

AUG 02 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 3067  
Name: Molitor Oil, INC  
Address: 9517 SW 80 Ave.  
City/State/Zip: Spivey, KS 67142  
Purchaser: Kingman County Energy Resources, LLC  
Operator Contact Person: Mark Molitor  
Phone: (620) 243-6773  
Contractor: Name: Sterling Drilling Co.  
License: 5142  
Wellsite Geologist: Ted McHenry

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

| 4/7/05                            | 4/12/05         | 4/19/05                                 |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 095-21955-0000  
County: Kingman  
SW NE NE Sec. 31 Twp. 29 S. R. 8  East  West  
1090 feet from S / (N) (circle one) Line of Section  
1178 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Cross Well #: 2  
Field Name: Spivey-Grabs  
Producing Formation: Swope  
Elevation: Ground: 1561 Kelly Bushing: 1570  
Total Depth: 3850 Plug Back Total Depth: 3845  
Amount of Surface Pipe Set and Cemented at 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ALT I WITH 4-23-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 42,000 ppm Fluid volume 2000 bbls  
Dewatering method used Hauled off site  
Location of fluid disposal if hauled offsite:  
Operator Name: Wildcat Oil and Gas, LLC  
Lease Name: Dickson #2 License No.: 31337  
Quarter SW/4 Sec. 8 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: E-05673

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ted McHenry*  
Title: Geologist Date: 8/2/05

Subscribed and sworn to before me this *2nd* day of *August*,  
2005.

Notary Public: *Linda B Estep*  
Date Commission Expires: *Nov. 29, 2008*

LINDA B. ESTEP  
Notary Public - State of Kansas  
My Appt. Expires 11-29-2008

KCC Office Use ONLY  
*YES* Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONFIDENTIAL

KCC Side Two  
AUG 02 2005

ORIGINAL

Operator Name: Molitor Oil, INC Well #: 2  
Sec. 31 Twp. 29 S. R. 8  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

DIL, CND, CDL, and cement bond log

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
|   | Name Top Datum                   |                                 |
|   | Onaga 2271 -701                  |                                 |
|   | Topeka 2827 -1257                |                                 |
|   | Heebner 3219 -1649               |                                 |
|   | Douglas 3269 -1699               |                                 |
|   | Brn Lm 3443 -1873                |                                 |
|   | Stark Sh 3817 -2247              |                                 |
|   | Swope porosity 3825 -2255        |                                 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 24 lb/ft          | 222           | 60/40 Poz      | 225          | 3% CaCl, 2% ge             |
| Production  | 7-7/8"            | 4-1/2"                    | 10.5 lb/ft        | 3848          | AA2 Com.       | 150          | .8%fla, .1%defm            |
|   |                   |                           |                   |               |                |              | .75%gblk, 5# Gil.          |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 1              | 3825-3827   | None  |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|               |                |                |           |  |
|---------------|----------------|----------------|-----------|--|
| TUBING RECORD | Size<br>2-3/8" | Set At<br>3811 | Packer At | Liner Run<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|----------------|-----------|--|

|  |   |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr.<br>5/8/05 | Producing Method<br><input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   |           | 150 Mcf | None        |               |         |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 02 2005  
CONSERVATION DIVISION  
WICHITA, KS

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TREATMENT REPORT

ORIGINAL



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Field Order # **10050** Station **Pratt** Casing ID **8 5/8" 24#/ft** Depth **222.97'** Date **4-7-05**  
 Type Job **Cement-Surface-New Well** Formation **Kingman** State **KS.**  
 Customer **Molitor Oil Company** Lease **Cross** Lease No. **2** Well # **2**  
 Legal Description **31-295-8W**

| PIPE DATA                            |                                     | PERFORATING DATA |    | FLUID USED  |  | TREATMENT RESUME |       |                  |
|--------------------------------------|-------------------------------------|------------------|----|---|--|------------------|-------|------------------|
| Casing Size<br><b>8 5/8" 24#/ft</b>  | Tubing Size<br><b>8 5/8" 24#/ft</b> | Shots/ft         |    | Cement<br><b>225 sacks 60/40 Poz with 3% Gal, 3% C.C.</b> |  | RATE             | PRESS | ISIP             |
| Depth<br><b>222.97'</b>              | Depth                               | From             | To |   |  | Max              |       | 5 Min.           |
| Volume<br><b>14.18 bbl.</b>          | Volume                              | From             | To |   |  | Min              |       | 10 Min.          |
| Max Press                            | Max Press                           | From             | To |   |  | Avg              |       | 15 Min.          |
| Well Connection<br><b>Plug Cont.</b> | Annulus Vol.                        | From             | To |   |  | H-F Used         |       | Annulus Pressure |
| Plug Depth<br><b>207.97'</b>         | Packler Depth                       | From             | To | Flush<br><b>13 bbl. Fresh H<sub>2</sub>O</b>              |  | Gas Volume       |       | Total Load       |

