

RECEIVED

AUG 09 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Purchaser: _____
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Ed Grieves

KCC

JUN 15 2005

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05-11-05 05-25-05 05-25-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-211570000
County: Meade
NW SE SW Sec. 09 Twp. 34 S. R. 30 East West
1250 feet from (S) / N (circle one) Line of Section
1552 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Cimarron Well #: 1-9
Field Name: Novinger SW
Producing Formation: _____
Elevation: Ground: 2693 Kelly Bushing: 2704
Total Depth: 6100 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1664 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I water
423-09
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Dillco Fluid Services, Inc.
Lease Name: Feldman License No.: 9491
Quarter 18 Sec. 34S Twp. 28 S. R. East West
County: Meade Docket No.: C-23,094

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent for Raydon Exp Date: 8-8-05
Subscribed and sworn to before me this 8th day of August,
2005
Notary Public: Becki Andrews
Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Raydon Exploration, Inc. Lease Name: Cimarron Well #: 1-9
 Sec. 09 Twp. 34 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Spectral Density Dual Spaced Neutron II Log
 High Resolution Induction Log
 Microlog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Heebner	4439	
Lansing	4580	
Marmaton	5270	
Cherokee	5482	
Chester	5963	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1664'	Midcon C	405	3%cc, 1/2# floce
					Premium Plu	150	2%cc, 1/4# floce

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

WALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 3734534		TICKET DATE 05/25/05
NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks
H.E.S. EMPLOYEE NAME Bob Smith		COUNTY MEADE
LOCATION LIBERAL		PSL DEPARTMENT Cement
WELL TYPE 01 Oil		CUSTOMER REP / PHONE WALT PRATHER 580-254-1274
DEPARTMENT Cement		SAP BOMB NUMBER 7528
LEASE NAME CIMARRON		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks

ORIGINAL

KCC
JUN 15 2005

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS
Smith, B 106036	6.0		
Lopez, C 321975	6.0		
Arnett, J 226567	6.0		

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	60			
10251401	60			
10011342/10011277	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/25/2005	5/25/2005	5/25/2005	5/25/2005
Time	1400	1600	1800	2100

Tools and Accessories

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe		Howco
Centralizers		Howco
Top Plug		Howco
HEAD		Howco
Limit clamp		Howco
Weld-A		Howco
Guide Shoe		Howco
BTM PLUG		Howco

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing				0		
Liner						
Liner						
Tubing		4 1/2 DP				
Drill Pipe				0	1,700	
Open Hole			7 7/8			Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Date	Hours	Description of Job
5/25	6.0	5/25	3.0	Plug to Abandon
				plug#1 1700 ft
				plug#2 700 ft
				plug#3 30 ft
Total				6.0
Total				3.0

RECEIVED
AUG 09 2005
KCC WICHITA

Hydraulic Horsepower

Ordered	Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
Feet	Cement Left in Pipe	Reason
		SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	60	10/60 POZ PREN		6% TOTAL GEL PLUG @ 1700 FT	7.59	1.53	13.50
2	50	10/60 POZ PREN		6% TOTAL GEL PLUG @ 700 FT	7.59	1.53	13.50
3	15	10/60 POZ PREN		6% TOTAL GEL PLUG @ 30 FT	7.59	1.53	13.50
4	15	10/60 POZ PREN		6% TOTAL GEL PLUG RATHOLE	7.59	1.53	13.50

Summary

Circulating Breakdown	Displacement	Preflush:	BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Actual TOC	Excess /Return	BBI	Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:		Actual Disp.
Shut In: Instant	5 Min.	Treatment:	Gal - BBI	Disp: Bbl
	15 Min.	Cement Slurry	BBI	
		Total Volume	BBI	
				total water 34.5
				total cmt 38.2
				72.70

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 Signature: *Oscar [unclear]*
 SIGNATURE

MALLIBURTON JOB SUMMARY

SALES ORDER NUMBER **3708952** TICKET DATE **05/12/05**

REGION NORTH AMERICA LAND	NWA / COUNTRY Central / USA	BDA / STATE MC/Ks	COUNTY MEADE
MBU ID / EMPL # 243055	H.E.S. EMPLOYEE NAME CHESTER OLIPHANT	PSL DEPARTMENT ZI CEMENT	ORIGINAL
LOCATION LIBERAL	COMPANY RAYDON EXPLORATION	CUSTOMER REP / PHONE 304931 DAVID RICE	
TICKET AMOUNT \$15,861.76	WELL TYPE OIL	API/AMI #	
WELL LOCATION PLAINS KS	DEPARTMENT CEMENT	SAP BOMB NUMBER 7521	Description Cement Surface Casing
LEASE NAME CIMARRON	Well No. 2424829	SEC / TWP / RNG 1-9	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL

KCC
JUN 15 2005

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
OLIPHANT C 243055	8.0	OLDS R 306196	8.0
BEASLEY J 299920	8.0	LOPEZ C 321975	8.0

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
10589601	60	10010752-10011591	30
420474	60	10011392-10011276	30

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **1664**

Date	Called Out	On Location	Job Started	Job Completed
	5/11/2005	5/12/2005	5/12/2005	5/12/2005
Time	2300	0200	0615	0830

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
INSERT FLOA	1	A
Centralizers S-4	4	L
Top Plug HWE	1	C
HEAD QL	1	O
Limit clamp	1	
Weld-A	1	
Guide Shoe	1	
BASKET	1	

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	24#	8 5/8		KB	1,664	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4		KB	1,664	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		In
Perpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location

Date	Hours
5/12	8.0
Total	8.0

Operating Hours

Date	Hours
5/12	2.0
Total	2.0

Description of Job
Cement Surface Casing
SEE JOB PROCEDURE
RECEIVED
AUG 19 2005
KCC WICHITA

Hydraulic Horsepower
 Ordered _____ Avail. _____ Used _____
Average Rates in BPM
 Treating _____ Disp. _____ Overall _____
Cement Left in Pipe
 Feet _____ Reason _____ SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	405	MIDCON C	3% CC - 1/2# FLOCELE	17.92	2.92	11.40
2	150	PREM PLUS	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3						
4						

Summary

Circulating Breakdown	Displacement MAXIMUM	Preflush: BBI	0	Type: Pad:Bbl -Gal
Lost Returns: YES	Lost Returns: NO	Load & Bkdn: Gal - BBI		Calc. Disp Bbl 103.1
Cmt Rtn#Bbl	Actual TOC	Excess /Return BBI		Actual Disp. 103
Average	Frac. Gradient	Calc. TOC: GL		Disp:Bbl 103.00
Shut In: Instant	5 Min. _____ 15 Min. _____	Treatment: Gal - BBI		
		Cement Slurry BBI	246.0	
		Total Volume BBI		

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE