## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # _5003	API No. 15 - 15-097-21521-00-00
Name: McCoy Petroleum Corporation	County: Kiowa
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208	NE SE NW Sec29_ Twp30_ S. R18_ ☐ East ☑ West
City/State/Zip: _ Wichita, KS 67278-0208	1570 feet from S (N)(circle one) Line of Section
Purchaser: Oneok-gas	feet from E \( \bigvee \) (circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _636-2737	(circle one) NE SE (NV) Sw
Contractor: Name: Sterling Drilling Co.	Lease Name: Cobb A Well #: 3-29
License: 5142 RECEIVED	Field Name:Alford
Wellsite Geologist: Dave Clothier DEC 1 8 2003	
New Well Re-Entry WorkoveKCC WICHIT	Total Depth: 3600' Plug Back Total Depth: 3544'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
☐ Gas ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Despening Re-perf Conv. to Enhr./SWD	7-26-04
Plug Back Plug Back Total Depth	Chloride content 38,000 ppm Fluid volume 1,200 bbls
	Dewatering method used Evaporation/haul free fluids
	Location of fluid disposal if hauled offsite:
	Operator Name: Oil Producers
Other (SWD or Enhr.?) Docket No.	Lease Name: Rich #9 SWD License No.: 8061
10-03-03 10-09-03 10-16-03	Quarter Sec. 22 Twp. 32 S. R. 19 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Comanche Docket No : D-28,178
	2001001101
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-14 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
all requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
signature: Soll Bang	KCC Office Use ONLY
itle: Engineering/Production Mgr. Date: 12/17/03	Letter of Confidentiality Attached
subscribed and sworn to before me this 17th day of December	If Denied, Yes Date-
0_03_	Wireline Log Received
MCO. Ko I formation to the second sec	Geologist Report Received
Iotary Public Susan BRADY NOTARY PUBLIC	
Date Commission Expires: 11-9-07 STATE OF KANSA	
My Appt. Exp	Consequence (Consequence (Conse

y say	¥		Side Two				
Operator Name:	McCoy Pe	troleum Corp.	Lease Name:	Co	obb A	_ Well #:	3-29
Sec29 Twp3	30 S. R. <u>18</u>	☐ East ☒ West	County:		Kiowa		
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, inal geological well site	whether shut-in p along with final ch	ressure reached	static level, hydros	static pressui	es, bottom hole
Drill Stem Tests Taker (Attach additional S		Yes No		Ū	ion (Top), Depth a		Sample
Samples Sent to Geo	logical Survey	X Yes No	Na	me		Тор	Datum
Cores Taken		Yes No			See attached	log tops infor	mation.
Electric Log Run (Submit- Copy)		X Yes No					RECEIVED
List All E. Logs Run:	Dual Ind	uction, Neutron-Density		· · · · · · · · · · · · · · · · · · ·			
	Micro Lo	g					DEC 1 8 2003
					· · · · · · · · · · · · · · · · · · ·		KCC WICHIT
		CASING Report all strings set-		lew Used	tion etc		
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	741	A-con/Common	220 & 100	3% cc 2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	3589	AA-2	125	10% salt
		ADDITIONAL	CEMENTING / SC	UEEZE RECORI	)	······································	
Purpose: Perforate	Depth Top Bottom	Type of Cement	e of Cement #Sacks Used		Type and Pe	ercent Additives	3
Protect Casing Plug Back TD					<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		
Plug Off Zone						name de la colon d	
	PERFORATION	ON RECORD - Bridge Pluc	us Set/Type	Acid Fra	acture, Shot, Cement	Squeeze Reco	rd
Shots Per Foot	Specify F	ootage of Each Interval Per	forated		mount and Kind of Mat		Depth
4		3504 - 3514 Stotler			1000 g. 15% Fe	e/Ne	
	19 a 18 a 28					3	
TUBING RECORD	Size 2 3/8"	Set At 3499'	Packer At	Liner Run	Yes No	C Your day of the same about the same	
Date of First, Resumed F	······································						
	0-18-03		Flowin	ng Pumpi	ng Gas Lift	Oth	er (Explain)
Estimated Production Per 24 Hours	Oil E		Mcf Wa	ter B	bls. Ga	as-Oil Ratio	Gravity
Disposition of Gas		METHOD OF C	OMPLETION			Produ	ction Interval
Vented Sold	Used on Lease nit A CO- 18.)	Open Hole Other (Speci		Dually Comp.	Commingled		

## WELL REPORT

McCoy Petroleum Corporation Cobb "A" #3-29 80' N of NE SE NW Section 29-30S-18W Kiowa County, Kansas

