

936 FEB 27 1986
2/24/86
RECEIVED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

065-22,282 -00-00

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5456
Name B-J Oil Company
Address 2911 Canterbury
City/State/Zip Hays, KS 67601

Purchaser Mobil Oil Corporation

Operator Contact Person Roxie VonLintel
Phone (913) 628-1046

Contractor: License # 5128
Name Jau-Lan Corporation

Wellsite Geologist Lawrence Gray
Phone (316) 838-7295

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-23-85 1-6-86 2-7-86
Spud Date Date Reached TD Completion Date
3849'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 209 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-
County Graham
SW NW NE 26 9 21 East
Sec Twp Rge XX West
4290 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

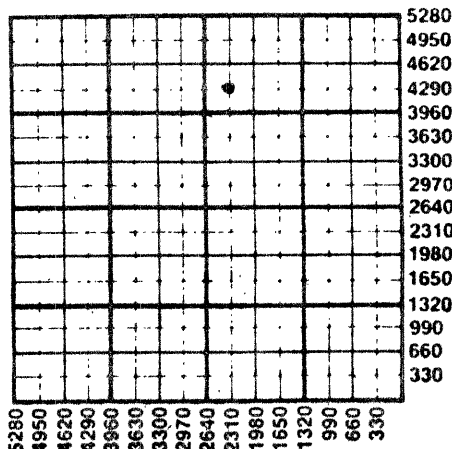
Lease Name Cox C Well # 1

Field Name Morel

Producing Formation Arbuckle

Elevation: Ground 2274' KB 2281'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John B. Collins

Owner Title Date 2-20-86

Subscribed and sworn to before me this 20 day of February 1986

Notary Public Roxie VonLintel

Date Commission Expires 5-21-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other (Specify)

See Twp 9, Rge 21 W

SIDE TWO

Operator Name B-J Oil Company Lease Name Cox C Well # 1

Sec. 26 Twp. 9 Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1730	
Topeka	3234	
Heebner	3441	
Toronto	3463	
L-KC	3480	
Base of L-KC	3699	
Arbuckle	3787	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	217	Common	158	2% gel, 3% cc
Production	7 7/8	5 1/2	15.50	3848	positix 50	50 500	8% salt, 6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3790-94						
2	3806-08						
2	3808-12			250 gals 15% Mud Acid		3808-12	
				100 sxs Common		3790-94	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
02-07-86		2 7/8				3806-08	
Date of First Production		Producing Method					
02-07-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		25 Bbls	MCF	575 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

4290' N of SE
2310' W "

OPERATOR B-J Oil Co. LOCATION OF WELL SW-NW-NE
 LEASE Cox C. OF SEC. 26 T 9 R 21
 WELL NO. 1 COUNTY Graham
 FIELD Morel PRODUCING FORMATION Arb.
 Date Taken 8-14-86 Date Effective _____
 Well Depth 3850 Top Prod. Form 3790 Perfs 2 3810
 Casing: Size 5 1/2 Wt. _____ Depth 3847 Acid 2000 Gal.
 Tubing: Size 2 1/2 Depth of Perfs 3810 Gravity 27 @ 60°
 Pump: Type Reda Bore 3" Purchaser Mobil
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 1 MINUTES 10 SECONDS

GAUGES: WATER 2 1/2 INCHES 98 1/4 PERCENTAGE

OIL 1/2 INCHES 1 3/4 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 1250

WATER PRODUCTION RATE (BARRELS PER DAY) 1230

OIL PRODUCTION RATE (BARRELS PER DAY) 20 PRODUCTIVITY

STROKES PER MINUTE Reda

LENGTH OF STROKE _____ INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Initial Test.

WITNESSES:

Gilbert Battagay FOR STATE
John B. Nelson FOR OPERATOR
 _____ FOR OFFSET