-1242'
LANSING	-1256'	-1251'	-1258'
STARK	-1438'	N/A	N/A
BASE KANSAS CITY	-1478'	-1467'	N/A

SUMMARY:

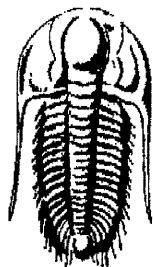
The No. 1 White Trust 'D' was under geological supervision from 3100' to 3700' RTD. After reviewing the open hole logs and the results from D.S.T. No. 1, it was decided to run 5 1/2" production casing and complete this well through perforations.

Respectfully submitted,

Todd E. Morgenstern

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

P. O. Box 1469
Plainfield Ill. 60544

ATTN: Todd Morgenstern

29-8S-22W Graham

White Trust D #1-29

Start Date: 2005.03.20 @ 20:11:36

End Date: 2005.03.21 @ 04:20:21

Job Ticket #: 20448 DST #: 1

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Russell Oil Inc

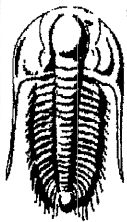
White Trust D #1-29

29-8S-22W Graham

DST # 1

Topeka

2005.03.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Russell Oil Inc
P. O. Box 1469
Plainfield Ill. 60544

White Trust D #1-29
29-8S-22W Graham
Job Ticket: 20448 **DST#: 1**
Test Start: 2005.03.20 @ 20:11:36

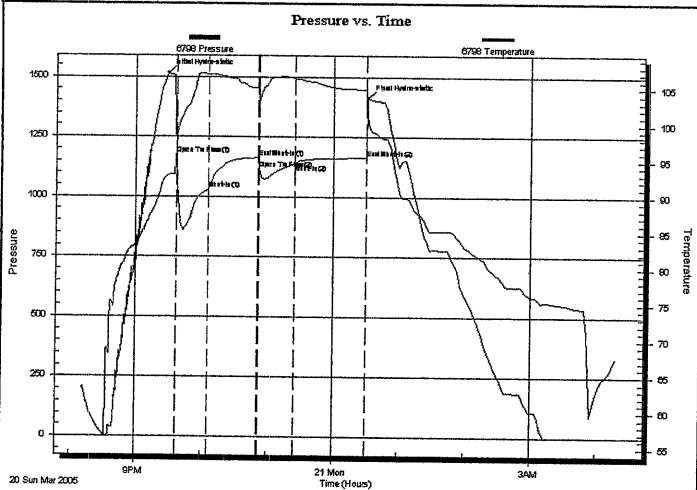
ATTN: Todd Morgenstern

GENERAL INFORMATION:

Formation: **Topeka**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 21:36:21
 Time Test Ended: 04:20:21
 Interval: **3233.00 ft (KB) To 3254.00 ft (KB) (TVD)**
 Total Depth: **3304.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Rod Steinbrink**
 Unit No: **22**
 Reference Elevations: **2201.00 ft (KB)**
2194.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6798 **Inside**
 Press@RunDepth: **1136.66 psig @ 3234.00 ft (KB)**
 Start Date: **2005.03.20** End Date: **2005.03.21**
 Start Time: **20:11:41** End Time: **04:20:20**
 Capacity: **7000.00 psig**
 Last Calib.: **1899.12.30**
 Time On Btm: **2005.03.20 @ 21:29:06**
 Time Off Btm: **2005.03.21 @ 00:31:51**

TEST COMMENT: IF; Strong blow off btm in 30 secs
 IS; No return
 FF; Strong blow off btm in 1 min
 FSI; No return



PRESSURE SUMMARY

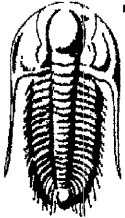
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1514.54	92.92	Initial Hydro-static
8	1175.79	96.98	Open To Flow (1)
38	1030.04	106.99	Shut-In(1)
83	1163.07	105.14	End Shut-In(1)
84	1117.97	103.25	Open To Flow (2)
116	1136.66	106.50	Shut-In(2)
182	1163.96	104.98	End Shut-In(2)
183	1412.82	101.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
930.00	GOMCW 35%g 5%o 45%w 15%m	11.41
1120.00	GOCM 35%g 5%o 60%m	15.71
540.00	SGOCM 5%g 5%o 90%m	7.57

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM ~~CONFIDENTIAL~~

TOOL DIAGRAM

Russell Oil Inc

White Trust D #1-29

P. O. Box 1469
Plainfield Ill. 60544

29-8S-22W Graham

Job Ticket: 20448

DST#: 1

ATTN: Todd Morgenstern

Test Start: 2005.03.20 @ 20:11:36

Tool Information

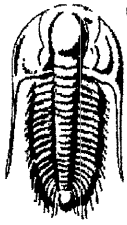
Drill Pipe:	Length: 3066.00 ft	Diameter: 3.80 inches	Volume: 43.01 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 179.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 43.89 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3233.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3219.00	
Hydraulic tool	5.00			3224.00	
Packer	5.00			3229.00	19.00 Bottom Of Top Packer
Packer	4.00			3233.00	
Stubb	1.00			3234.00	
Recorder	0.00	6798	Inside	3234.00	
Perforations	15.00			3249.00	
Recorder	0.00	13276	Outside	3249.00	
Blank Off Sub	1.00			3250.00	71.00 Tool Interval
Packer	4.00			3254.00	
Stubb	1.00			3255.00	
Perforations	11.00			3266.00	
Change Over Sub	1.00			3267.00	
Anchor	31.00			3298.00	
Change Over Sub	1.00			3299.00	
Recorder	0.00	13309	Below	3299.00	
Bullnose	5.00			3304.00	1000089.00 Bottom Packers & Anchor
Total Tool Length:	90.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc

White Trust D #1-29

P. O. Box 1469
Plainfield Ill. 60544

29-8S-22W Graham

Job Ticket: 20448

DST#: 1

ATTN: Todd Morgenstern

Test Start: 2005.03.20 @ 20:11:36

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 7.98 in³

Resistivity: ohm.m

Salinity: 400.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 20000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
930.00	GOMCW 35%g 5%o 45%w 15%m	11.415
1120.00	GOCM 35%g 5%o 60%m	15.711
540.00	SGOCM 5%g 5%o 90%m	7.575

