

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5465
Name John B. Collins, DBA B-J Oil Co.
Address 1503 Vine St., Suite B
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Roxie VonLintel
Phone (913) 628-1046

Contractor: License # 4083
Name Western Kansas Drilling, Inc.

Wellsite Geologist Lawrence Gray
Phone (316) 838-7295

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
05-20-89 5-25-89 05-26-89
Spud Date Date Reached TD Completion Date
3840'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 214 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-065-22,520-00-00
County Graham
NE SE NW Sec 26 Twp 9S Rge 21 East
South
3630 Ft North from Southeast Corner of Section
2970 Ft East from Southeast Corner of Section
(Note: Locate well in section plat below)

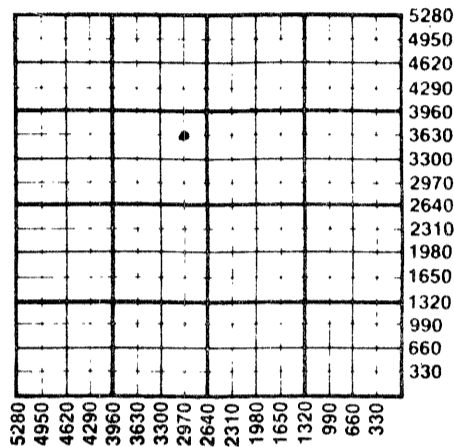
Lease Name Cox Well # 1

Field Name Morel

Producing Formation

Elevation: Ground 2286 KB 2291

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

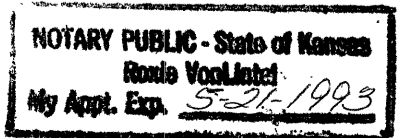
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John B. Collins
Title Owner-Operator Date 06-09-89

Subscribed and sworn to before me this 9th day of June 1989
Notary Public Roxie VonLintel

Date Commission Expires May 21, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
6-13-89 4

Sec 26 Twp 9 Rge 21E

SIDE TWO

Operator Name John B. Collins DBA B-J Oil Co. Lease Name Cox Well # 1

Sec. 26 Twp. 9S Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3777'-3800'
 IFP/Time 66#/30 min
 ISIP/Time 1013#/45 min
 FFP/Time 55#/30 min
 FSIP/Time 935#/30 min
 IHH - FHH 1959#/1937#
 Recovered 50' oil speckled mud

Name	Top	Bottom
Anhydrite	1730'	
Topeka	3252'	
Heebner Sh	3458'	
Toronto Ls	3480'	
L/KC	3497'	
Base K/C	3719'	
Arbuckle	3810'	

DST #2 - 3812'-3824'
 IFP/Time 212#/30 min
 ISIP/Time 1113#/45 min
 FFP/Time 1024#/30 min
 FSIP/Time 1113#/45 min
 IHH - FHH 1959#/1937#
 Recovered 2450' water w/few oil specks

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8.5/8"	20#	214'	60/40 Pos	135	3% cc & 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

