

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
JUL 29 2005

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

Devon

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33397

Name: Running Foxes Petroleum Inc.

Address: 14550 E Easter Ave., Ste. 1000

City/State/Zip: Centennial, CO 80112

Purchaser: _____

Operator Contact Person: Steven Tedesco

Phone: (303) 277-7016

Contractor: Name: Michaels Drilling

License: _____

Wellsite Geologist: None

Designate Type of Completion: _____

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

Gas _____ ENHR _____ SIGW _____

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

4/7/05 4/9/05 Awaiting further evaluation

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 011-2968-00-00

County: Bourbon

_____ SE _____ NW Sec. 9 Twp. 26S S. R. 23 East West

1980 feet from S (N) (circle one) Line of Section

1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Smith Well #: 6-9

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 900' Kelly Bushing: _____

Total Depth: 946 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 637

feet depth to surface w/ 91 sx cmt.

Drilling Fluid Management Plan ALT II w/ H₂O
(Data must be collected from the Reserve Pit) 4-13-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

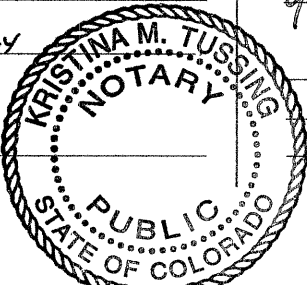
Signature: [Signature]

Title: Exec Asst Date: 7/29/05

Subscribed and sworn to before me this 29 day of July

2005

Notary Public: [Signature]



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- _____ Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

X

