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29 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

KCC  
AUG 25 2005

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 5316  
Name: FALCON EXPLORATION, INC  
Address: 155 N MARKET, SUITE 1020  
City/State/Zip: WICHITA, KS 67202  
Purchaser:  
Operator Contact Person: RON SCHRAEDER / MIKE MITCHELL  
Phone: (316) 262-1378  
Contractor Name: L. D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

5/11/05 5/20/05 5-21-2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 101-21875-00-00  
County: LANE  
E/2 - NW - NW - NW Sec. 13 Twp. 16 S. R. 27  East  West  
330 feet from S / (N) (circle one) Line of Section  
520 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: GIESS Well #: 1-13  
Field Name: PRAIRIE RIDGE NORTHWEST

Producing Formation:  
Elevation: Ground: 2649' Kelly Bushing: 2654'  
Total Depth: 4600' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 245 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) Act II PEA WAW  
4-23-07  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rosann M Schipper  
Title: ENGINEER Date: 8/26/05  
Subscribed and sworn to before me this 26TH day of AUGUST  
20 05  
Notary Public: Rosann M Schipper  
Date Commission Expires: 09/28/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ROSANN M. SCHIPPER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/07

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Side Two

**KCC**  
AUG 25 2005

**CONFIDENTIAL ORIGINAL**

Operator Name: FALCON EXPLORATION, INC

Lease Name: GIESS

Well #: 1-13

Sec. 13 Twp. 16 S. R. 27  East  West

County: LANE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

RADIATION GUARD LOG

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
ANHYDRITE	2062	+592
B/ANH.	2097	+557
STOTLER	3492	-838
HEEBNER	3894	-1240
LANSING	3936	-1282
STARK	4180	-1526
FORT SCOTT	4430	-1776
CHEROKEE	4453	-1799
MISSISSIPPI	4521	-1867

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	245'	COMMON	165	3%CC, 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.)  Other (Specify)

# ALLIED CEMENTING CO., INC.

KCC  
AUG 25 2005

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ocala, KS

CONFIDENTIAL

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-21-05	13	16	27	10:30pm	1:30am	5:30am	9:00am
LEASE	WELL #		LOCATION		COUNTY	STATE	
Gress	1-13		Ocala 44-112N		Lane	KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			N E 1 W				

CONTRACTOR	LD Dng
TYPE OF JOB	PTA
HOLE SIZE	7718 T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	4112 DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER same

CEMENT	
AMOUNT ORDERED	225 60/40
	690 gel 44# Flo-seal

EQUIPMENT	
PUMP TRUCK	CEMENTER Fuzzy
#	191 HELPER WAYNE
BULK TRUCK	
#	218 DRIVER Mike
BULK TRUCK	
#	DRIVER

COMMON	135	@ 8.70	1174.50
POZMIX	90	@ 4.70	423.00
GEL	11	@ 14.00	154.00
CHLORIDE		@	
ASC		@	
Flo-seal	56	@ 1.70	95.20
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HANDLING	238	@ 1.60	380.80
MILEAGE	.06 vsk x mile		428.90
			<b>TOTAL 2655.90</b>

REMARKS:

50 SK @ 2000'  
 50 SK @ 1250'  
 50 SK @ 600'  
 50 SK @ 275'  
 10 SK @ 40'  
 15 SK IN RH  
 Job complete @ 9:45 AM  
 Thanks  
 fuzzy

CHARGE TO: Falcon Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE


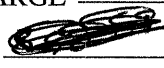
DEPTH OF JOB	2000'	
PUMP TRUCK CHARGE		665.00
EXTRA FOOTAGE		@
MILEAGE	30 (w/scrub)	5.00 150.00
MANIFOLD		@
		@
		@
<b>TOTAL 815.00</b>		

PLUG & FLOAT EQUIPMENT

1-8 3/8 plug	@ 35.00	35.00
	@	
	@	
	@	
	@	
<b>TOTAL 35.00</b>		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE 

TAX	
TOTAL CHARGE	
DISCOUNT	 IF PAID IN 30 DAYS

PRINTED NAME

# ALLIED CEMENTING CO., INC.

ORIGINAL  
17216 ✓

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KCC  
AUG 25 2005

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REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
New City

DATE <u>5-10-05</u>	SEC. <u>13</u>	TWP. <u>16</u>	RANGE <u>27</u>	CALLED OUT <u>7:30pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>12:00AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Mess</u>	WELL # <u>1-13</u>	LOCATION <u>Utica Sw 2 1/2 N</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>L.D. Duda</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT _____
HOLE SIZE <u>12 1/4</u>	T.D. <u>248</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>245</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15'</u>	PERFS. _____
DISPLACEMENT <u>14 3/4</u>	EQUIPMENT _____

PUMP TRUCK # <u>224</u>	CEMENTER <u>J. Weighaus</u>	HELPER _____
BULK TRUCK # <u>260</u>	DRIVER <u>Steve</u>	DRIVER _____
BULK TRUCK # _____	DRIVER <u>D. Dugan</u>	DRIVER _____

**REMARKS:**

New 23#  
ccc 8 5/8 csg w/ pump  
max cement dead plug w/  
14 3/4 BBL cement dead csg

THANKS

CHARGE TO: Falcon Exploration Inc  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Michael Feduzi

COMMON <u>165</u>	@	<u>8.70</u>	<u>1435.50</u>
POZMIX _____	@	_____	_____
GEL <u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE <u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC _____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>173</u>	@	<u>1.60</u>	<u>276.80</u>
MILEAGE <u>34</u>	@	<u>173.6</u>	<u>352.92</u>
TOTAL			<u>2297.22</u>

**SERVICE**

DEPTH OF JOB <u>245</u>	PUMP TRUCK CHARGE <u>670.00</u>
EXTRA FOOTAGE _____	MILEAGE <u>34</u> @ <u>5.00</u> <u>170.00</u>
RECEIVED	TOTAL <u>840.00</u>
AUG 29 2005	KCC WICHITA

**PLUG & FLOAT EQUIPMENT**

MANIFOLD <u>1-8 5/8 Top Wood</u>	@	<u>55.00</u>
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		<u>55.00</u>

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
PRINTED NAME Michael Feduzi