Total Length: 2590.00 ft Total Volume: 34.701 bbl

Num Fluid Samples: 0

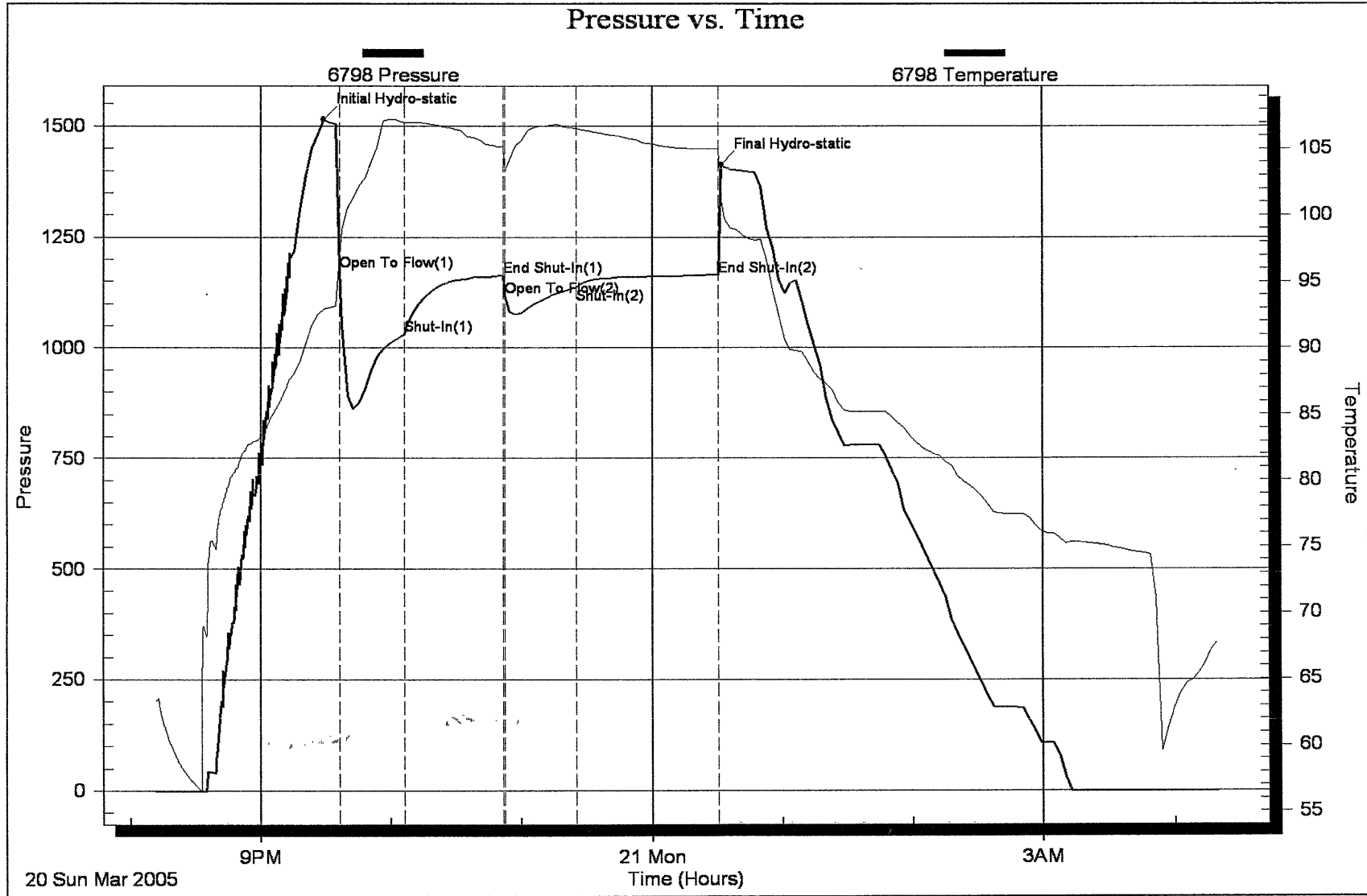
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .35 @ 70 Deg = 20,000 Chlorides



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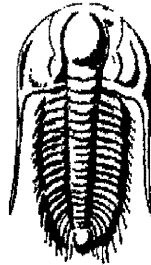
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

P. O. Box 1469
Plainfield Ill. 60544

ATTN: Todd Morgenstern

29-8S-22W Graham

White Trust D #1-29

Start Date: 2005.03.22 @ 07:18:23

End Date: 2005.03.22 @ 12:42:53

Job Ticket #: 20449 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Russell Oil Inc

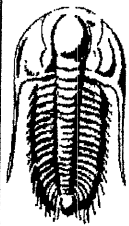
White Trust D #1-29

29-8S-22W Graham

DST # 2

L/KC " H - J "

2005.03.22



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Russell Oil Inc

P. O. Box 1469
Plainfield Ill. 60544

ATTN: Todd Morgenstern

White Trust D #1-29

29-8S-22W Graham

Job Ticket: 20449

DST#: 2

Test Start: 2005.03.22 @ 07:18:23

GENERAL INFORMATION:

Formation: **L/KC "H-J"**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 08:38:23

Time Test Ended: 12:42:53

Test Type: **Conventional Bottom Hole**

Tester: **Rod Steinbrink**

Unit No: **22**

Interval: **3574.00 ft (KB) To 3640.00 ft (KB) (TVD)**

Total Depth: **3640.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2201.00 ft (KB)**

