

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

ORIGINAL

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: n/a  
Operator Contact Person: Glenna Lowe  
Phone: (316) 262-3596  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Bryce Bidleman

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
OCT 21 2005  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9/29/05</u>	<u>10/9/05</u>	<u>10/10/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21605-0000  
County: Gove  
NE SW NW Sec. 32 Twp. 13 S. R. 29  East  West  
1650 feet from S /  (circle one) Line of Section  
990 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Ottley "B" Well #: 1-32  
Field Name: wildcat  
Producing Formation: n/a  
Elevation: Ground: 2820' Kelly Bushing: 2829'  
Total Depth: 4590' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 333 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

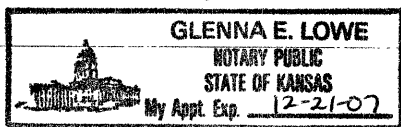
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 4-10-07 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

ALT II P&A WITH  
4-10-07

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp  
Title: engineer Date: 10/21/05  
Subscribed and sworn to before me this 21<sup>st</sup> day of October,  
2005.  
Notary Public: Glenna E. Lowe  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

✓

X

Operator Name: Trans Pacific Oil Corporation Lease Name: Ottley "B" Well #: 1-32  
 Sec. 32 Twp. 13 S. R. 29  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction  
 Compensated Neutron/Density  
 Sonic**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

(SEE ATTACHED SHEET)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	333'	common	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**Well** Ottley B 1-32 **STR** 32-13S-29W  
**Location** NE SW NW (1650' FNL, 990' FWL)

**Cty** Gove **State** Kansas

	Log Tops:
Anhydrite	2279' (+556) +2'
Base/Anh	2310' (+525) +6'
Heebner	3880' (-1045) -5'
Lansing	3915' (-1080) -1'
Kansas City	3990' (-1155) -2'
Stark Shale	4149' (-1314) -4'
Hushpuckney	4182' (-1347)
BKC	4215' (-1380)
Marmaton	4239' (-1404) -1'
Pawnee	4332' (-1497) +3'
Labette	4389' (-1554) +2'
Fort Scott	4398' (-1563)
Cherokee Lime	4431' (-1596) +1'
Mississippian	4506' (-1671) -5'

CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 21 2005  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 19795

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: plug  
OAKLEY KS

DATE <u>9-29-05</u>	SEC. <u>32</u>	TWP. <u>13s</u>	RANGE <u>29w</u>	CALLED OUT	ON LOCATION <u>3:00 pm</u>	JOB START <u>4:45 pm</u>	JOB FINISH <u>5:30 pm</u>
LEASE <u>9-11-24 "B"</u>	WELL # <u>1-32</u>	LOCATION <u>Gove 4s-4w-1s-1/2e</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			T.W. <u>1w</u>				

CONTRACTOR Duke Dms #4  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 334'  
 CASING SIZE 8 5/8 22# DEPTH 333 5/8  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 20" 2 BBLs

OWNER same  
 CEMENT  
 AMOUNT ORDERED 200 com 390cc  
207.4 gal

EQUIPMENT  
 PUMP TRUCK CEMENTER Fuzzy  
 # 102 HELPER Walt  
 BULK TRUCK  
 # 377 DRIVER Jarrod  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 21 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

COMMON	<u>200</u>	@ <u>10<sup>00</sup></u>	<u>2000<sup>00</sup></u>
POZMIX		@ _____	
GEL	<u>4</u>	@ <u>14<sup>00</sup></u>	<u>56<sup>00</sup></u>
CHLORIDE	<u>7</u>	@ <u>38<sup>00</sup></u>	<u>266<sup>00</sup></u>
ASC		@ _____	
HANDLING	<u>211</u>	@ <u>1<sup>60</sup></u>	<u>337<sup>60</sup></u>
MILEAGE	<u>106 x 5K x mile</u>		<u>443<sup>10</sup></u>
TOTAL			<u>3102<sup>20</sup></u>

REMARKS:  
cement did circulate  
Plug down @ 5:00pm  
THANKS Fuzzy  
& crew

**SERVICE**

DEPTH OF JOB	<u>334'</u>
PUMP TRUCK CHARGE	<u>670<sup>00</sup></u>
EXTRA FOOTAGE	<u>33</u> @ <u>.55</u> <u>18<sup>15</sup></u>
MILEAGE	<u>35</u> @ <u>5<sup>00</sup></u> <u>175<sup>00</sup></u>
MANIFOLD	@ _____
TOTAL	
	<u>863<sup>15</sup></u>

CHARGE TO: Trans-Pacific Oil Corporation  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-8 5/8 plug</u>	@ _____	<u>55<sup>00</sup></u>
	@ _____	
	@ _____	
	@ _____	
	@ _____	
TOTAL		<u>55<sup>00</sup></u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler  
 PRINTED NAME