

Operator Name: McCoy Petroleum Corp. Lease Name: Cobb A Well #: 3-29
 Sec. 29 Twp. 30 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit- Copy)

List All E. Logs Run: Dual Induction, Neutron-Density
Micro Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached log tops information.

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KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	741	A-con/Common	220 & 100	3% cc 2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	3589	AA-2	125	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3504 - 3514 Stotler	1000 g. 15% Fe/Ne	

TUBING RECORD Size 2 3/8" Set At 3499' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10-18-03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1000			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit A CO- 18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____

WELL REPORT

McCoy Petroleum Corporation

Cobb "A" #3-29

80' N of NE SE NW

Section 29-30S-18W

Kiowa County, Kansas

Page 4

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ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum Corp

Cobb "A" #3-29

80' N of NE SE NW

Sec. 29-30S-18W

KB: 2188'

McCoy Petroleum Corp

Cobb "A" #2-29

W/2 NE

29-30S-18W

KB: 2178'

McCoy Petroleum Corp

Cobb "A" #1-29

C NE NE

29-30S-18W

KB: 2157'

Herington	2520 (-332)	-15	-11
Krider	2534 (-346)	-15	- 9
Winfield	2598 (-410)	-16	- 9
Towanda	2663 (-475)	-17	-12
Fort Riley	2722 (-534)	-15	-13
Florence	2765 (-577)	-19	-13
Wreford	2875 (-687)	-14	- 7
Co. Grove	2918 (-730)	-15	- 9
Cottonwood	3066 (-878)	- 3	- 9
Neva	3112 (-924)	-14	-13
Onaga Shale	3347 (-1159)	- 8	- 8
Wabaunsee	3388 (-1200)	- 7	- 9
Stotler	3502 (-1314)	-14	- 4
Emporia	3591 (-1403)	-13	- 2
RTD	3600 (-1412)		
LTD	3598 (-1410)		



INVOICE NO.		Subject to Correction		FIELD ORDER		7055	
Date	10-3-03	Lease	Cabb'A"	Well #	3-29	Legal	29-305-18w
Customer ID		County	kiowa	State	Ks.	Station	Pratt
McLoy Petroleum		Depth	745	Formation		Shoe Joint	45.24
RECEIVED		Casing	4 5/8 23'	Casing Depth	729.58	TD	745
DEC 18 2003		Customer Representative		Lanny Saboga		Treater	
KCC WICHITA						Bobby Drake	
Job Type		8 5/8 Surface New Well					

ARGE

AFE Number	PO Number	Materials Received by	X <i>Lanny Saboga</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	100 k.	Common	✓			
D201	220 k.	A-Con (common)	✓			
C310	903 lb.	Calcium Chloride	✓			
C194	76 lb.	Cellflake	✓			
C320	188 lb.	Cement Gel	✓			
F145	1 ea.	Top Rubber Cont. Plug, 8 5/8	✓			
F193	1 ea.	Guide Shoe-Regular, 8 5/8	✓			
F233	1 ea.	Flapper Type Insert Flat Valve, 8 5/8	✓			
F800	1 ea.	Threadlock Compound KIT	✓			
E107	320 k.	Cont. Service Charge				
E100	50 mi.	UNITS T-Way MILES 50 mi.				
E104	753 tm.	TONS MILES				
R702	1 ea.	EA. 501'-1000' PUMP CHARGE				
R701	1 ea.	Cont. Head Rental				
Discounted Price				5967.07		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



INVOICE NO.
Date 10-9-03
Customer ID

Subject to Correction
Lease Cobb A
County Kiowa

FIELD ORDER

7028
Well # 3-29
Legal 29-30s-18w
State KS
Station Pratt KS

CHARGE

McGey Petroleum
RECEIVED
DEC 18 2003

Depth
Formation TP=3590' 10.5pph
Shoe Joint 43.86
Casing 4 1/2
Casing Depth 3590
TD 3600
Job Type LongString Newwell
Customer Representative Dave Oller
Treater D. Scott

AFE Number
PO Number KCC WICHITA

Materials Received by X Dave Oller

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125 sk	AA-2 Premium	✓			
D203	25 sk	60-40 por Common	✓			
C221	654 lb	Salt Fine	✓			
C195	95 lb	FLA-322	✓			
C243	12 lb	Defoamer	✓			
C321	625 lb	Gilsonite	✓			
C312	89 lb	Gas Blok	✓			
C221	400 lb	Salt for Flush	✓			
C302	500 gal	mud Flush	✓			
F100	3 ea	Centralizers 4 1/2 in	✓			
F210	1 ea	Float Shoe w/Fill "	✓			
F170	1 ea	lid. Plug & Baffle "	✓			
E107	130 sk	Cmt. Serv Chg				
E100	1 ea	UNITS /way MILES 60 45				
E104	312 +m	TONS /way MILES 4.5				
R208	1 ea	EA. 3501-4000 PUMP CHARGE				
R701	1 ea	Cmt. Head Rental				
R702	1 ea	Cmt. Swivel Rental				
Discounted Price = 5437.63						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**