

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32457
 Name: ABERCROMBIE ENERGY, LLC
 Address: 150 N. MAIN, SUITE 801
 City/State/Zip: WICHITA, KS 67202
 Purchaser: _____
 Operator Contact Person: Steve Frankamp
 Phone: (316) 262-1841
 Contractor: Name: ABERCROMBIE RTD, INC.
 License: 30684
 Wellsite Geologist: WESLEY D. HANSEN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09-04-03</u>	<u>09-17-03</u>	<u>10-02-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 075-20807-0000
 County: HAMILTON
N/2 SW NE Sec. 35 Twp. 26 S. R. 40 East West
1600 feet from S (N) (circle one) Line of Section
2040 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: LAKE UNIT 'A' Well #: 1-35
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 3303' Kelly Bushing: 3308'
 Total Depth: 5633 Plug Back Total Depth: 2772'
 Amount of Surface Pipe Set and Cemented at 1543 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan ALT I W H M
 (Data must be collected from the Reserve Pit) 2-28-07
 Chloride content 8,000 ppm Fluid volume 1750 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

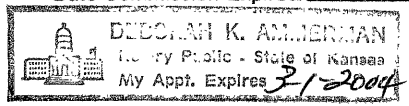
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Frankamp
 Title: Exec. V. Pres. of Abercrombie Date: December 11, 2003
RTD, Inc., Manager
 Subscribed and sworn to before me this 11th day of December,
2003.
 Notary Public: Deborah K. Ammerman
 Deborah K. Ammerman
 Date Commission Expires: March 1, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: ABERCROMBIE ENERGY, LLC Lease Name: LAKE UNIT 'A' Well #: 1-35
 Sec. 35 Twp. 26 S. R. 40 East West County: HAMILTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Compensated Porosity Log			
Dual Induction Log			
Microresistivity Log			
Gamma Ray/Neutron Log			
Borehole Compensated Sonic Log			

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1543'	A-Common Premium	390	3% cc, 1/4# celloflake
Production	7 7/8"	5 1/2"	14#	2857'	A-Common	100	3% cc, 1/4# celloflake
					AA-2	135	6/10% FLA-322, 5% salt, 1/4# celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2496' - 2500', 2508' - ²⁹¹⁵ 2515'	1000 g 7 1/2% DSFE, 12,000 g 20# x-linked gel, 15,000# 12/20 Brady Sand	
2	2406' - 2410', 2413' - 2419', 2356' - 2362'	1500 g 7 1/2% DSFE, 16,000 g 20# X-linked gel, 20,000# 12/20 Brady Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11-24-03			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	252	3		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____

Abercrombie's #1-35 Lake Unit 'A'

API #15-075-20807-0000

Appr. N/2 SW NE Sec. 35-26S-40W

Hamilton County, KS

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SAMPLE TOPS:			LOG TOPS:		
DEPT	DATUM		DEPTH	DATUM	
B/Anhydrite	1846'	+1462	B/Anhydrite		
Heebner	3760'	-452	Heebner	3758'	-450
Lansing	3827'	-519	Lansing	3809'	-501
B/KC	4404'	-1096	B/KC	4391'	-1083
Marmaton	4438'	-1130	Marmaton	4432'	-1124
Pawnee	4575'	-1267	Pawnee	4568'	-1260
Cherokee	4618'	-1310	Cherokee	4616'	-1308
Atoka	4821'	-1513	Atoka	4807'	-1499
Morrow Shale	5027'	-1719	Morrow Shale	5029'	-1721
Middle Mo. Sand	5122'	-1814	Mid. Mo. Sd.	5124'	-1816
Lower Mo. Mkr.	5254'	-1946	Low. Mo. Mkr.	5253'	-1945
1 st Keyes Sand	5304'	-1996	1 st Keyes Sand	5284'	-1976
2 nd Keyes Sand	5335'	-2027	2 nd Keyes Sand	5321'	-2013
3 rd Keyes Sand	5387'	-2079	3 rd Keyes Sand	5350'	-2042
Miss. St. Gen.	5484'	-2176	Miss. St. Gen.	5486'	-2178
Miss. St. Louis	5540'	-2232	Miss. St. Louis	5542'	-2234
RTD	5633'	-2325	LTD	5636'	-2328



INVOICE NO.
Date **9-19-03**
Customer ID

Subject to Correction

FIELD ORDER 6636

Lease **LAKE UNIT** Well # **1-35** Legal **35-265-40W**
 County **HAMILTON** State **KS** Station **LATERAL**
 Depth **2857** Formation Shoe Joint **26**
 Casing **5 1/2** Casing Depth **2857** TD Job Type **5 1/2 Long STRING (New well)**
 Customer Representative **Jeff Finnell** Treater **Shaun FREDERICK**

CHARGE

ABERCROMBIE ENERGY

AFE Number PO Number

Materials Received by **X J. Finnell**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	135 SK	AAZ (Common)				
D201	125 SK	A-LOW BLEND (Common)	✓			
						RECEIVED
C195	96 lb	FLA-322	✓			DEC 30 2003
C221	806 lb	SALT (Fine)	✓			KCC WICHITA
C310	354 lb	CALCIUM CHLORIDE	✓			
C194	621b	CELLULOSE	✓			
C302	500 gal	MUD FLUSH	✓			
F101	14eq	TURBOLIZER 5 1/2	✓			
F274	1eq	WEATHERFORD CMT Shoe Pktr 5 1/2	✓			
F171	1eq	LATCH DOWN PLUG + BAFFLE 5 1/2	✓			
F121	1eq	BASKET 5 1/2	✓			
F800	1eq	THREAD Lock Compound	✓			
R201	1eq	CMT HEAD RENTAL				
E107	260 SK	CMT SERVICE Charge				
E100	80mi	UNITS 1 MILES 1way				
E104	980TM	TONS 12.3 MILES 80				
R206	1eq	EA. 4hrs PUMP CHARGE				
		Discounted TOTAL				8604.47
		PLUS TAX				

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TREATMENT REPORT

Customer ID	Date
Customer ABERCROMBIE	9-19-03
Lease Lake UNIT	Lease No.
	Well # 1-35

Field Order # 6636	Station LIBERAL	Casing 5 1/2	Depth 2857	County HAMILTON	State KS
Type Job 5 1/2 Long STRING (New well)			Formation	Legal Description 35-265-40W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 125 SK A-CON		RATE	PRESS	ISIP
Depth 2857	Depth	From	To	Pre Pad 135 SK AA-2		Max		5 Min.
Volume 69	Volume	From	To	Pad 500 gal mud flush		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush WATER		Gas Volume		Total Load

Customer Representative Jeff Finnell	Station Manager Dirk MORRIS	Treater Shawn FREDERICK
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Service Units	108	38	72	56	26
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					ON LOCATION / RIG CIR
1536					PRE-JOB SAFETY MEETING
1542					RIG UP P.T.
1630					Through Cir / Pull D.P.
2100					D.P. OUT OF HOLE / RIG UP CASERS
2130					START IN with CASING / F.E.
2315					CASING ON BOTTOM / Hook UP P.C.
2325					BREAK CIR w/ RIG
0030					Through Cir / Hook up lines to P.T. / Drop B's
0102	900		1	1	OPEN / SET P.C.R
0107	200		7	5	Pump 7 BBLs FRESH WATER
0110	225		12	5	Pump 500 GAL MUD FLUSH
0114	225		7	5	Pump 7 BBLs WATER SPACER
0119	200		53	5	Pump 100 SKS @ A-CON @ 11.5#
0130	∅		36	5	Pump 135 SKS AA-2 @ 14.8#
0137					Shut Down / DROP Plug
0139	∅		69	5	Pump Disp
0145	600			2	SLOW RATE
0150	1200			2	LAND Plug - Release - HELD
0152			8	2	Plug RAT / mouse
0230					JOB Complete

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INVOICE NO.

Subject to Correction

FIELD ORDER

6625

Date 9-8-03	Lease LAKE UNIT A	Well # 1-35	Legal 35-265-40W
Customer ID	County HAMILTON	State KS	Station LIBERAL
Depth 1530		Formation	
Casing 8 5/8		Casing Depth 1530	TD 1536
Customer Representative STEVE CRAIG		Treater Shawn FREDERICK	

CHARGE

ABERCROMBIE ENERGY LLC

Shoe Joint
42

Job Type
8 5/8 Surface NEW WEL

AFE Number	PO Number	Materials Received by X Steven Crois
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	150 SK	PREMIUM	✓	LIBERAL		
D201	390 SK	A-CON BLEND (COMMON)	✓	PRATT		
C310	148816	CALCIUM CHLORIDE	✓ 1100 lbs	PRATT		
C194	12416	CELLFLAKE	✓ 98 lbs	PRATT		
					RECEIVED	
F103	3 ea	CENTRALIZER	✓		DEC 30 2003	
F45	1 ea	TOP RUBBER PLUG	✓		KCC WICHITA	
F233	1 ea	FLAPPER INSERT	✓			
R701	1 ea	CMT HEAD RENTAL				
F123	1 ea	BASAET	✓			
E107	540 SK	CMT SERVICE CHARGE				
E100	80 mi	UNITS 1 MILES 60				
E104	1284 TM	TONS 25 MILES 80				
R203	1 ea	EA. 4 hrs PUMP CHARGE				
Discounted TOTAL PLUS TAX						9,379.11

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TREATMENT REPORT

Customer ID	Date				
Customer	9-8-03				
Lease	Lease No.	Well #			
LAKE UNIT A		1-35			
Field Order #	Station	Casing	Depth	County	State
6625	LIBERAL	8 5/8	1530	HAMILTON	KS

Type Job: 8 5/8 surface Formation: Legal Description: 35-265-40W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				390 SK A-CoN			5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
1530				150 SK PREM	Min		15 Min.	
Volume	Volume	From	To	Pad	Avg		Annulus Pressure	
95					HHP Used		Total Load	
Max Press	Max Press	From	To	Frac	Gas Volume			
1500								
Well Connection	Annulus Vol.	From	To	Flush				
P.L.								
Plug Depth	Packer Depth	From	To					

Customer Representative: STEVE CRAIG Station Manager: DIRK MORRIS Treater: SHAWN FREDERICKA

Service Units	108	38	72	35	57	36	70		
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					ON LOCATION / RIG DRILLING
0035					PRE-JOB SAFETY MEETING
0042					RIG UP P.T.
0347					THROUGH DRILLING / PULL D.P.
0510					D.P. OUT OF HOLE / RIG UP CASERS
0525					START IN W/ CASING / F.I.E.
0827					CASING ON BOTTOM / Hook UP. P.C.
0836					BREAK Cir W/ RIG
0845					THROUGH Cir / Hook lines To P.T.
0848	300		206	6	Pump 390 SK A-CoN W/ 3% CC
-					1/4 # CELLFLAKE @ 11.5 #
0926	100		36	6	Pump 150 SK PREM W/ 3% CC
-					1/4 # CELLFLAKE @ 14.8 #
0932					SHUT DOWN / DROP PLUG
0933	0		95	6	PUMP DISP
0940	200		(30 BBLs in)	6	CMT TO P.T.
0948	450			2	SLOW RATE
0950	1100				LAND PLUG
0952					RELEASE FLOAT --- HELD
0958					WASH lines TO P.T.
1030					JOB COMPLETE

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