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JUN 23 2005 KCC WIGHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

WILL WORK SECON	URIGINAL
Operator: License # 5602	API No. 15 - 001 29212 0000
Name: N&B Enterprises	County: Allen
Address:	SE_NE Sec. 4 Twp. 25 S. R.19 & East West
City/State/Zip: Chanute, Ks. 66720	feet from (S) / N (circle one) Line of Section
Purchaser: N&B Enterprises	feet from W (circle one) Line of Section
Operator Contact Person: J R Burris	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620_365_3181	(circle one) NE (SE) NW SW
Contractor: Name: L&S Well Service	Lease Name: Kuykendall Well #: 1
License:33374	Field Name: Iola
Wellsite Geologist: none	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: na Kelly Bushing:
New Well Re-Entry Workover	705 Total Depth: 905 Plug Back Total Depth: 905
OiiSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at
GasENHRSIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from \$\ \mathbb{P} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Operator:	feet depth to surface w/sx cmt.
Well Name:	SA OIII.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS	
Kansas 67202, within 120 days of the spud date, recompletion, workeye	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
information of side two of this form will be held confidential for a period of 12	2 months if requested in writing and submitted with the form (and rule 92.2
to rior confidentiality in excess of 12 months). One copy of all wireline logs	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	4
Signature: D. Derry	KCC Office Use ONLY
Title: co-partner Date: 20 June	1- 1-
Jaie. Jane	,
Subscribed and sworn to before me this	If Denied, Yes Date:
MARSHA M. BURRIS	Wireline Log Received
Notary Public MAN WAR SEAL : MY COMMISSION EXPIRES	Geologist Report Received
Date Commission Expires 28/08 March 28, 2008	UIC Distribution

Operator Name: N	&B Enterpri	ses		Lea	se Name:	Kuykenda	11	Well #:	1	
Sec. 4 Twp. 25	s. r. <u>19</u>	Eas	t West		inty: A11			TTON IT.		
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid recov Electric Wireline Logs	and closed, flowing very, and flow rate:	and shut s if gas to	t-in`pressures, surface test, a	whether long wit	r shut-in pre:	ssure reached :	static level, hydros	tatic pressu	res, bottor	n hole
Fill Stem Tests Taken (Attach Additional St	neets)	Y	es 🗓 No		Lc	og Formatio	on (Top), Depth an	, and Datum		Sample
amples Sent to Geolo	ogical Survey	ΠY	es X No	Name soil & clay lime & shale			Тор		Datum	
ores Taken			es X No			-		0 7		7 262
lectric Log Run (Submit Copy)		Y	es X No		shale	& lime		262		633
ist All E. Logs Run:		·			shale sand shale			633 856 874	S.	874 905
		and the second second second second second	CASING	RECOR		T		-		
Purpose of String	Size Hole		rt all strings set-c ze Casing	T	r, surface, inte	rmediate, product Setting	ion, etc.	# Sacis	Type	and Percent
surface	Drilled 12"		t (In O.D.)	Lbs. / Ft.		Depth	Cement	Used		dditives
		0 3/0		28		\$20	Portland			
Production	6 3/4"	4 ½"		9½		904	Portland	!37	50-50	posmi
			ADDITIONAL	051151		WO I I				
Purpose: Depth Top Bottom		ADDITIONAL CEMENTING Type of Cement #Sacks Use				Type and Percent Additives				
Perforate Protect Casing Plug Back TD							na tarakan kanan ang apada aya ja Anta ang Anasangyan ang ana			
Plug Off Zone				1	na					
Shots Per Foot PERFORATION RECORD - Bridge Plugs So Specify Footage of Each Interval Perforat				s Set/Ty forated	pe		cture, Shot, Cement S		ord	Depth
	not pe	rforat	ed				THE CONTRACT OF THE PROPERTY O	par de ministrativamentalista de la companya del companya del companya de la comp		
						,				and the second section of the section of
TUBING RECORD	Size	Set At na	· · · · · · · · · · · · · · · · · · ·	Packe	ər At	Liner Run	Yes No			
Date of First, Resumerd F	Production, SWD or E	nhr.	Producing Met	nod	Flowing	Pumpir	ıg [] Gas Çift	: <u> </u>	rój (Explain)	, kr
Estimated Production Per 24 Hours	Oll	Bbls.	Gas	Mof	Water		-	s-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	N N	-		Production Interv	val			nego pie de l'annoquento nhamige
Uented Sold (If vented, Sum.	Used on Lease		Open Hole Other (Speci	fy)	erf. D	ualiy Comp.	Commingled			

RECEIVED

CONSOLIDATED OIL WELL SERVICES, INC. 211 W 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION

JUN ? 3 2005

KCC WICHITA

TICKET NUMBER____

4058

FOREMAN Fred Mader

DATE_

TREATMENT REPORT & FIELD TICKET CEMENT

ORIGINAL

DATE	CUSTOMER#	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-10.05	5675	Kuykendall #1		4	25	19	丹し	
CUSTOMER		,						
NG	B Enter	prises.	,	TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE	SS	1		372	F. Mader			
P.O.	Box 8	72		368	C. Kennedy			
CITY		STATE ZIP.CODE		195	R.F. scher			
Chan	u te	KS = 66720						
JOB TYPE	ong string	HOLE SIZE 63/4	HOLE DEPTH	984.	CASING SIZE & W	ЕІGHT <u> 4 ½ "</u>		
CASING DEPTH 90 4'0 DRILL PIPE TUBING					OTHER			
SLURRY WEIGHT SLURRY VOL WATER gal/s			k	CEMENT LEFT in CASING 412 Plug.				
DISPLACEMENT	14,4	DISPLACEMENT PSI	MIX PSI		RATE_ 381	^{2}M .		
REMARKS: /	Nash"	in Final 300"	Casir	i Mixe	Puma 251	Ks Pven	120200	
Ge	1 Flus	4. Mix& Pomo	9,53	365 Tell.	tale dye.	Follow	with	
140	sks s	50/50 Por Mix	Cemux	4. 2% G.	e. Flush	10m1	clean	
Pi	solace L	12" Rubberplu	c to C	asin J	. D W/14	1 11 13 BL		
Fre	Fresh water Pressure to 400 th Release Dressure to							
Set Float Value. Check Plus denth w/wiscling.								
	,		Ø 1	· · · · · · · · · · · · · · · · · · ·		,		
Fuith Well Service Fund Made								
		lied Water						
			,					

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE Commot Pump		76500
5406	50	MILEAGE '		125-00
5407	Minimum	Ton Mileage		24000
	•	/		273,70
*				
1124	137 sks	50/50 Por Mix Comed		1034.35
1118	5 sks	50/50 Poz Mix Conud Premium Coel 4/2 Rubber Plus		66.25
4404	/	4/2 Rubber Plus		66.25 38.90
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		α	ESTIMATED	1