Customer Representative **Lanny Salaga** Station Manager **Dave Avtry** Treater **Clarence R. Messick**

|               |     |     |     |     |     |
|---------------|-----|-----|-----|-----|-----|
| Service Units | 119 | 380 | 457 | 346 | 571 |
|---------------|-----|-----|-----|-----|-----|

| Time P.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log   |
|-----------|-----------------|-----------------|--------------|------|---|
| 9:30      |                 |                 |              |      | Trucks on location and hold Safety meeting                |
| 11:20     |                 |                 |              |      | Sterling Drilling start to run 51/2" 24#/ft 8 5/8" casing |
| 12:35     |                 |                 |              |      | Casing in well. Break circulation with rig mud            |
| 12:43     | 150             |                 |              | 5    | Start 10 bbl. Fresh H <sub>2</sub> O Pre-flush            |
| 12:49     | 150             |                 | 10           | 5    | Start to mix 225 sacks 60/40 Poz Cement                   |
|           |                 |                 | 60           | 5    | Stop pumping. Release wooden Plug.                        |
| 12:58     | 100             |                 |              | 5    | Start Fresh H <sub>2</sub> O Displacement                 |
| 1:00      | 150             |                 | 13           |      | Plug down. Circ 15 sacks cement to pit                    |
|           |                 |                 |              |      | Close in head   |
|           |                 |                 |              |      | Release Pressure  |
|           |                 |                 |              |      | Wash up pump truck  |
| 1:15      |                 |                 |              |      | Job Complete  |
|           |                 |                 |              |      | Thanks  |
|           |                 |                 |              |      | Clarence R. Messick                                       |
|           |                 |                 |              |      | RECEIVED  |
|           |                 |                 |              |      | KANSAS CORPORATION COMMISSION                             |
|           |                 |                 |              |      | AUG 02 2005   |
|           |                 |                 |              |      | CONSERVATION DIVISION                                     |
|           |                 |                 |              |      | WICHITA, KS   |

ORIGINAL

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TREATMENT REPORT



|                                     |                      |                                    |                   |
|-------------------------------------|----------------------|------------------------------------|-------------------|
| Customer ID                         |                      | Date                               |                   |
| Customer <b>Moltrex OIL Co.</b>     |                      | 4-13-05                            |                   |
| Lease                               | <b>CROSS</b>         | Lease No.                          | Well # <b>2</b>   |
| Field Order # <b>10112</b>          | Station <b>PRATT</b> | Casing <b>4 1/2</b>                | Depth <b>3849</b> |
| Type Job <b>4 1/2 L.S. NEW WELL</b> |                      | County <b>KEOSAUQUET</b>           | State <b>Ks</b>   |
| Formation <b>TD: 3853</b>           |                      | Legal Description <b>31-29S-2W</b> |                   |

| PIPE DATA                   |                       | PERFORATING DATA |    | FLUID USED                      |                             | TREATMENT RESUME |                  |
|-----------------------------|-----------------------|------------------|----|---------------------------------|-----------------------------|------------------|------------------|
| Casing Size <b>4 1/2</b>    | Tubing Size           | Shots/Ft         |    | Acid <b>150 SKS AA2</b>         | RATE <b>(Common)</b>        | PRESS            | ISP              |
| Depth <b>3849</b>           | Depth <b>TP: 3852</b> |                  | To | Pre Pad <b>15% SALT 75% GEL</b> | Max <b>Block 8 1/2 PLN</b>  |                  | 5 Min <b>322</b> |
| Volume <b>6152</b>          | Volume                | From             | To | Post <b>1% Defoamer S</b>       | Min <b>GILSONITE</b>        |                  | 10 Min           |
| Max Press <b>2200</b>       | Max Press             | From             | To | Frac <b>15 1/2 GAL 1.44 AQ</b>  | Avg                         |                  | 15 Min           |
| Well Connection <b>P.C.</b> | Annelus Vol.          | From             | To | <b>25 SKS 60/40 Pbz</b>         | HHP Used <b>R-M 1/2 1/2</b> |                  | Annelus Pressure |
| Plug Depth <b>3838</b>      | Plaster Depth         | From             | To | Flush <b>20-12-</b>             | Gas Volume                  |                  | Total Load       |

|   |                                |                         |
|---|--------------------------------|-------------------------|
| Customer Representative <b>MARK Moltrex</b> | Station Manager <b>D AUREY</b> | Treater <b>T. SERBA</b> |
|---|--------------------------------|-------------------------|

|               |            |            |            |            |
|---------------|------------|------------|------------|------------|
| Service Units | <b>123</b> | <b>226</b> | <b>345</b> | <b>572</b> |
|---------------|------------|------------|------------|------------|

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log  |
|-------|-----------------|-----------------|--------------|------|--|
| 4:30  |                 |                 |              |      | RECEIVED<br>KANSAS CORPORATION COMMISSION<br>AUG 02 2005<br>CONSERVATION DIVISION<br>WICHITA, KS<br>CALLED out<br>on loc with the SAFETY MTG<br>Ran 92 JTS 4 1/2 10 1/2" CSG SET 3849<br>APU F. SWIS 12.0 BOPPS 1 JT = 10.90'<br>CONT 2-3-5-8-12 |
| 9:20  |                 |                 |              |      | CSG. ON BOTTOM TAG; DROP BALL  |
| 9:45  |                 |                 |              |      | Hook up to CSG. Break air w/EDG  |
| 11:00 |                 |                 |              |      | START Pumping Preflushes   |
|       | 200             |                 | 20           | 5    | 20 Bbls SALT Flush   |
|       |                 |                 | 12           |      | 12 Bbls MUD Flush  |
|       |                 |                 | 3            |      | 3 Bbl H2O  |
|       |                 |                 | 10           |      | START MIX Pump 150 SKS AA-2 (cont) 15 1/2 GAL  |
|       |                 |                 |              |      | SHUT DOWN Release Plug CLEAR; LINE   |
| 11:33 | 150             |                 |              | 6    | START DISP   |
|       | 600             |                 | 50           | 4    | LIFT CNT   |
| 11:45 | 1000            |                 | 62           | 2    | Plug Down  |
|       | 1500            |                 |              |      | PSE up CSG   |
|       |                 |                 |              |      | Release HOLD   |
|       |                 |                 |              |      | 25 SKS 60/40 Pbz   |
| 13:00 |                 |                 |              |      | Plug R-M Holes<br>JOB Complete<br>THANKS TOM   |

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383