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JUN 2 3 2005 KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #5602	API No. 15 - 001 29209 000 O
Name: N&B Enterprises	County: Allen
Address: P 0 Box 812	<u>SW - SE-</u> - Sed.2 Twp25 S. R.18 ★ East West
City/State/Zip: Chanute, Ks. 66720	810 feet from S)/ N (circle one) Line of Section
Purchaser: N&B Enterprises	2080 feet from E / W (circle one) Line of Section
Operator Contact Person: J R Burris	Footages Calculated from Nearest Outside Section Corner:
Phone: (620)365 3181	(circle one) NE SE NW SW
Contractor: Name: L&S Well Service	Lease Name: Mueller Well #: 1
License:	Field Name: Iola
Wellsite Geologist:none	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 910 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 2.
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 862
Operator:	feet depth to surface w/sx cmt.
Well Name:	Drilling Fluid Management Plan Act #W#M
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	'
Other (SWD or Enhr.?) Docket No	Operator Name:
4/12/05 5/3/05 Spud Date or Recompletion Date 5/3/05 Completion Date or Recompletion Date	Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: 7 7 1	KCC Office Use ONLY
Title: co-partner Date: 20 June	5 NO Letter of Confidentiality Attached
Subscribed and sworn to before me this 20 day of Sune	if Denied, Yes Date:
Zeus MARSHA M. BURRIS	Wireline Log Received
OFFICIAL ANY COMMISSION EVOIS	
Notary Public Navigna 3/2 SEAL MY COMMISSION EARTH	UIC Distribution
Date Commission Expires 28/08	

ec. 12 Twp. 2 NSTRUCTIONS: Show asted, time tool open an emperature, fluid recove electric Wireline Logs su	5s. R18 important tops and closed, flowing		West		nty: A11				1
asted, time tool open an emperature, fluid recove	important tops a d closed, flowing				1 Ly				
	ry, and flow rates	and shut- if gas to	in pressures, v surface test, al	whether long with	shut-in pres	sure reached	static level, hydro	static pressur	es, bottom hole
orill Stem Tests Taken (Attach Additional Shee	ets)	☐ Ye	es 🗴 No		Lc	g Forma	tion (Top), Depth a	nd Datum	Sample
samples Sent to Geologi	ical Survey	☐ Ye	s X No		Name	3		Тор	Datum
Cores Taken		Ye	Yes X No lime 8			& clay		0 5	5 261
Hectric Log Run (Submit Copy)		Ye				& lime		261 637	637 ∴844
ist All E. Logs Run:					sand			844	910
		,		٩					
		Repor	CASING t all strings set-c		-	The same of the sa	ction, etc.		
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	W	/eight	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12"	8 5/8	***************************************	28		20'	Portland	5	Additives
Production	6 3/4"	4 ½"		9½		862 '	Portland	119	50-50 posmi
				<u> </u>					. *
Purpose:	D th		ADDITIONAL	CEMEN	TING / SQU	EEZE RECOR	D	tion consider an accompany and a deposits of the secondary	
Perforate Protect Casing	Depth Top Bottom	Type of Cement		#Sac	cks Used	Type and Percent Additives			5
Plug Back TD Plug Off Zone				1	na				
							and the second contains a second contains and the seco	min grapi sagare per september de la companya de la	And the second of the second o
Shots Per Foot	Specify I	ON RECOR	N RECORD - Bridge Plugs Set/Type potage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
	na	The state of the s				na			
	the state of the s								
TUBING RECORD	Size	Set At		Packe	r At	Liner Run	Yes No		
Date of First, Resumerd Pro	oduction, SWD or E	······ 7 · ····	Producing Met	nod	X Flowing	Pump		t - Doth	er (Explain) . (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas X	Mof 10	Wate		nonadardan megapapakan ku mahineggi serene menter 14,8000 dahah dari	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	N		L	Production Inte	erval	and who is the breakful of backership abovery as	Collections again 1 to 148 Collections and Assessment Statement Collections
Vented Sold (If vented, Sumit.	Used on Lease ACO-18.)		Open Hole Other (Speci	[] P	erf. D	ualiy Comp.	Commingled _		

RECEIVED

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720

JUN 2 3 2005

TICKET NUMBER

620-431-9210 OR 800-467-8676

AUTHORIZTION

LOCATION Ottuwa FOREMAN Algo

KCC WICHITA FORI **CEMENT**

DATE	CUSTOMER#	WELL	NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
41-13.05	5675	Muelle	/ HI		12	25	15	A1
CUSTOMER								
1 NdB	Enterp	111500			TRUCK#	DRIVER	TRUCK#	DRIVER
MÁILING ADDRE	SS				336	A. Made-		
P.O.	Coy S	12			365	HOB. HTE		
CITY		STATE	ZIP CODE		769	(Kennedy		
Changt	ک	KU	6620		145	1. F. her		
JOB TYPE 10.	of String	HOLE SIZE 6	3/4	HOLE DEPTH	3621	CASING SIZE & W	EIGHT 1/2	
CASING DEPTH S62' DRILL PIPE TUBING				OTHER				
SLURRY WEIGHT SLURRY VOL WATER gal/s			CEMENT LEFT in CASING V 25					
DISPLACEMENT 197 bb/ DISPLACEMENT PSI MIX PSI				MIX PSI	RATE of Win			
REMARKS:	stublibe.	1 17	11: 40	1 1 0	a will de l	Jax 60	1 to f	14.6
hole. A	fter cir	culation	, , ,		121116	7661 XUN	MUCK	2
Jollawa	A 64	17/34	50/50	Poz 2	ク, イとん	Circula	tel du	الميشاعة
to Sul	face.	Dis place.	2 / 15	116 .121	44 12	1/2 661 01	C44 W1	ter.
Circula	aled C.	· went	to 5	Ir fac	е.			
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		a material photomographic complete material and popular and acceptance of the second					. 1	Λ
¢'			***************************************	***************************************		41	1/1/1/2	
Management of the second secon	****				**************************************	11 xan		
ACCOUNT	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PE	RODUCT	LINIT PRICE	TOTAL

	40								
_ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL					
5401		PUMP CHARGE (& Mient casing		750,00					
J406	50	MILEAGE NAME TRACK		122.50					
5407	Min	Dan Du viles		235.00					
55026	3	130 Vic		210.00					
1712	S 62'	Commentings		NIC					
	h	278 100 100		52.00					
1124	119	150150 NOZ		330.60					
		2							
			- 1 may 10 m						
	7-7-7-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4	10,375	SALES TAX	58.75					
L			ESTIMATED	7 7 9/ /					