2194.00 ft (CF)

KB to GR/CF: **7.00 ft**

Serial #: 6798

Inside

Press@RunDepth: **16.94 psig @ 3575.00 ft (KB)**

Start Date: **2005.03.22**

End Date:

2005.03.22

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Start Time: **07:18:28**

End Time:

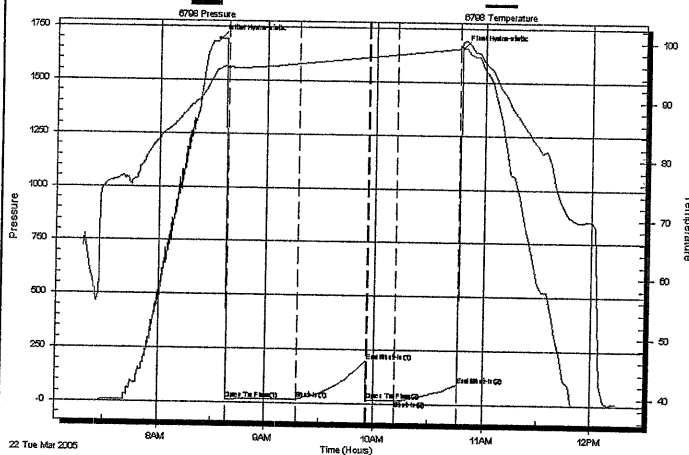
12:14:52

Time On Btm: **2005.03.22 @ 08:33:38**

Time Off Btm: **2005.03.22 @ 10:47:38**

TEST COMMENT: IF: Weak surface blow built to 1/2"
FF: No return blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1694.16	95.23	Initial Hydro-static
5	13.41	95.24	Open To Flow (1)
44	19.70	96.11	Shut-In(1)
82	199.93	97.37	End Shut-In(1)
83	16.59	97.34	Open To Flow (2)
98	16.94	97.85	Shut-In(2)
133	91.12	98.99	End Shut-In(2)
134	1659.53	100.12	Final Hydro-static

Recovery

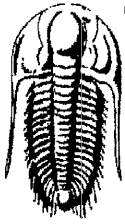
Length (ft)	Description	Volume (bbl)
5.00	Drig. Mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc

P. O. Box 1469
Plainfield Ill. 60544

ATTN: Todd Morgan

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White Trust D #1-29

29-8S-22W Graham

Job Ticket: 20449

DST#: 2

Test Start: 2005.03.22 @ 07:18:23

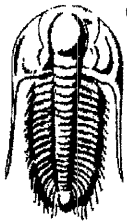
Tool Information

Drill Pipe:	Length: 3407.00 ft	Diameter: 3.80 inches	Volume: 47.79 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 179.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 48.67 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3574.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	82.00 ft			
Tool Length:	101.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3560.00	
Hydraulic tool	5.00			3565.00	
Packer	5.00			3570.00	19.00 Bottom Of Top Packer
Packer	4.00			3574.00	
Stubb	1.00			3575.00	
Recorder	0.00	6798	Inside	3575.00	
Perforations	26.00			3601.00	
Recorder	0.00	13309	Outside	3601.00	
Blank Off Sub	1.00			3602.00	82.00 Tool Interval
Packer	4.00			3606.00	
Stubb	1.00			3607.00	
Perforations	11.00			3618.00	
Change Over Sub	1.00			3619.00	
Anchor	31.00			3650.00	
Change Over Sub	1.00			3651.00	
Recorder	0.00	13309	Below	3651.00	
Bullnose	5.00			3656.00	1000100.00 Bottom Packers & Anchor
Total Tool Length:	101.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc

White Trust D #1-29

P. O. Box 1469
Plainfield Ill. 60544

29-8S-22W Graham

Job Ticket: 20449

DST#: 2

ATTN: Todd Morgenstern

Test Start: 2005.03.22 @ 07:18:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	Drig. Mud	0.025

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 0

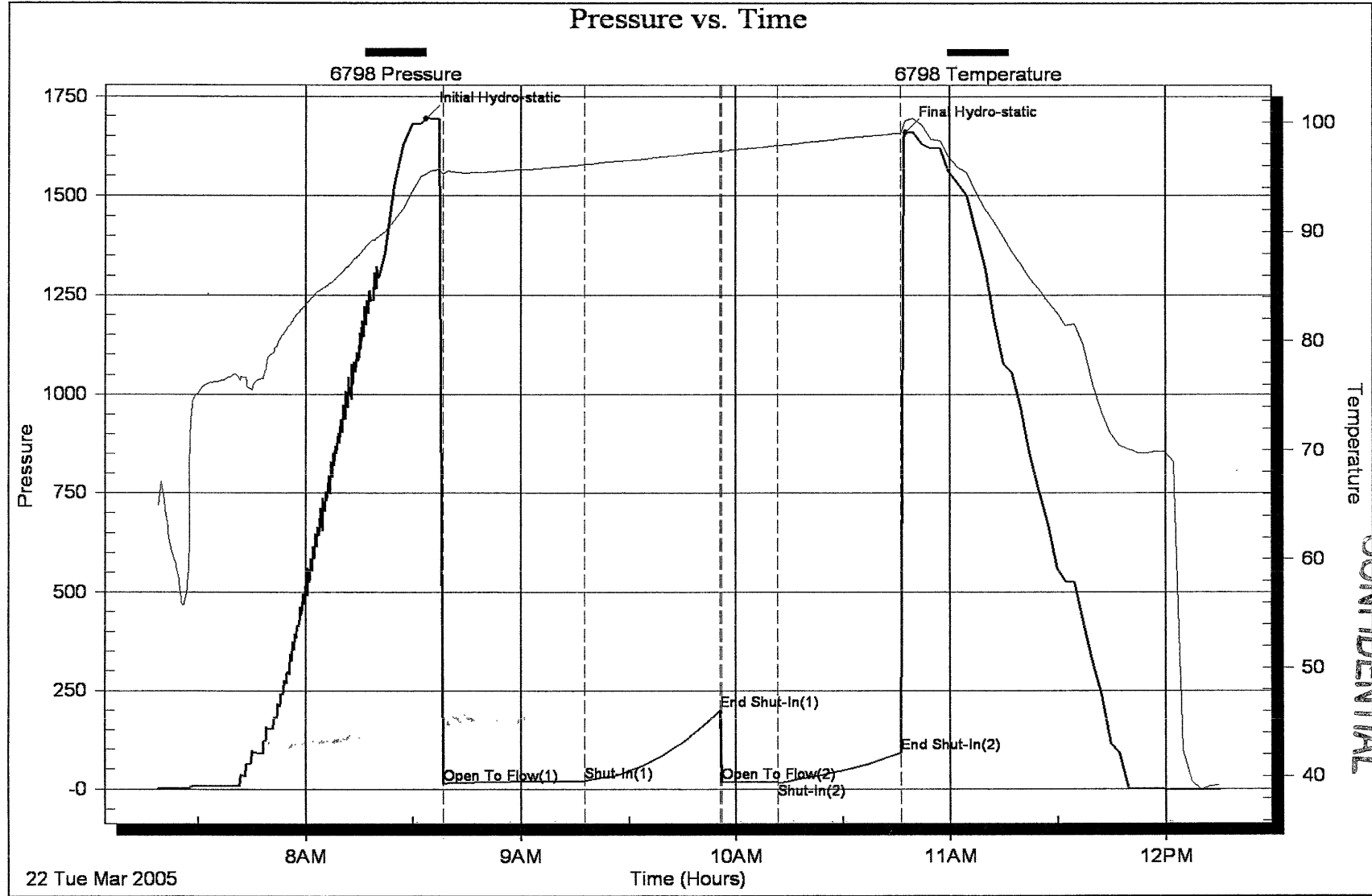
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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