Page 4

RECEIVED

DEC 1 8 2003

KCC WICHITA

<u> </u>	1.1444.000		선물 등 사람이 성상하는 것이 없다.	
ELECTRIC		$D\mathbf{C}$	ucture compa	(1949년) 1946년 - 1947년 1948년 1947년 1947년
			истиге сотра	rea w
		486 (S. 1888) B. 1888, S. 188	1331 II - 15 - 16 - 16 7 4 1	물건들 아일이 가능하는 뭐 중요한 제공을 보고
	의 회원으로 화경적 시간하였			42:464: XX:00 (LEAY)
NOTE OF SUBSTITUTE AND A SUBSTITUTE OF SUBSTITUTE OF SUBSTITUTE OF SUBSTITUTE OF SUBSTITUTE OF SUBSTITUTE OF S				
McCoy Petroleu	m Corp Me	Coy Petroleum	Corp McC	oy Petroleum Corp
Cobb "A" #3-29		bb "A" #2-29		b "A" #1-29
CODU A #5-47	############## <b>\\</b>	ひひこと カスニムフ		
80' N of NE SE	NIXXI	2 NE	CN	
Sec. (45) \$2.784 (832) (15) \$2.50 (15) \$2.50 (15) \$2.50	: 역 2015 위원 1941. [ 단진 : [pain. Spin(2) 100 (100)]	<b>急体7.8</b> 8% (Yu. 4) (1.3) (3)		
Sec. 29-30S-18W	# 20 C TO THE TOP	30S-18W	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0S-18W
THE END THE REST TO SERVE SERVE STATE OF THE SECTION OF THE SECTIO				
KB: 2188'	8 NA SYNTA WALE <b>KAR</b>	: 2178'	KR.	2157
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Herington	2520 (-332)	-15	-11
Krider	2534 (-346)	-15	- 9
Winfield	2598 (-410)	-16	- 9
Towanda	2663 (-475)	-17	-12
Fort Riley	2722 (-534)	-15	-13
Florence	2765 (-577)	-19	-13
Wreford	2875 (-687)	-14	- 7
Co. Grove	2918 (-730)	-15	<b>-</b> 9
Cottonwood	3066 (-878)	- 3	- 9
Neva	3112 (-924)	-14	-13
Onaga Shale	3347 (-1159)	- 8	- 8
Wabaunsee	3388 (-1200)	- 7	- 9
Stotler	3502 (-1314)	-14	- 4
Emporia	3591 (-1403)	-13	- 2
RTD	3600 (-1412)		
LTD	3598 (-1410)		

		INVOICE NO.	ŋ · ·		विव	D ORDER	7055
		Date	Lease / / /	t to Correction	Well # .3 -2	Legal	
<u>-</u>		10-3-03 Customer ID	County C		3-2 State	29-3 Station 4	305-18W
1	VICES,	LLC	Depth Depth	ر Formation	State K's	c Pres	<del>Y</del>
Mel	oy lets	OLCHENEVED	715			2/4	24
Á		LEOFIA P	Casing 23*	Casing Depth	8 TD 745	Job Type	ce New Wel
R		DEC 1 8 2003	Customer Repres	entative	Treat		ike
		KCC WICHITA	-any	Janga		Doog Dri	<u>r-c</u>
AFE Number		PO Number	Materials Received by	X Fin	mes 1	ff.	
Product	T						COUNTING
Code DOO	QUANTITY 1801K	MATERIAL, EQUIPMENT and S	ERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
DZ01	22036	A-len (common)					
DUOT	700	A CON (COMPON)	· · · · · · · · · · · · · · · · · · ·				
C310	903 16.	Calcium Chloride					
0194	7616.	Cellflake			***************************************		
C320	18816.	Cement Gel					
F145	lea.	Top Rubber Cont. Pla	16,85/8				
F193	1ea.	Guide Shoe-Regula					
F 233	lea.	Flagger Type Insert Flor	- Kalvy 898	~			
F800	lea.	Threadler K Compour	1 Kit				
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			PROPERTY CONTRACTOR TO A STATE OF THE PROPERTY				
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4m - market and a suppose							
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E100	Down.	UNITS - Way MILES 30		**************************************			
E104	753 +m.	TONS MILES		4			
R202	la.	EA. 501'-1000' PUMP CH	RGE				
R701	Ica.	Cont, Head Rental					
		\			***************************************		
		Discounted	Trice.	596707			
100//4 NE-U	liway 64 - D-0	Day 0049 Death 1/0 07494 9	240 DI (00	1) 070 4004	(000) 000 000		<u> </u>
TUZ44 NE H	iway 67 • P.U	. Box 8613 - Pratt, KS 67124-8	ots - Phone (620	J) 672-1201 • F	ax (620) 672-5383	TOTAL	***

, <b>.</b>						
É	INVOICE NO.	Subject	at to Correction		D ORDER	7028
	Date 10-9-03	Lease Lb	A	Well #	29 Legal - 3	30s-18w
SERVICES	Customer ID	County	ာယရ	State <	5 Pro H	KS
· MCCOV P.	etroleum	Depth	Formation	3590'10.5	Shoe Joint 43.8	6
H / A /	RECEIVED	Casing	35 90	<u> 7600</u>		ing Newloel
G E	DEC 1 8 2003	Sustomer Repres	Cller	Treat	D. Sco#	
AFE Number	TPONGED WICHITA		· (1)	M	2	
Product	4 4 1 5 2 6 2 8 4	Received by	X Ma	ve (Sil	T AC	COUNTING
Code QUANTIT			UNIT PRICE	AMOUNT'	CORRECTION	AMOUNT
0103 /23 S	11. AA-2 Premiu	4				
0003 25 311 (221 1641	60-40 poz 1	common	1			
2194 931	hi FLA-377	Marian	1			
1243 12 1	bi Defoamer		V			
C321 625 L	bi Gilsonite		V			
C3/2 89 L	bi Gas Blok	<del>.,</del>	V		**************************************	
CZZI 400 L	bi Salt for F	lush				
C302 500 g	A 1: /	1/11- 5	1			
F100 3 e	1 / (2)	4177,6				
F210   1 Eq F190   1 Cq	1001 50	elp /1	1/			
170 1 3	1121199 1011	<u>"</u>				
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		COCKE DATE OF THE STATE OF THE				
F107 13051	ic Cm+ Serv C	ha				
E100 100	· ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	<b>150</b> 45				
F104 312+1	n tons loay miles	45				
R208 189	EA.3501-460 OPUMP CH		-			
R701   E9		ental				
R702 1 Eq	CM+ Survel Re	ntu/				
	Discounted	Philos	54.37.63			
10244 NE Hiway 61 - I	P.O. Box 8613 · Pratt, KS 67124-8	3613 · Phone (62	0) 672-1201 · F	ax (620) 672-5383	TOTAL	