

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Rick Hiebsch
Phone: (.316) 262-3573
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-14-04</u>	<u>10-25-04</u>	<u>10-25-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 1509721550000
County: Kiowa
ap. NE NE SW Sec. 1 Twp. 27 S. R. 17 East West
2250 feet from N (circle one) Line of Section
2430 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mull Well #: 1-1
Field Name: wildcat
Producing Formation: dry hole
Elevation: Ground: 2110 Kelly Bushing: 2115
Total Depth: 4690 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 406 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT I within 2-28-07*
Chloride content 25000 ppm Fluid volume 1200 bbls
Dewatering method used no free fluids to remove
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

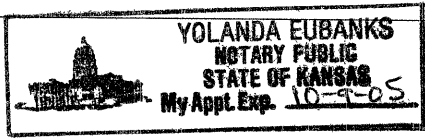
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
Title: President Date: 11-17-04

Subscribed and sworn to before me this 17th day of November 2004,

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Mull Well #: 1-1
 Sec. 1 Twp. 27 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Density/Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached sheet

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25 in	8.625 in.	24	406	60/40 poz	450	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size None Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____ Other (Specify) _____ **Production Interval** _____

MULL 1-1
DRILLING INFORMATION

2250' FSL & 2430' FWL
Sec. 1-27S-17W
Kiowa County, KS

Vincent Oil Corporation
Mull South Prospect

OPERATOR: Vincent Oil Corporation
CONTRACTOR: Pickrell Drilling Co. Rig 10
ELEVATION: 2110 ft. G.L.- 2115 K.B.
GEOLOGIST: Ken LeBlanc

MUD PROPERTIES
Vis. Wt. W.L. Cost

STRAIGHT HOLE SURVEY

SAMPLE TOPS

ELECTRIC LOG

Stotler	3282 (-1167)	3284 (-1169)
Howard	3487 (-1372)	3487 (-1372)
Topeka	3595 (-1480)	3595 (-1480)
Heebner Shale	3917 (-1802)	3915 (-1800)
Brown Ls	4061 (-1946)	4061 (-1946)
Lansing	4081 (-1966)	4080 (-1965)
Stark Shale	4309 (-2194)	4306 (-2191)
Hush Shale	4351 (-2236)	4348 (-2233)
Pleasanton	4399 (-2284)	4397 (-2282)
Cherokee Shale	4558 (-2443)	4556 (-2441)
Conglomerate Chert	4586 (-2471)	4582 (-2467)
Kinderhook Shale	4610 (-2495)	4614 (-2499)
Kinderhook Sand	4629 (-2514)	4629 (-2514)
RTD/LTD	4690 (-2575)	4685 (-2570)

10-21-04 Drilled to 4410 ft. DST #1 4370 ft. to 4410 ft. (Pleasanton)
30", 60", 60", 90"
1st open: Strong blow in 2 min.
2nd open: Strong blow in 1 min. GTS in 47 min. gauged 2 MCFD
Rec'd: 170 ft. of water cut muddy gassy oil
(15% water, 20% mud, 25% gas, 40% mud) cl. 31,000 mud cl 7,000
IFP: 47 to 61# FFP: 78 to 99#
ISIP: 1234# FSIP: 1250#
BHT 125 degrees

10-22-04 Drilled at 4610 ft. DST #2 4570 ft. to 4610 ft. (Conglomerate Chert)
30", 30", 45", 45"
1st open: Fair blow building to 8 in.
2nd open: Weak 3 in. blow
Rec'd: 150 ft. of gas in pipe
30 ft. of oil specked mud
IFP: 36 to 40# FFP: 36 to 42#
ISIP: 122# FSIP: 104#
BHT 121 degrees

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10-23-04

Drilled to 4640 ft. DST #3 4568 ft. to 4640 ft. (Kinderhook Sand)
30", 60", 30", 90"
1st open: Strong blow off bottom in 20 min.
2nd open: Strong blow immediately
Rec'd: 300 ft. of gas in pipe
70 ft. of gas cut mud
IFP: 43 to 52# FFP: 53 to 58#
ISIP: 937# FSIP: 1348#
BHT 122 degrees

10-25-04

Drilled to RTD of 4690 ft. Ran Electric Log. **Dry hole.** Plugged well as follows:
50 sx @ 1100', 50 sx @ 440', 10 sx @ 40', 15 sx in RH, 15 sx in water well with 60-40 pox, 6%
gel. Plug down at 1:30 p.m. 10-26-04.

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ALLIED CEMENTING CO., INC. 18019

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.L.

DATE <u>10-14-04</u>	SEC. <u>1</u>	TWP. <u>27s</u>	RANGE <u>17w</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>4:30 pm</u>	JOB START <u>7:15</u>	JOB FINISH <u>7:45</u>
LEASE <u>Mull</u>		WELL# <u>1-1</u>		LOCATION <u>Haviland 7 north, 1 1/2 west</u>		COUNTY <u>Kiowa</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>n/into 1/2 mile</u>				

CONTRACTOR P. Krell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 411'
 CASING SIZE 8 5/8 24.00 DEPTH 413'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 411'
 TOOL _____ DEPTH _____
 PRES. MAX 4000 MINIMUM 50'
 MEAS. LINE _____ SHOE JOINT 30.98
 CEMENT LEFT IN CSG. 30.98
 PERFS. _____
 DISPLACEMENT 23 3/4 bbl fresh h₂O

EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker
 # 352 HELPER Travy Cushmanbery
 BULK TRUCK _____
 # 356 DRIVER Larry Goldsbery
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Vincent oil Co.

CEMENT
 AMOUNT ORDERED 450 sx 60:40:
3% cc + 2% gel

COMMON	<u>270</u>	<u>A</u>	@	<u>7.85</u>	<u>2119.50</u>
POZMIX	<u>180</u>		@	<u>4.10</u>	<u>738.00</u>
GEL	<u>8</u>		@	<u>11.00</u>	<u>88.00</u>
CHLORIDE	<u>15</u>		@	<u>33.00</u>	<u>495.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>473</u>		@	<u>1.35</u>	<u>638.55</u>
MILEAGE	<u>30 x 473</u>		@	<u>.05</u>	<u>709.50</u>
					TOTAL <u>4788.55</u>

REMARKS:

7 1/2" Pipe on bottom, break circulation
7:20 start Production Cement: 450sx
60:40: 3% cc + 2% gel @ 14.8 weight.
7:40 Stop Pumps, Release Rubber Plug
start Dis p. @ 200# psi. 7:45 pm
@ 23 3/4 bbl fresh h₂O Displaced Bump
plug 300-600 shot-in. Cement Did
Circulate

CHARGE TO: Vincent oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 413'
 PUMP TRUCK CHARGE 0-300' 570.00
 EXTRA FOOTAGE 113' @ .50 56.50
 MILEAGE 30 @ 4.00 120.00

TOTAL 746.50

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>8 5/8 Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>
<u>8 5/8 Baffle Plate</u>	@	<u>45.00</u>	<u>45.00</u>
	@		
	@		

TOTAL 145.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~6038.55~~
 DISCOUNT ~~5592.05~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern ANY APPLICABLE TAX PRINTED NAME Mike Kern
Thanks Mike! WILL BE CHARGED UPON INVOICING

ALLIED CEMENTING CO., INC. 18042

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Red Lake KS

DATE <u>10-26-04</u>	SEC. <u>1</u>	TWP. <u>27s</u>	RANGE <u>17W</u>	CALLED OUT <u>3:00Am</u>	ON LOCATION <u>5:30</u>	JOB START <u>12:00pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Mull</u>	WELL # <u>1-1</u>	LOCATION <u>Havland 700 1/2 W</u>			COUNTY <u>Rowe</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 N 1/2 W Nents</u>				

CONTRACTOR Pichergel
 TYPE OF JOB Qty Plug
 HOLE SIZE 7 7/8 T.I.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE Drill Pipe DEPTH 1100
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 380 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Vencent Oil
 CEMENT AMOUNT ORDERED 140 at 60/40:6
 COMMON 84 A @ 7.85 659.40
 POZMIX 56 @ 4.10 229.60
 GEL 7 @ 11.00 77.00
 CHLORIDE @ _____
 ASC @ _____
 HANDLING 147 @ 1.35 198.45
 MILEAGE 30 x 147 x .05 220.50
 TOTAL 1384.95

EQUIPMENT

PUMP TRUCK CEMENTER Mark
 # 352 HELPER Trang
 BULK TRUCK DRIVER Larry
 # 363
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

1st 50 at @ 1100
50 at @ 440
10 at @ 40
15 at @ Ratchole
15 at in Water Well

SERVICE

DEPTH OF JOB 1100
 PUMP TRUCK CHARGE _____ 570.00
 EXTRA FOOTAGE @ _____
 MILEAGE 30 @ 4.00 120.00
 TOTAL 690.00

CHARGE TO: Vencent Oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____
1-8 5/8 Dycholeplug @ 23.00 23.00
 TOTAL 23.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern Mike Kern
 ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING PRINTED NAME