

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & J Oil Company, Inc.

API NO. 15-065-21,550 -00-00

ADDRESS P.O. Box 248

COUNTY Graham

E1 Dorado, Kansas 67042

FIELD Cooper

\*\*CONTACT PERSON

PROD. FORMATION

PHONE

LEASE WIDENER

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION ~~SW SW SE~~ SE SW SE KCC ZAP

DRILLING Abercrombie Drilling, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 801 Union Center

the SE/4 SEC. 32 TWP. 9S RGE. 21W

Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS


KCC   
KGS   
(Office Use)

TOTAL DEPTH 3960' PBD 1763'

SPUD DATE 1/15/82 DATE COMPLETED 2-15-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 288.05' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I, Frankie N.

Ruder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary/Treasurer (FOR) (OF) F & J Oil Company

OPERATOR OF THE Widener LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT RECEIVED AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDAVIT IS NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF April, 1982.

(S) Frankie N. Ruder

MY COMMISSION EXPIRES: February 9, 1985

Michael A. Tracy  
Michael A. Tracy  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Shale	0	298		
Sand & Shale	298	1770		
Anhydrite	1770	1806		
Sand & Shale	1806	1873		
Shale	1873	2591		
Shale & Lime	2591	2998		
Shale	2998	3188		
Lime	3188	3960		
Rotary Total Depth		3960		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	295.05'	Common	200	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	13.7#	1793.07'	50-50 posmix	400	6% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

<b>TUBING RECORD</b>		
Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	OH	Gas
	bbis.	MCF
	Water %	Gas-oil ratio
	bbis.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations