

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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MAY 24 2004

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Purchaser: _____
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Cheyenne Drilling, Inc.
License: 5382
Wellsite Geologist: James Musgrove

KCC

MAY 18 2004

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/2/04</u>	<u>2/6/04</u>	<u>3/19/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083 21485 00 00
County: Hodgeman
N/2 SE SE Sec. 8 Twp. 21 S. R. 22 East West
990 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Selfridge Well #: 1-A
Field Name: Wieland North

Producing Formation: Chase Group
Elevation: Ground: 2249 Kelly Bushing: 2256
Total Depth: 2479 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 456 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2479
feet depth to 600' w/ 500 sx cmt.
later cmt surf w/30 sx 3/2/04

Drilling Fluid Management Plan ALT II W/AM
(Data must be collected from the Reserve Pit) 2-2-07
Chloride content 55,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker Jr
Title: Vice President Date: 5/14/04

Subscribed and sworn to before me this 14 day of May,
2004.

Notary Public: Camilla L Miller

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Selfridge Well #: 1-A
 Sec. 8 Twp. 21 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Neutron/Density PE Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Cheyenne SS</td> <td>392</td> <td>(+1864)</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>770</td> <td>(+1486)</td> </tr> <tr> <td>Cedar Hills SS</td> <td>873</td> <td>(+1383)</td> </tr> <tr> <td>Base Cedar Hills</td> <td>1066</td> <td>(+1190)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1408</td> <td>(+848)</td> </tr> <tr> <td>Wellington Group</td> <td>1810</td> <td>(+446)</td> </tr> <tr> <td>Chase Group</td> <td>2272</td> <td>(-16)</td> </tr> <tr> <td>Krider</td> <td>2308</td> <td>(-52)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Cheyenne SS	392	(+1864)	Blaine Anhydrite	770	(+1486)	Cedar Hills SS	873	(+1383)	Base Cedar Hills	1066	(+1190)	Stone Corral Anhydrite	1408	(+848)	Wellington Group	1810	(+446)	Chase Group	2272	(-16)	Krider	2308	(-52)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings self-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	456	Common	260	3%gel, 2%cc
Production	7 7/8	4 1/2	10.5	2479	Lite	400	2%cc, 1/4# Flo-seal
					ASC	100	1/4# Flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2367-2375, 2383-2390	1500 gals, 15% Fe w/42 BS	
2 spf	Upper & Lower Winfield		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2"	2386			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
SIGW			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		161	0			

Disposition of Gas Vented Sold Used on Lease (if vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BECKER OIL CORPORATION

CLYDE M. BECKER
PRESIDENT
122 E. GRAND, SUITE 212
PONCA CITY, OKLAHOMA 74601
(580) 765-8788

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KCC WICHITA

CLYDE M. BECKER, JR.
VICE PRESIDENT, EXPLORATION
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
(303) 816-2013

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Becker Oil Corporation
Selfridge #1-A
ACO-1 Page 3

*Formation Tops
Continued*

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Name	<u>Top</u>	Datum
Winfield	2363	(-107)
Towanda	2430	(-174)
TD (Drilr.)	2480	(-224)
TD (Log)	2479	(-223)

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED
 MAY 24 2004
 KCC WICHITA

 * I N V O I C E *

Invoice Number: 092297

Invoice Date: 02/10/04

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

KCC
 MAY 18 2004

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Cust I.D.....: Beck
 P.O. Number...: Selfridgfe 1-A
 P.O. Date.....: 02/10/04

Due Date...: 03/11/04
 Terms.....: Net 30

Item I.D./Desc	Qty	Used	Unit	Price	Net	TX
Common	260	00	SKS	7.1500	1859.00	T
Gel	5	00	SKS	10.0000	50.00	T
Chloride	8	00	SKS	30.0000	240.00	T
Handling	273	00	SKS	1.1500	313.95	E
Mileage (24)	24	00	MILE	13.6500	327.60	E
273 sks @\$.05 per sk per mi						
Surface	1	00	JOB	520.0000	520.00	E
Extra Footage	160	00	PER	0.5000	80.00	E
Mileage pmp trk	24	00	MILE	3.5000	84.00	E
Wood Plug	1	00	EACH	45.0000	45.00	T
Baffle Plate	1	00	EACH	45.0000	45.00	T
Centralizers	2	00	EACH	55.0000	110.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 367.45
 ONLY if paid within 30 days from Invoice Date

Subtotal:	3674.55
Tax.....:	147.99
Payments:	0.00
Total....:	3822.54

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED
 MAY 24 2004
 KCC WICHITA

 * INVOICE *

Invoice Number: 092298
 Invoice Date: 02/10/04

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

KCC
 MAY 18 2004
 CONFIDENTIAL

Cust I.D.: Book
 P.O. Number...: Selfridge 1-A
 P.O. Date.....: 02/10/04

Due Date.: 03/11/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	100.00	SKS	9.0000	900.00	T
Gel	2.00	SKS	10.0000	20.00	T
A-Light	400.00	SKS	6.7000	2680.00	T
FloSeal	125.00	LBS	1.4000	175.00	T
FL-160	50.00	LBS	8.0000	400.00	T
A-Flush	500.00	GAL	1.0000	500.00	T
Salt	602.00	LBS	0.1700	102.34	T
Handling	547.00	SKS	1.1500	629.05	E
Mileage (24)	24.00	MILE	27.3500	656.40	E
547 sks @\$.05 per sk per mi					
Production	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	24.00	MILE	3.5000	84.00	E
Rubber Plug	1.00	EACH	48.0000	48.00	T
T. Centralizers	6.00	EACH	55.0000	330.00	T
Centralizers	4.00	EACH	45.0000	180.00	T
Guide Shoe	1.00	EACH	125.0000	125.00	T
Stop Ring	2.00	EACH	20.0000	40.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 799.98
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7999.79
 Tax.....: 346.52
 Payments: 0.00
 Total....: 8346.31

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED

MAY 24 2004

KCC WICHITA

 * INVOICE *

Invoice Number: 092558

Invoice Date: 03/09/04

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

KCC

MAY 18 2004

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Cust I.D.....: Beck
 P.O. Number...: Selfridge 1-A
 P.O. Date.....: 03/09/04

Due Date.: 04/08/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	21.00	SKS	7.1500	150.15	T
Pozmix	14.00	SKS	3.8000	53.20	T
Gel	2.00	SKS	10.0000	20.00	T
Handling	160.00	SKS	1.1500	184.00	T
Mileage (24)	24.00	MILE	8.0000	192.00	T
160 sks @\$.05 per sk per mi					

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 59.93
 ONLY if paid within 30 days from Invoice Date

Subtotal: 599.35
 Tax.....: 37.76
 Payments: 0.00
 Total....: 637.11