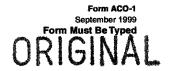
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 9687	API No. 15 - 093-20766 - 00-01
Name: Wanda Smith	County: Kearny
Address: PO Box 375	C -SE Sec. 3 Twp22 S. R. 34 East West
City/State/Zip: Syracuse, KS 67878	1320 feet from S / N (circle one) Line of Section
Purchaser: Oneok	1320 feet from E / W (circle one) Line of Section
Operator Contact Person: Wanda Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 384-6914 RECEIVED	(circle one) NE SE NW SW
Contractor: Name: NA JUN 1 4 2004	Lease Name: Raymond Well #: 1 Field Name: Panoma Gas Area
The state of the s	
	Producing Formation: Council Grove
Designate Type of Completion:	Elevation: Ground: 3243 Kelly Bushing: 3254
New Well Re-Entry Workover	Total Depth: 3100 Plug Back Total Depth: 3065
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: American Continental Energy	feet depth tosx cmt.
Well Name: Raymond # 1	Drilling Fluid Management Plan WHM 2-27-07
Original Comp. Date:Original Total Depth:3100	(Data must be collected from the Reserve Pit) unknown
Deepening Re-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
2/15/0/	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date 3/15/04 Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:
·	Docket No
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-und geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	e the on and gas moustry have been runy complied with and the statements
Signature: Wanda M. Smil , Wanda Smit	h KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 10th day of June	If Denied, Yes Date:
2004.	Wireline Log Received
Notary Public: angie Deufer	Geologist Report Received
Date Commission Expires: 02-25-07	ANCIE CEUEED
Notar	ANGIE SEUFER y Public - State of Kansas ires 2-35-67

Operator Name:	Wanda Sm:	LLII	Lease Name:	Raym	Ond	Well #:	1
Sec3 Twp22	2_s. R34_	☐ East X West	County:	Kearny			
ested, time tool open a emperature, fluid recov	and closed, flowing very, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site i	whether shut-in po slong with final cha	essure reached	static level, hydr	ostatic pressure	es, bottom hole
Drill Stem Tests Taken Yes No (Attach Additional Sheets)			Log Formation (Top), Depth and Datum Sample				
Samples Sent to Geological Survey Yes No Cores Taken Yes No		Nar	Name Council Grove Top 2886' Datum				
		Yes No		RECEIVED			
Electric Log Run Yes No							
ist All E. Logs Run:	GRC, CCL,	CBL		J Ki	UN 14200 CC WICH	iiTA	
		CASING Report all strings set-c	Limited	lew Used	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce
		8 5/8"		300	NA	NA	7,00,00
		51/2"		3086	cmt to s	surface	
Purpose:	Depth	***************************************	CEMENTING / SQ	UEEZE RECORD)	***************************************	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks Used		Type and I	Percent Additives	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depti			
2	2920-3	2 1					
2	2890-96 '				(PARTICLE AND TO AN ARTHUR AND AR		
2	2876–86 '			All frac together w/ 1120 bbls			
				gel wtr		***************************************	
					Particular Parish dina fizza de destruira de construira de construira de construira de construira de construir		
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		
87 jts Date of First, Resumerd Pi		2816 Producing Meti			loquepal		er (Explain)
Estimated Production Per 24 Hours	Oil Bi		Mcf Wat			Bas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	50 mci	[/4]	***************************************		***************************************	***************************************