

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208

City/State/Zip: Wichita, KS 67278-0208

Purchaser: \_\_\_\_\_

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Dave Clothier

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/10/03 10/16/03 NA

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 15-097-21,522-00-00

County: Kiowa

NW Sec. 32 Twp. 30 S. R. 18  East  West

660 feet from S (N circle one) Line of Section

660 feet from E (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Unruh A Well #: 1-32

Field Name: Alford

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2176' Kelly Bushing: 2185'

Total Depth: 3575' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 742 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALTI P&A WITH  
(Data must be collected from the Reserve Pit) 2-28-07

Chloride content 84,000 ppm Fluid volume 1,200 bbls

Dewatering method used \_\_\_\_\_ Evaporation/haul free fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Star Resources

Lease Name: Currier 2-9 License No.: 32389

Quarter: \_\_\_\_\_ Sec. 20 Twp. 32 S. R. 18  East  West

County: Comanche Docket No.: D-27,668

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

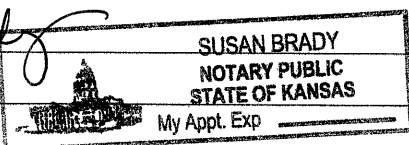
Title: Engineering/Production Mgr. Date: 1/2/04

Subscribed and sworn to before me this 5<sup>th</sup> day of January

20 04

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- \_\_\_\_\_ Wireline Log Received
- \_\_\_\_\_ Geologist Report Received
- \_\_\_\_\_ UIC Distribution

Operator Name: McCoy Petroleum Corp. Lease Name: Unruh A Well #: 1-32  
 Sec. 32 Twp. 30 S. R. 18  East  West County: \_\_\_\_\_ Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit- Copy)  
 List All E. Logs Run: Dual Induction, Neutron-Density

Log		Formation (Top), Depth and Datum		Sample
Name	Top	Datum		
Herington	2517 (-332)	Wreford	2876 (-691)	
Krider	2530 (-345)	Council Grove	2918 (-733)	
Winfield	2599 (-414)	Cottonwood	3063 (-878)	
Towanda	2662 (-477)	Neva	3101 (-916)	
Ft Riley	2722 (-537)	Wabausee	3388 (-1203)	
Florence	2764 (-579)	Stotler	3508 (-1323)	LTD 3575

**RECEIVED**

**JAN 06 2004**

KCC WICHITA CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	742	A-con/ Common	220/100	2% gel, 3% cc

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



INVOICE NO.  
Date 10-10-03  
Customer ID

Subject to Correction

**FIELD ORDER**

7029

Lease *Unruh A* Well # *1-32* Legal *32-30s-18w*  
 County *Kiowa* State *KS* Station *Pratt KS*  
 Depth \_\_\_\_\_ Formation *TP = 1742 23 ppf* Shoe Joint *40.47*  
 Casing *8 5/8* Casing Depth *742* TD *750* Job Type *Surface New loc. 11*  
 Customer Representative *Lanny Salaga* Treater *D. Scot*

*McCoy Petroleum*

RECEIVED

JAN 06 2004

AFE Number \_\_\_\_\_ PO Number **WICHITA**

Materials Received by **X** *Lanny Salaga*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
2200	100 sk.	Common Cmt	✓			
2201	220 sk.	A-Con Common Cmt	✓			
1310	903 lb.	Calcium Chloride	✓			
2194	76 lb.	Cellflak	✓			
1320	188 lb.	Cmt Gel	✓			
145	1 ea	Top Sweeper Plug 8 5/8	✓			
233	1 ea	ISFV 4/11	✓			
E107	320 sk.	Cmt Serv Chg				
E100	1 ea	UNITS 1 way MILES 50				
E104	1733 tm	TONS 1 way MILES 50				
R202	1 ea	EA. 501-1000' PUMP CHARGE				
R761	1 ea	Cmt Head Rental				
Discounted Price =				5769.87		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL