

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5465  
Name B-J Oil Company  
Address 2911 Canterbury  
Hays, KS 67601  
City/State/Zip

Purchaser

Operator Contact Person Roxie VonLintel  
Phone (913) 628-1046

Contractor: License #  
Name

Wellsite Geologist  
Phone

Designate Type of Completion  
New Well Re-Entry  Workover  
Oil  SWD Temp Abd  
Gas  Inj Delayed Comp.  
Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator B. & R. Drilling, Inc.  
Well Name Cqs  
Comp. Date 5-26-50 Old Total Depth 3828

WELL HISTORY

Drilling Method:  
Mud Rotary Air Rotary Cable  
5-14-50 5-26-50  
Spud Date Date Reached TD Completion Date  
3828  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 184 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated 225  
from 1728 feet depth to surface 225 SX cmt  
Cement Company Name Allied Cementing  
Invoice # 46247

API NO. 15- Prior to 1967, no number assigned  
County Graham  
C/N2 SE NW Sec. 26 Twp. 9S Rge. 21 East XX West

2970 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

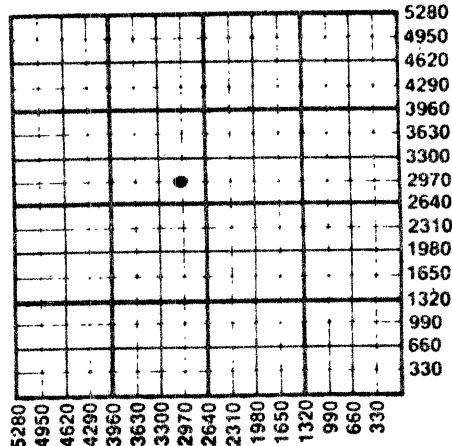
Lease Name Cox "C" Well #. 5

Field Name Morel

Producing Formation

Elevation: Ground 2289 KB 2294

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)  
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc)  
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Operator Date 3-20-86

Subscribed and sworn to before me this 20 day of March 1986  
Notary Public [Signature]

Date Commission Expires 5-21-89  
NOTARY PUBLIC - State of Kansas  
Roxie VonLintel  
My Appt. Exp. 5-21-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

3/24/86 Form ACO-1 (7-84)  
MAR 24 1986

Operator Name ..B.J. Oil Company..... Lease Name..... Well #.....

Sec...26.... Twp..9S..... Rge...21.....  East  West County...Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		184		125	
Casing		5 1/2		3821		100	
Liner Casing		4 1/2		3900	Common	262	6% gel 2%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
	Size 2 3/8	Set At 3850	Packer at 3853				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	800 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

15-065-19139-00-01

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
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5-14-50 5-26-50  
Spud Date Date Reached TD Completion Date  
3828  
Total Depth PBD

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Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated 225  
from 1728 feet depth to surface, 225 SX cmt  
Cement Company Name Allied Cementing  
Invoice # 46247

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County Graham  
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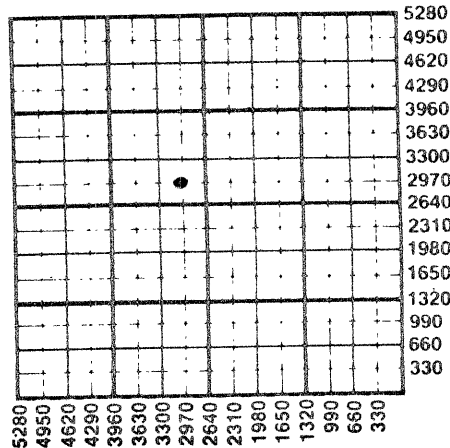
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Field Name Morel

Producing Formation

Elevation: Ground 2289 KB 2294

Section Plat



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Docket #  Repressuring

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Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

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Signature John B. Hallinan  
Title Operator Date 3-20-86

Subscribed and sworn to before me this 20 day of March 1986  
Notary Public Roxie VonLintel

Date Commission Expires 5-21-89

NOTARY PUBLIC - State of Kansas  
Roxie VonLintel  
My Appt. Exp. 5-21-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

MAR 24 1986

SIDE TWO

COX, "C"

5

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PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2 3/8	3850	3853	

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	800 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
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