

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 30
Sec. 136 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Density/Neutron, Induction, CBL
Log Formation Table with columns: Log Formation, Top, Datum. Includes formations like Kansas City, Stark, Hushackney, BKC, etc.

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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a large KCC JUN 07 2005 stamp.

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PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes a row for 3 shots per foot.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run. Includes values like 2 3/8, 1730, NA, Yes, No.

Date of First, Resumed Production, SWD or Enhr. (5/18/2005) and Producing Method (Flowing, Pumping, Gas Lift, Other). Includes Estimated Production Per 24 Hours (Oil 0, Gas 0, Water 250, Gas-Oil Ratio NA, Gravity NA).

Disposition of Gas and METHOD OF COMPLETION. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other (Specify).

CONSOLIDATED OIL WELL SERVICES,
 211 W. 14TH STREET, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

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TICKET NUMBER 3522
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-17-05	5910	Osage #30				Coffey
CUSTOMER <u>Osage Resources, LLC</u>						
MAILING ADDRESS <u>1605 E. 58th Ave</u>						
CITY <u>Hutchinson</u>		STATE <u>Ks.</u>	ZIP CODE <u>67502</u>			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		446	Rick	—	Jim	
		440	Anthony			
		441	Scott			
		437	Larry			

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" 14#
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8, 13.4 SLURRY VOL 94 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 4 1/2 Bbl. DISPLACEMENT PSI 1200 ~~MAX~~ PSI 1700 Loaded Plug RATE 3BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Break circulation w/ 5 Bbl. water, Pumped 15 Bbls. Gel Flush, followed with 10 Bbl. water spacer, Mixed 160 sks. 50/50 Pozmix cement w/ 6% Gel, 1/4# PV/SK of Flocele at 12.8 lb PV/GAL. Tail in with 160 sks. Thick Set cement w/ 4# PV/SK of KOI-SEAL at 13.4 lb. PV/GAL. Shutdown - washout pump & lines - Release Plug - Displace Plug with 4 1/2 Bbl. water. Final pumping at 1200 PSI - Bumped Plug to 1700 PSI - wait 2 minutes - Release Pressure - Float Held - Close casing in with 0 RT. Good cement returns to surface with 23 Bbl. slurry. Job complete - Tear down

Note: Rotated Pipe during cementing procedure

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"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICE	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	40	MILEAGE	2.45	98.00
1126A	160 SKS.	Thick Set cement Tail in	12.70	2032.00
1110 A	12 SKS.	KOI-SEAL cement	16.55	198.60
1124	160 SKS.	50/50 Pozmix cement	7.40	1184.00
1118	8 SKS.	Gel 6% Lead cement	13.00	104.00
1107	1 1/2 SKS.	Flocele 1/4# PV/SK	42.00	63.00
5407A	15.52 Tons	40 miles - Bulk Trucks	.90	558.72
1118	3 SKS.	Gel - Flush Ahead	13.00	39.00
5502C	4 Hrs.	80 Bbl. VAC Truck	80.00	320.00
1123	3360 GAL.	City water	12.10	40.65
5611	1	5 1/2" Rotating Swivel Rental	50.00	50.00
4158	1	5 1/2" Float Shoe - Flapper Type	165.00	165.00
4130	3	5 1/2" Centralizers	29.00	87.00
4104	4	5 1/2" Cement Baskets	136.00	544.00
4406	1	5 1/2" Top Rubber Plug	42.00	42.00
			5.3%	SALES TAX
				ESTIMATED TOTAL

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196185

- 325.72

6188.74

238.48
 6514.46

AUTHORIZATION Witnessed by Dave Farthing TITLE Three Rivers Exph DATE _____