

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Earl M. Knighton, Jr
Phone: (316) 264-7918
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Steve Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator: _____
Well Name: DEC 17 2003
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. **CONSERVATION DIVISION**
 Plug Back Plug Back Total Depth **WICHITA, KS**
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/25/03 12/04/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21531-00-00
County: Kiowa
NW SE SE SE Sec. 1 Twp. 27 S. R. 16 East West
990 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Healy Well #: 1
Field Name: Carver-Robbins West

Producing Formation: _____
Elevation: Ground: 2075' Kelly Bushing: 2086'
Total Depth: 4558' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 376 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cm.

Drilling Fluid Management Plan ALT IWHM P&A
(Data must be collected from the Reserve Pit) Z-28-07
Chloride content 10,000 ppm Fluid volume 1165 bbls
Dewatering method used hauled fluids

Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc of Kansas
Lease Name: Palmiter License No.: 8061
Quarter SW/4 Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-20983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 12/15/03
Subscribed and sworn to before me this 15th day of December,
20 03.
Notary Public: Judy C. Ridder
Date Commission Expires: June 16, 2004

JUDY C. RIDDER
Notary Public - State of Kansas
My Appt. Expires 6/16/2004

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Knighton Oil Company, Inc. Lease Name: Healy Well #: 1
 Sec. 1 Twp. 27 S. R. 16 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: (4) Formation Test Reports Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3838</td> <td>-1752</td> </tr> <tr> <td>Lansing</td> <td>4009</td> <td>-1923</td> </tr> <tr> <td>Base Kansas City</td> <td>4300</td> <td>-2214</td> </tr> <tr> <td>Mississippian</td> <td>4478</td> <td>-2392</td> </tr> <tr> <td>Kinderhook</td> <td>4547</td> <td>-2461</td> </tr> </table>	Name	Top	Datum	Heebner	3838	-1752	Lansing	4009	-1923	Base Kansas City	4300	-2214	Mississippian	4478	-2392	Kinderhook	4547	-2461
Name	Top	Datum																	
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Base Kansas City	4300	-2214																	
Mississippian	4478	-2392																	
Kinderhook	4547	-2461																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	376'	60/40 poz	275	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION DEC 17 2003 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * INVOICE *

Invoice Number: 091763

Invoice Date: 12/11/03

Sold Knighton Oil Co., Inc.
 To: 710 Petroleum Bldg.
 221 S. Broadway
 Wichita, KS
 67202

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DEC 17 2003

CONSERVATION DIVISION
 WICHITA, KS

Cust I.D.....: Knight
 P.O. Number...: Healy #1
 P.O. Date.....: 12/11/03

Due Date.: 01/10/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	81.00	SKS	7.1500	579.15	T
Pozmix	54.00	SKS	3.8000	205.20	T
Gel	7.00	SKS	10.0000	70.00	T
Handling	142.00	SKS	1.1500	163.30	T
Mileage (23)	23.00	MILE	7.1000	163.30	T
142 sks @ \$.05 per sk per mi					
Plug	1.00	JOB	520.0000	520.00	T
Mileage pmp trk	23.00	MILE	3.5000	80.50	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$178.15
 ONLY if paid within 30 days from Invoice Date

Subtotal:	1781.45
Tax.....:	121.14
Payments:	0.00
Total....:	1902.59

*PLUGGING CEMENT
 (#1)*

ALLIED CEMENTING CO., INC. 14165

Federal Tax I.D.# 48-0727860

TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.D.G.

DATE: <i>12-5-03</i>	SEC. <i>1</i>	TWP. <i>27S</i>	RANGE <i>16W</i>	CALLED OUT <i>1:00 AM.</i>	ON LOCATION <i>3:00</i>	JOB START <i>4:30 AM.</i>	JOB FINISH <i>6:00 AM.</i>
LEASE <i>Healy</i>	WELL # <i>1</i>	LOCATION <i>Pratt & Kiowa Co line</i>			COUNTY <i>Kiowa</i>	STATE <i>KS,</i>	
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>on 54th 7N W/INTO</i>					

CONTRACTOR *Duke #1*

TYPE OF JOB *Plug*

HOLE SIZE *7 7/8* T.D. *1050*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH *1650*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE *100 PSE* SHOE JOINT *-*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *Fresh Water*

OWNER *Knighton Oil*

CEMENT AMOUNT ORDERED *135sx 60:40:6*

COMMON	<i>81</i>	@	<i>7.15</i>	<i>579.15</i>
POZMIX	<i>54</i>	@	<i>3.80</i>	<i>205.20</i>
GEL	<i>7</i>	@	<i>10.00</i>	<i>70.00</i>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>142</i>	@	<i>1.15</i>	<i>163.30</i>
MILEAGE	<i>23 x 142 x .05</i>			<i>163.30</i>

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DEC 17 2003

TOTAL *1180.95*

REMARKS:

*1st Plug at 1050 FT
Pump 29 Bbls water mix
50sx cement Displace w/ 7
Bbls water 2nd Plug 400 FT
Pump 3 Bbls water mix 50
sx Displace w/ 1 Bbl water
at 40 FT Pump 10sx and 15
sx in Rat Hole Wash up Rig
Down*

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB	<i>1050</i>			
PUMP TRUCK CHARGE				<i>520.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>23</i>	@	<i>3.50</i>	<i>80.50</i>
PLUG		@		
		@		
		@		

TOTAL *600.50*

CHARGE TO: *Knighton Oil*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *Mike Godfrey*

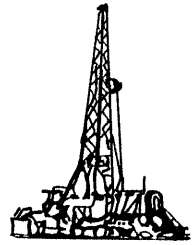
MIKE GODFREY
PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

KNIGHTON OIL COMPANY, INC.

Oil and Gas Properties

710 PETROLEUM BUILDING
221 SOUTH BROADWAY
WICHITA, KANSAS 67202



OFFICE (316) 264-7918
FAX (316) 264-0980
MOBILE (316) 655-2517
HOME (316) 634-0099
HOME (316) 634-2722

December 15, 2003

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 17 2003

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
130 S. Market, Suite 2078
Wichita, Kansas 67202-3802

RE: One Year Confidentiality

To Whom It May Concern:

Please keep the Knighton Oil Company, #1 Healy, located in Section 1-T27S-R16W, Kiowa County, Kansas, confidential for one year. Completion date was December 5, 2003.

Thank you for your help with this matter.

Yours truly,
KNIGHTON OIL COMPANY, INC.

A handwritten signature in black ink, appearing to read "David D. Montague".

David D. Montague
Geologist

Encl Form CP-1
Form CP-4
3 Form ACO-1
Cementing Tickets
4 Formation Test Reports