

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32811 **RECEIVED**

Name: Osage Resources, L.L.C.

Address: 1605 E. 56th Avenue **JUN 14 2005**

City/State/Zip: Hutchinson, Kansas 67502 **KCC WICHITA**

Purchaser: EOTT

Operator Contact Person: Benjamin W. Crouch **KCC**

Phone: (620) 664-9622 **JUN 07 2005**

Contractor: Name: Three Rivers Exploration, L.L.C. **CONFIDENTIAL**

License: 33217

Wellsite Geologist: Jim Musgrove

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3/2/2005</u>	<u>3/4/2005</u>	<u>5/23/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031220910000

County: Coffey

NE NW NW Sec. 32 Twp. 21 S. R. 14 East West

380 feet from S (N) (circle one) Line of Section

1130 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Osage Well #: 40

Field Name: Big Creek

Producing Formation: Cherokee Coals

Elevation: Ground: 1142 Kelly Bushing: 1147

Total Depth: 1841 Plug Back Total Depth: 1820

Amount of Surface Pipe Set and Cemented at 40' 8 5/8" Circ. Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1841

feet depth to surface GL w/ 345 sx cmt.

ALTI WAM 4-13-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

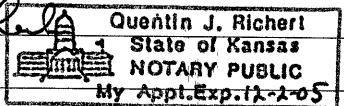
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch

Title: Managing Member Date: 6/7/2005

Subscribed and sworn to before me this 7TH day of JUNE, 19 2005.

Notary Public: Quentin J. Richert



Date Commission Expires: 12-2-05

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Side Two

ORIGINAL

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 40
Sec. 32 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation Kansas City 719 MSL Stark 90 MSL Hushpuckney 55 MSL BKC 36 MSL South Mound 96 MSL Mulberry -143 MSL Evglevale -211 MSL Little Osage -252 MSL Blackjack Creek -256 MSL Milky -260 MSL <input checked="" type="checkbox"/> Squirrel -263 MSL Beaver NA MSL Vendigris NA MSL V Shale NA MSL Croweburg -356 MSL Fleming -366 MSL Mineral -396 MSL Scanmon -415 MSL West-Pittsburg -427 MSL Seville -447 MSL Dry Wood -480 MSL Rowe -551 MSL Neutral -597 MSL AW -607 MSL CW -613 MSL Riverton -627 MSL Missisippian -641 MSL
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		

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JUN 14 2005
KCC WICHITA

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	40'	Class A	32.5	3%CC
Production	7 7/8"	5 1/2"	14#	1834	50/50 Poz/Thickset	334	gel/flow seal/salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC JUN 07 2005 <i>sa</i>

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
3	1498-1501, 1509-12, 1538-42, 1557-60, 1570-72, 1590-92	1550 gal HCL, 475 Sks sand	1498-1592

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>1724</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
<u>5/27/2005</u>	Flowing <input type="checkbox"/> <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>70</u>	Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 2799
LOCATION EUREKA
FOREMAN KEVIN M^cCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-2-05	5910	OSage # 40	32	215	14E	Coffey																
CUSTOMER <u>Osage Resources, L.L.C.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>TROY</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	TROY			439	JUSTIN						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	TROY																					
439	JUSTIN																					
MAILING ADDRESS <u>1605 E. 58th AVE.</u>																						
CITY <u>Hutchinson</u>	STATE <u>Ks</u>	ZIP CODE <u>67502</u>																				
Three Rivers Expl.																						

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 45 CASING SIZE & WEIGHT 8 5/8 23*
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15* SLURRY VOL 7.3 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2.25 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 35 sks Regular Cement w/ 3% CaCl2, 1/4" Floccle per/sk @ 15* per gal. Displace w/ 2.25 BBL fresh water. Shut casing in. Good Cement Returns to surface. Job Complete. Rig down.

KCC

JUN 07 2005

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	580.00	580.00
5406	40	MILEAGE	2.45	98.00
1104	35 SKS	Regular CLASS "A" Cement	9.50	332.50
1102	100*	CaCl2 3%	.60*	60.00
1107	1/2 SK	Floccle 1/4" per/sk	42.00	21.00
5407	1.64 TONS	Ton Mileage	MIC	150.00
RECEIVED JUN 14 2005 KCC WICHITA				
THANK YOU <u>195844</u>			5.3%	
			Sub total	1241.50
			SALES TAX	21.92
			ESTIMATED TOTAL	1263.42
			DATE 3-2-05	-63.17
				1200.24

AUTHORIZATION Called By Dave Farthing

TITLE _____

DATE 3-2-05 -63.17
1200.24

CONSOLIDATED OIL WELL SERVICE **C.**
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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WELL NUMBER 2819
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-4-05		Osage # 40	32	21s	14E	Coffey
CUSTOMER Osage Resources, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1605 E. 58 th Ave.			446	Rick		
CITY Hutchinson			441	Scott		
STATE Ks.			442	Anthony		
ZIP CODE 67502			437	Steve		

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 1841' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1834' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 13" SLURRY VOL 94 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 44 3/4 Bbls. DISPLACEMENT PSI 1200 MIX PSI 1600 Landed Plug RATE 3 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, break circulation w/ 5 Bbls water. Pumped 15 Bbl Gel
 Flush followed with 10 Bbl water spacer. Mixed 160 SKS 50/50 Pozmix cement w/ 6% Gel
 1/4" Floccle at 12.8 lb. P²/GAL. Tail in with 160 SKS Thick set cement w/ 4" P²/SK of KOL-SEAL at 13.4 lb. P²/GAL.
 Shut down - wash out pump lines - Release Plug - Displace Plug with 44 3/4 Bbls water.
 Final pumping at 1200' PST - Pumped Plug to 1660' PST wait 2 minutes - Release Pressure
 Float Held - close casing in with 0 PSI
 Good cement returns to surface with 22 Bbls slurry
 Job complete - Tec down

KCC
 JUN 07 2005

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"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	40	MILEAGE	2.45	98.00
1126A	160 SKS	Thick set cement Tail in	12.70	2032.00
1110 A	12 SKS	KOL-SEAL 4" P ² /SK cement	16.55	198.60
1124	160 SKS	50/50 Pozmix cement	7.40	1184.00
1118	8 SKS	Gel 6% lead cement	13.00	104.00
1107	1 1/2 SKS	Floccle 1/4" P ² /SK	42.00	63.00
5407A	15.52 Ton	40 miles - Bulk Trucks	.90	558.72
1118	3 SKS	Gel - Flush Ahead	13.00	39.00
RECEIVED				
JUN 14 2005				
5502C	5 His.	80 Bbl. VAC Truck	80.00	400.00
1123	3360 GAL.	City water	12.10 P ² /1000	40.68
5611	1	5 1/2" Rotating Swivel Rental	50.00	50.00
4158	1	5 1/2" Float shoe Flapper Type	165.00	165.00
4130	3	5 1/2" Centralizers	29.00	87.00
4104	4	5 1/2" Cement Baskets	136.00	544.00
4406	1	5 1/2" Top Rubber Plug	42.00	42.00
			SALES TAX	238.48
			ESTIMATED TOTAL	6594.48

AUTHORIZATION Witnessed by Dave Williams

TITLE Truck Driver

DATE 6-14-05

TOTAL 6594.48