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OCT 11 2005

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 31124  
Name: Tim Doty  
Address: P.O. Box 117  
City/State/Zip: Sedan, KS 67361  
Purchaser: Coffeyville Resources  
Operator Contact Person: Tim Doty  
Phone: (620) 725-3636  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-15-05 7-16-05 8-4-05  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26,684-0000  
County: Chautauqua  
NE SE NE SW Sec. 10 Twp. 34 S. R. 11  East  West  
1840 feet from (S) N (circle one) Line of Section  
2245 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Bellmon Well #: 25

Field Name: Peru-Sedan Oil & Gas  
Producing Formation: Wayside Sandstone

Elevation: Ground: 892 est Kelly Bushing: N/A  
Total Depth: 1215' Plug Back Total Depth: 1196'

Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1196'  
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT II WITH 4-10-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tim Doty  
Title: operator Date: October 7, 2005  
Subscribed and sworn to before me this 7<sup>th</sup> day of October  
2005  
Notary Public: Queda Jallott

NOTARY PUBLIC, State of Kansas  
MICA TALENT  
My Comm. Exp. 2/6/2009

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

X

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Side Two

ORIGINAL

Operator Name: Tim Doty Lease Name: Bellmon Well #: 25  
Sec. 10 Twp. 34 S. R. 11  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Drum Limestone 923' -31  
Lenapah Limestone 1127' -235  
Altamont Limestone 1199' -307

Gamma Ray/Neutron

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| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12"               | 8 5/8"                    |                   | 40'           | Portland       | 8            | None                       |
| Production  | 6 3/4"            | 4 1/2"                    | 11.60             | 1196'         | 60/40 PozMix   | 170          | See ticket                 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

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| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |       |
|----------------|---|---|-------|
|                |   | Amount  | Depth |
| 2              | 1138-1144 (12 shots)  | 500 gallon 15% HCL Acid   | Same  |
|                |   | 5 sacks 20/40 sand  | Same  |
|                |   | 34 sacks 12/20 sand   | Same  |
|                |   | 3400 gallon city water  | Same  |

| TUBING RECORD                                    |           | Size    | Set At   | Packer At     | Liner Run   |
|--|-----------|---------|--|---------------|---|
|  |           | 2 3/8"  | 1160'  | N/A           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method   |               |   |
|  |           |         | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours                | Oil Bbbs. | Gas Mcf | Water Bbbs.  | Gas-Oil Ratio | Gravity   |
|  | 2         | 0       | 10   |               | 34  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval  Other (Specify)

ACKARMAN HARDWARE and LUMBER CO  
 160 EAST MAIN STREET  
 SEDAN, KS 67361

PAGE

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

|                   |        |                |                         |                   |              |                 |               |
|-------------------|--------|----------------|-------------------------|-------------------|--------------|-----------------|---------------|
| Cust No<br>253636 | Job No | Purchase Order | Reference<br>BELLMAN 25 | Terms<br>NET 10TH | Clerk<br>CAM | Date<br>7/18/05 | Time<br>10:00 |
|-------------------|--------|----------------|-------------------------|-------------------|--------------|-----------------|---------------|

Sold To:  
 JONES & BUCK DEVELOPMENT  
 P. O. BOX 68  
 SEDAN KS 67361

Ship To:

DOC# 112473  
 \*\*DUPLICATE\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 KANSAS SALES TAX

| LN# | QUANTITY | ORDERED | UM | SKU     | DESCRIPTION         | SUGG | UNITS | PRICE/PER | EXTENSION |
|-----|----------|---------|----|---------|---------------------|------|-------|-----------|-----------|
| 1   | 8        |         | EA | RM44816 | PORTLAND CEMENT 94# |      | 8     | 8.35 /EA  | 66.80     |

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*      72.01 TAXABLE      66.80  
 (DOW )      NON-TAXABLE      0.00  
 SUBTOTAL      66.80  
 TAX AMOUNT      5.21  
 TOTAL AMOUNT      72.01

X \_\_\_\_\_  
 Received By

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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 P.O. Box 493  
 Chanute, KS 66720

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 198500

Invoice Date: 07/25/2005 Terms: 0/30,n/30

Page 1

J. B. D. % P. J. BUCK  
 P.O. BOX 68  
 SEDAN KS 67361  
 (620)725-3636

BELLMAN #25  
 4369  
 7/20/2005

| Part Number | Description             | Qty     | Unit Price | Total   |
|-------------|-------------------------|---------|------------|---------|
| 1131        | 60/40 POZ MIX           | 170.00  | 8.0000     | 1360.00 |
| 1111        | GRANULATED SALT (50 #)  | 350.00  | .2800      | 98.00   |
| 1107        | FLO-SEAL (25#)          | 2.00    | 42.7500    | 85.50   |
| 1118B       | PREMIUM GEL / BENTONITE | 5.00    | 6.6300     | 33.15   |
| 1123        | CITY WATER              | 6700.00 | .0122      | 81.74   |
| 4404        | 4 1/2" RUBBER PLUG      | 1.00    | 38.0000    | 38.00   |

| Description                     | Hours   | Unit Price | Total  |
|---------------------------------|---------|------------|--------|
| 202 MIN. BULK DELIVERY          | 1.00    | 240.00     | 240.00 |
| 290 CEMENT PUMP                 | 1.00    | 765.00     | 765.00 |
| 290 EQUIPMENT MILEAGE (ONE WAY) | 40.00   | 2.50       | 100.00 |
| 290 CASING FOOTAGE              | 1196.00 | .16        | 191.36 |
| T-17 WATER TRANSPORT (CEMENT)   | 3.00    | 88.00      | 264.00 |
| 428 80 BBL VACUUM TRUCK         | 3.00    | 82.00      | 246.00 |

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|        |         |           |     |         |         |    |         |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1696.39 | Freight:  | .00 | Tax:    | 106.87  | AR | 3609.62 |
| Labor: | .00     | Misc:     | .00 | Total:  | 3609.62 |    |         |
| Sublt: | .00     | Supplies: | .00 | Change: | .00     |    |         |

Signed \_\_\_\_\_ Date \_\_\_\_\_

|  |   |   |  |   |
|--|---|---|--|---|
| <b>BARTLESVILLE, OK</b><br>P.O. Box 1453 74005<br>918/338-0808 | <b>EUREKA, Ks</b><br>820 E. 7th 67045<br>620/583-7664 | <b>OTTAWA, Ks</b><br>2631 So. Eisenhower Ave. 66067<br>785/242-4044 | <b>GILLETTE, WY</b><br>300 Enterprise Avenue 82716<br>307/686-4914 | <b>THAYER, Ks</b><br>8655 Dorn Road 66776<br>620/839-5269 |
|--|---|---|--|---|

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4369  
 LOCATION Beville  
 FOREMAN Coop

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

| DATE                | CUSTOMER # | WELL NAME & NUMBER | SECTION                       | TOWNSHIP | RANGE | COUNTY |
|---------------------|------------|--------------------|-------------------------------|----------|-------|--------|
| 2-20-05             | 4291       | Bellman # 25       |                               |          |       | CO     |
| CUSTOMER<br>JBD     |            |                    | TRUCK # DRIVER TRUCK # DRIVER |          |       |        |
| MAILING ADDRESS     |            |                    | 290 Kirk                      |          |       |        |
| CITY STATE ZIP CODE |            |                    | 202 Chancey                   |          |       |        |
|                     |            |                    | 477 T12 Kenny                 |          |       |        |
|                     |            |                    | 428 Chris                     |          |       |        |

JOB TYPE LS HOLE SIZE 6 1/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1196 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 19 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 2sls gel ahead, Est circulation, pumped 120sls 60/40 cement, flushed pump & lines, displaced plug to bottom, set shoe, shut in.  
 - Circulated cement to surface -

| ACCOUNT CODE | QUANTITY or UNITS  | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL             |
|--------------|--------------------|------------------------------------|------------|-------------------|
| 5401         | 1                  | PUMP CHARGE Long String            |            | 765.00            |
| 5406         | 40                 | MILEAGE                            |            | 100.00            |
| 5402         | 1196               | Footage                            |            | 191.36            |
| 5407         | 1                  | Bulk Truck                         |            | 240.00            |
| 5501         | 3hr                | Transport                          |            | 264.00            |
| 5502         | 3hr <del>2hr</del> | BO Use                             | 246.00     | <del>726.00</del> |
| 1131         | 120sls             | 60/40 cement                       |            | 1360.00           |
| 1111         | 350*               | Salt                               |            | 99.00             |
| 1102         | 2sls               | Flt Seal                           |            | 85.50             |
| 1118         | 5sls               | Gel                                |            | 33.15             |
| 1123         | 620091             | City Water                         |            | 86.74             |
| 4404         | 1                  | 4 1/2 Rubber Plug                  |            | 38.00             |

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SALES TAX 106.87  
 ESTIMATED TOTAL 3507.62  
~~5607.62~~

# 198500

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8/30/09. 62