

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 32334
Name: CHESAPEAKE OPERATING, INC.
Address: P. O. BOX 18496
City/State/Zip: OKLAHOMA CITY, OK 73154-0496
Purchaser: NONE
Operator Contact Person: JIM REISCH
Phone: (405) 848-8000
Contractor: Name: MURFIN DRILLING
License: 30606
Wellsite Geologist: _____

KCC

JUL 15 2005

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JUL 18 2005

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>06/03/05</u>	<u>06/11/05</u>	<u>N/A</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 081-21594--00-00
County: HASKELL
_____ SW _____ SE _____ NW Sec. 26 Twp. 29 S. R. 34 East West
2310 feet from S N (circle one) Line of Section
650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: MLP SANTALA Well #: 5-26

Field Name: EUBANK SOUTH

Producing Formation: N/A

Elevation: Ground: 2961' Kelly Bushing: 2972'

Total Depth: 5575' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 1827 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

ALT I WITH
4-23-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Reisch

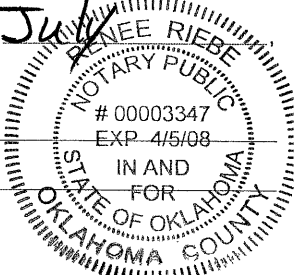
Title: ASSET MANAGER Date: 07/15/05

Subscribed and sworn to before me this 15th day of July

2005

Notary Public: Renee Riebe

Date Commission Expires: 4-5-08



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

X

Operator Name: CHESAPEAKE OPERATING, INC. Lease Name: MLP SANTALA Well #: 5-26
 Sec. 26 Twp. 29 S. R. 34 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Precision - DIL;BHC;ML/CNL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	4015	-1043
Lansing	4106	-1134
Stark Shale	4545	-1573
Marmaton	4724	-1752
Cherokee Shale	4901	-1929
Morrow Shale	5230	-2258
Meramec	5435	-2463

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURF	12-1/4	8-5/8	24#	1827	C POZ	625	2% CC
					C	150	
PROD	7-7/8	4-12	11.6#	3000	60:40 POZ	225	1/4# FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NONE				
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
N/A - DRY				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) DRY

Production Interval _____

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL P.04

19296 ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 15 2005

CONFIDENTIAL

SERVICE POINT:

Corkley

DATE <u>6-4-05</u>	SEC. <u>26</u>	TWP. <u>27S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>11:00PM</u>	JOB START <u>5:00AM</u>	JOB FINISH <u>6:10AM</u>
LEASE <u>MLP S&T 79</u>	WELL # <u>5-26</u>	LOCATION <u>834-160 7W 4S 1/2 W</u>				COUNTY <u>Haskell</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Murfin Drlg Rig 21</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1830'</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>1826.25'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1100#</u>	MINIMUM <u>300#</u>
MEAS. LINE	SHOE JOINT <u>44.08'</u>
CEMENT LEFT IN CSG. <u>44.08'</u>	
PERFS.	
DISPLACEMENT <u>11 3/4 Bbls</u>	

CEMENT			
AMOUNT ORDERED	<u>150 SKS C 1" 2 1/2 CC</u>		
	<u>625 SKS C 1 1/2" 85-8 2 1/2 CC 1/4" FLO Seal</u>		
	<u>Class C COMMON</u>	<u>150 SKS @ 11.45</u>	<u>1717.50</u>
POZ MIX		@	
GEL		@	
CHLORIDE	<u>18 SKS</u>	@ <u>36.00</u>	<u>648.00</u>
ASC		@	
	<u>15-85-8 1/2" 625 SKS</u>	@ <u>10.00</u>	<u>6250.00</u>
	<u>FLO Seal 156#</u>	@ <u>1.60</u>	<u>249.60</u>
		@	
		@	
		@	
		@	
HANDLING	<u>845 SKS</u>	@ <u>1.50</u>	<u>1267.50</u>
MILEAGE	<u>.0559 / SK / miles</u>		<u>18.5920</u>
			<u>TOTAL 11991.80</u>

PUMP TRUCK # <u>373-281</u>	CEMENTER <u>Dean</u>
BULK TRUCK # <u>394</u>	HELPER <u>Andrew</u>
BULK TRUCK # <u>347</u>	DRIVER <u>Mike</u>
	DRIVER <u>AL 917</u>

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JUL 18 2005

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

Circulated 5 Bbls Cement To pit
pump pressure mixing about 300'
Plug landed at 1100#.
Float Held.

Thank you

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1260.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>40 miles</u>	@ <u>4.50</u>	<u>180.00</u>
MANIFOLD & Head	@	<u>75.00</u>
	@	
	@	
	@	
		<u>TOTAL 1515.00</u>

CHARGE TO: Chesapeake Operating
STREET _____
CITY _____ STATE _____ ZIP _____

8 5/8 PLUG & FLOAT EQUIPMENT

AFU Insert	@	<u>262.00</u>
3 - Centralizers	@ <u>33.00</u>	<u>99.00</u>
1 - Basket	@	<u>180.00</u>
8 5/8 Rubber Plug	@	<u>100.00</u>
	@	
		<u>TOTAL 641.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____ 95 per Bbl
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ernie Dwinelle

ERNE DWINELLE
PRINTED NAME

ALLIED CEMENTING CO., INC. 19321

KCC

JUL 15 2005

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

CONFIDENTIAL

DATE <u>6-11-05</u>	SEC <u>26</u>	TWP. <u>29S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>9:15 PM</u>	JOB START <u>10:45 PM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>M/LP SANTA IA</u>	WELL # <u>5-26</u>	LOCATION <u>SANTA 4N-1/2W-1/2-22W</u>		COUNTY <u>HASKELL</u>		STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR MURFIN DRILL RIG #21
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8" T.D. 5577'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 3000'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER SAME
 CEMENT
 AMOUNT ORDERED 225 SKS 60/40 2666L
1/4" FLO-SEAL
 COMMON 135 SKS @ 9.55 = 1289.25
 POZMIX 90 SKS @ 4.50 = 405.00
 GEL 12 SKS @ 13.00 = 156.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY HELPER WAYNE
 BULK TRUCK # 386 DRIVER LARRY
 BULK TRUCK # _____ DRIVER _____

FLO-SEAL 56# @ 1.60 = 89.60
 HANDLING 237 SKS @ 1.50 = 355.50
 MILEAGE 5 1/4 PER SR/MILE @ _____ = 521.60
 TOTAL 2816.95

REMARKS:

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JUL 18 2005

CONSERVATION DIVISION
WICHITA, KS

SERVICE

100 SKS AT 3000'
50 SKS AT 1860'
40 SKS AT 690'
10 SKS AT 40'
10 SKS MOUSE HOLE
15 SKS RAT HOLE

DEPTH OF JOB 3000'
 PUMP TRUCK CHARGE _____ = 750.00
 EXTRA FOOTAGE @ _____
 MILEAGE 40 MILE @ 4.50 = 180.00
 MANIFOLD @ _____
 TOTAL 930.00

THANK YOU

CHARGE TO: CHESAPEAKE OPERATIONS
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Emme Dwyer

PRINTED NAME