

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

CONFIDENTIALForm Must Be Typed **WELL COMPLETION FORM**

Devon

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ODICINIAL 12040

Operator: License # 33397 UNI DENTAL	API No. 15 - 011-2398-00-00 UNIUINAL
Name: Running Foxes Petroleum Inc.	County: Bourbon
Address: 14550 E Easter Ave., Ste. 1000	SE_NW_Sec. 9 Twp. 26S S. R. 23 V East West
City/State/Zip: Centennial, CO 80112	1980 feet from S (N) (circle one) Line of Section
Purchaser:	1980 feet from E (W)(circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 277-7016 RECEIVED	(circle one) NE SE (NW) SW
Contractor: Name: Michaels Drilling KANSAS CORPORATION COMMIS	SION Lease Name: Smith Well #: 6-9
License: AUG 0 1 2005	Field Name: Wildcat
Wellsite Geologist: None CONSERVATION DIVISION	Producing Formation:
Designate Type of Completion: WICHITA, KS	Elevation: Ground: 900' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 946 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 637
Operator:	feet depth to_surfacew/_91sx cmt.
Well Name:	Drilling Fluid Management Plan ACTTEW#W
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 47307
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
4/7/05 4/9/05 Awaiting further evaluation	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. R East West County:Docket No.:
	County Bocket No
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Agentauft	KCC Office Use ONLY
Title: Exec Asst Date: 7/29/05	Letter of Confidentiality Received
Subscribed and sworn to before me this graduay of July	A.M. Tught If Denied, Yes Date:
20.05.	Wireline Log Received Geologist Benort Received
Notary Public: I time U Sung	Geologist Report Received UIC Distribution
	·

Operator Name: Running Foxes Petroleum Inc.			Lea	Lease Name: Smith			Well #: 6-9		
Sec9 Twp20				Cou	unty: Bou	rbon			
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	n and closed, flowin overy, and flow rate	g and shu s if gas to	it-in pressures, surface test,	, whethe along wi	r shut-in pr	essure reache	d static level, hyd	rostatic pressu	res, bottom hole
(Attach Additional Sheets)		∕es ☑ No	√ Log Forma		tion (Top), Depth and Datum				
			res √ No	Nam		ne		Тор	Datum
Cores Taken	,		es No		Little Osage		130'		
Electric Log Run (Submit Copy)		Z			1 .	nale		252'	
List All E. Logs Run:					1	weburg erton		271' 498'	
Gamma Ray/N Compensated Dual Induction	Neutron PEL	. Densi	ity						
		Repo	CASING ort all strings set-	RECOR	terrend	hanned .	uction, etc.		
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8		24		20	Class A	5	None
Production	6.75	4-1/2				637'	OWC	91	2% gel
			ADDITIONAL	CEMEN	NTING / SOI	JEEZE RECOR	BD .		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Тур	e of Cement	T	icks Used			Percent Additive	S
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Sei Specify Footage of Each Interval Perforate				/pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) De			rd Depth
TUBING RECORD	Size	Set At		Packe	er At	Liner Run	Yes No)	
Date of First, Resumerd	Production, SWD or E	inhr.	Producing Met	hod	Flowing	g Pum	oing Gas L	ift	er <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 20	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	METHOD OF COMPLETION Production Interval							
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole Other (Spec	☐ P	erf. 🔲 C	ually Comp.	Commingled _		

CONSOLIDATED OIL WELL SERVICES, INC.

CUSTOMER#

620-431-9210 OR 800-467-8676

DATE

4-12-05

CONSOLJDATED JUL 2 9 2005

2001

2051 LOCATION Others

211 W. 14TH STREET, CHANUTE, KS 66720 CONFIDENTIAL

TREATMENT REPOR			, 23 BB	
WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1.th 6-9	9	26	23	BB
	TRUCK#	DRIVER	TRUCK#	DRIVER
	281	DAA A.		

HOLE SIZE HOLE DEPTH 400 935 DRILL PIPE TUBING OTHER

SLURRY WEIGHT SLURRY VOL WATER gal/sk_ CEMENT LEFT in CASING MIX PSI_ 200

80U2

ACCOUNT			Man	Nague
CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE Cement Casins		750.00
540B	QB 75	MILEAGE pump truck		183.75
5407A		ton miles		323.60
55026	36	80 vac		280.00
5402	637'	geasing footage		NII
1107	2	flo-seal		84.00
MOA	20	Kol-seal		331.00
1118	2	premiungel	<u> </u>	26.00
126	91 sx	OWC		1155.7
				66 30 6 74
1404		4/2 rubber plug		37.00
		RECEIV		
		KANSAS CORPORATIO	COMMISSION	
	AUG () 1	2005		
	CONSERVATION ! WICHITA. K	VISION		
		WCGUA, N	P	
		6.3%	SALES TAX	102.92
 		10 016	ESTIMATED TOTAL	3273.9