

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mike Kidwell
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/19/05 9/27/05 9/28/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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OCT 21 2005

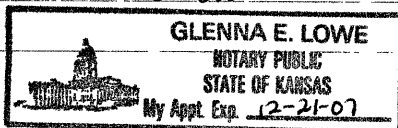
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 063-21598-0000
County: Gove
SW_NW_SE 29 Sec. 13 Twp. 29 S. R. 29 East West
1650 feet from N (circle one) Line of Section
2310 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ottley "A" Well #: 1-29
Field Name: wildcat
Producing Formation: n/a
Elevation: Ground: 2820' Kelly Bushing: 2829'
Total Depth: 4580' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 333' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALTI P&A w/tn
(Data must be collected from the Reserve Pit) 4-10-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: engineer Date: 10/20/05
Subscribed and sworn to before me this 20th day of October,
2005.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

X

Operator Name: Trans Pacific Oil Corporation Lease Name: Ottley "A" Well #: 1-29
 Sec. 29 Twp. 13 S. R. 29 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (SEE ATTACHED SHEET)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	333'	common	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Ottley A #1-29

Location SW NW SE (1650 FSL, 2310 FEL)

STR 29-13S-29W

Cty GOVE

	Log Tops:
Anhydrite	2270' (+554) flat
Base/Anh	2306' (+518) -1'
Heebner	3874' (-1050) -10'
Lansing	3912' (-1088) -9'
Stark	4144' (-1320) -10'
Marmaton	4232' (-1408) -5'
Pawnee	4330' (-1506) -6'
Labette	4394' (-1570) -9'
Cherokee	4433' (-1609) -11'
Mississippian	4510' (-1686) -26'

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

21868

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>9/19/05</u>	SEC. <u>29</u>	TWP <u>13s</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>8:50</u>
LEASE <u>Ottley A</u> WELL # <u>1-29</u>		LOCATION <u>Cove 4s 3 1/2 W S/S</u>			COUNTY <u>Cove</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Dur-c #4

TYPE OF JOB Cmt 8 3/4 Surface Cas

HOLE SIZE 12 1/4 T.D. 334

CASING SIZE 8 5/8 DEPTH 334

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 20

CEMENT LEFT IN CSG. 20

PERFS.

DISPLACEMENT 20 GAL

OWNER Samc

CEMENT

AMOUNT ORDERED 200 sks Com + 29 gal 39cc

COMMON	<u>200 sks</u>	@ <u>10.00</u>	<u>2000.00</u>
POZMIX		@	
GEL	<u>4 sks</u>	@ <u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7.5 sks</u>	@ <u>38.00</u>	<u>266.00</u>
ASC		@	

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HANDLING	<u>211 sks</u>	@ <u>1.60</u>	<u>337.60</u>
MILEAGE	<u>64 / sk / mile</u>		<u>506.40</u>
TOTAL			<u>3166.00</u>

REMARKS:

Cmt 8 3/4 Cas with 200 sks com
Drop Plug Displace 20 BBL
Close in Cas
Cement did Circulate

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>40 MI</u>	@ <u>5.00</u>	<u>200.00</u>
MANIFOLD	@		
TOTAL			<u>870.00</u>

CHARGE TO: Trans Pacific Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>9 1/8 Surface Plug</u>	@		<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME