

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8639  
name Rbuckl Oil Co.  
address P. O. Box 494  
Hays, KS 67601  
City/State/Zip " " "

Operator Contact Person Clifton Ottaway  
Phone 913-628-6900

Contractor: license # 8241  
name Emphasis Oil Operations

Wellsite Geologist  
Phone

PURCHASER Clear Creek

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Allison & Black  
Well Name Smith "A" #1  
Comp. Date 11/27/67 Old Total Depth 3915'

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8/30/84 9/1/84 11-15-84  
Spud Date Date Reached TD Completion Date

3915' (TD)  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 208 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 065-20,106-00-01

County Graham

NE SW NW Sec 30 Twp 9S Rge 21  West

3630 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

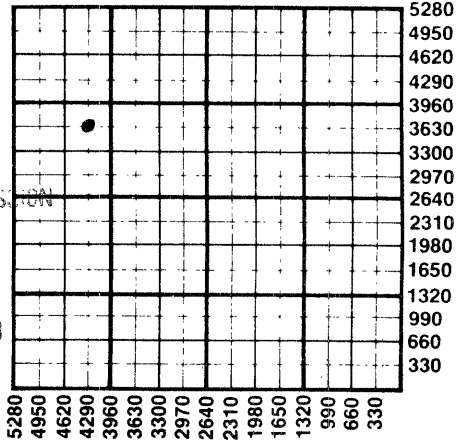
Lease Name Smith (OWWO) Well# 1

Field Name HAROLD, WEST

Producing Formation LANSING-KANSAS CITY

Elevation: Ground 2343' KB 2348'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
11/2/85  
JAN 02 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

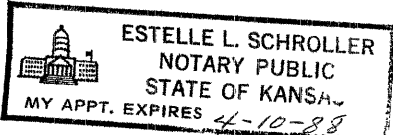
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clifton Ottaway  
Title Operator Date 11-30-84

Subscribed and sworn to before me this 30 day of November 19 84

Notary Public Estelle L. Schroller Estelle L. Schroller  
Date Commission Expires April 10, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec. 30 Twp. 9 Rge. 21 W3

Operator Name Rbuckl Oil Co. Lease Name Smith (OWWO) Well# 1 SEC 30 TWP. 9S RGE. 21  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

*Information - N/A  
 KC-KCC*

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		208'		(previously set)	
Production	7 7/8"	4 1/2"	10.5#	3909'	Surfill	150	

PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
shots per foot	specify footage of each interval perforated
2	(3900-02)
2	3750-56
2	(3731-33) (3718-20)
2	(3648-50) (3638-40)
2	(3601-03)

TUBING RECORD	Liner Run
size <u>2 3/8"</u> set at <u>3738</u> packer at	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing method				
<u>Nov 15-1984</u>	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	<u>20</u> Bbls	MCF	<u>100</u> Bbls	CFPB	

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**  
(3731-33) (3718-20)  
(3648-50) (3638-40)  
(3601-03)